



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: July-2023	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DC_i}{N \times IC \times (100-Aux)}$] in%	99.534
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	333,912,286.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	291,713,929.0
E2	Free Power to the Home State as per REA in kwh	38,428,201.4
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	253,285,727.6
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	714,903,758.6
E5	Free Power to the Home State (cumulative) up to this month in kwh.	94,577,558.4
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	620,326,200.2
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	253,285,727.6
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	527,087,599.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		860,999,885.00

Bharat



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.08.2023					
For the month of July-2023 , Financial Year: 2023-2024 , Period: 01.07.2023 to 31.07.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.026715	1.026715	1.026715	1.180132
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.066710	5.066710	5.066710	5.823805
5	J & K	8.110046	8.110046	8.110046	9.321892
6	PUNJAB	7.820103	7.820103	7.820103	8.988624
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.046735	12.046735	12.046735	13.846822
10	UTTAR PRADESH	16.087182	16.087182	16.087182	18.491014
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024,				
Period: 01.07.2023 to 31.07.2023				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.120	2.093664	2.406511
2	JAIPUR VVNL	37.760	2.915072	3.350657
3	JODHPUR VVNL	35.120	2.711264	3.116395
	TOTAL	100.000	7.720000	8.873563

Btu → 3



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of July-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	1.180132	3,940,606.00	2995140.8	2995140.8	0.0	6,232,888.00	0.00	6,232,888.00	10,173,494.00
2	GoHP	30.000000	100,173,686.00	76137335.5	76137335.5	0.0	158,441,795.00	0.00	158,441,795.00	258,615,481.00
3	HPSEB	3.229885	10,784,983.00	7691727.0	7691727.0	0.0	16,006,484.00	0.00	16,006,484.00	26,791,467.00
4	HARYANA	5.823805	19,446,400.00	14780261.0	14780261.0	0.0	30,757,723.00	0.00	30,757,723.00	50,204,123.00
5	J & K	9.321892	31,126,942.00	23658158.3	23658158.3	0.0	49,232,627.00	0.00	49,232,627.00	80,359,569.00
6	PUNJAB	8.988624	30,014,120.00	22812289.8	22812289.8	0.0	47,472,375.00	0.00	47,472,375.00	77,486,495.00
7	MPPMCL	0.244263	815,624.00	619868.8	619868.8	0.0	1,289,947.00	0.00	1,289,947.00	2,105,571.00
8	AJMER VVNL	2.406511	8,035,636.00	6107515.4	6107515.4	0.0	12,709,740.00	0.00	12,709,740.00	20,745,376.00
9	JAIPUR VVNL	3.350657	11,188,255.00	8503679.3	8503679.3	0.0	17,696,157.00	0.00	17,696,157.00	28,884,412.00
10	JODHPUR VVNL	3.116395	10,406,026.00	7909142.3	7909142.3	0.0	16,458,925.00	0.00	16,458,925.00	26,864,951.00
11	UTTARAKHAND	13.846822	46,236,240.00	35142015.6	35142015.6	0.0	73,130,534.00	0.00	73,130,534.00	119,366,774.00
12	UTTAR PRADESH	18.491014	61,743,768.00	46928593.8	46928593.8	0.0	97,658,404.00	0.00	97,658,404.00	159,402,172.00
	TOTAL	100.000000	333912286.00	253285727.6	253285727.6	0.0	527087599.00	0.00	527087599.00	860999885.00

Prepared by
Signature:

Checked by
Signature:

Issued by
Signature:



SJVN LIMITED

Commercial & System Operation Department

Name:
Designation:

In case of any discrepancy, contact the following

Name: Arman Katoch
Designation: ADDITIONAL GENERAL MANAGER
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Name:
Designation:

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Name:
Designation:

Name: Harish Kumar Sharma
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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of July-2023				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)
01	CHANDIGARH	1.026715	232,085.00	2,383.00
02	GoHP	39.100000		90,745.00
03	HPSEB	2.810000		6,522.00
04	HARYANA	5.066710		11,759.00
05	J & K	8.110046		18,822.00
06	PUNJAB	7.820103		18,149.00
07	MPPMCL	0.212509		493.00
08	AJMER VVNL	2.093664		4,860.00
09	JAIPUR VVNL	2.915072		6,765.00
10	JODHPUR VVNL	2.711264		6,292.00
11	UTTARAKHAND	12.046735		27,959.00
12	UTTAR PRADESH	16.087182		37,336.00
	TOTAL	100.000000	232,085.00	232,085.00

[Handwritten Signature]

1/29403/2023



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 अगस्त, 2023

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जुलाई 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।
Subject: ABT based Provisional REA for the month of July, 2023.

जुलाई 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 23 जुलाई, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of July, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 23rd July, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parvej
Date: 02-08-2023 13:32:38
Reason: Approved

(अंजुम परवेज)
(Anzum Parvej)
अधीक्षण अभियंता (वाणिज्यिक)
Superintending Engineer (Commercial)

Northern Regional Power Committee

Provisional REA for the Month of JULY, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RIHAN D STPS	2.500000	1.366372	0.000000	10.000000	0.000000	3.667126	6.827118	7.353288	0.075831	0	12.197327	0.000000	0.000000	0.000000	0.000000	0.000000	0.080000	16.574987	0.000000	4.453389	34.904562
RIHAN D-II STPS	1.500000	1.198231	0.000000	12.600000	0.000000	3.481658	6.055563	9.734008	0.082426	0	11.501442	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	17.690203	0.000000	3.968901	32.137568
RIHAN D-III STPS	0.000000	0.987479	0.000000	13.191000	0.000000	3.572843	6.000070	6.938676	0.091584	0	9.713047	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	20.067670	0.000000	4.556112	34.831519
SEWA-II HEP	0.000000	2.514980	0.000000	13.330000	0.000000	0.000000	7.334447	20.794802	0.348756	0	11.940672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.840000	0.000000	6.577115	26.319228
SINGRA ULI STPS	2.500000	0.368732	0.000000	7.500000	0.000000	0.168202	10.329225	0.355563	0.076320	0	11.205040	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	22.120558	0.000000	5.346760	40.029650
SINGRA ULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRA ULI SHEP	0.000000	1.584980	0.000000	19.130000	0.000000	0.000000	1.504447	1.624802	0.348756	0	3.610672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	23.370000	0.000000	2.407115	46.319228
SALAL HEP	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0	26.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRJ HEP	0.000000	5.712087	0.000000	6.300000	0.000000	0.000000	8.092935	5.372370	0.230179	0	10.083044	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.500000	0.000000	16.288696	39.920659
TARDA -II STPS	0.000000	0.686986	0.000000	0.000000	3.339000	0.134562	0.263380	5.541451	0.061056	0	0.964031	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.360447	0.000000	3.295408	73.353679
TARAK PUE HEP	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680300	0.000000	0	17.930000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHA HAR-I TPS	0.000000	0.620708	0.000000	5.710000	15.000000	0.064186	2.745632	3.465583	0.029124	0	0.459842	0.000000	0.000000	0.000000	0.000000	0.300000	0.000000	2.717205	0.000000	8.771012	60.416608

	cdg	Dohi	HP	Hr	JER	MP	Pub	Raj	UK	UP								
KOLDA MHEP	0.000000	1.570708	0.000000	0.000000	28.000000	10.507060	11.862825	0.161590	0	9.402945	0.000000	0.000000	0.000000	10.730000	0.000000	0.000000	7.095297	20.669575
KOTES HWAAR	0.000000	1.472687	0.000000	0.000000	0.000000	5.202935	5.592370	0.236179	0	8.743044	0.000000	0.000000	0.000000	8.360000	0.000000	0.000000	19.258696	41.280689
KISHAN GANGA HEP	0.000000	1.684580	30.300000	0.000000	0.000000	1.504447	14.624802	0.348756	0	3.610672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.407115	45.519228
MEJA TPS	0.000000	1.072490	0.000000	0.000000	0.000000	0.752223	3.692401	0.174378	0	5.445336	0.000000	0.000000	0.000000	5.000000	0.000000	0.000000	2.943557	80.919615
NAPP	0.000000	2.774431	0.000000	10.680000	0.000000	7.819313	9.076058	0.338293	0	15.092352	0.000000	0.000000	0.000000	10.000000	0.000000	0.000000	6.034901	35.004652
NATHP A JHAKRI HEP	0.000000	1.645457	0.000000	9.470000	0.000000	5.265944	8.075619	0.230876	0	12.520265	0.000000	0.000000	0.000000	7.470000	0.000000	0.000000	1.593510	17.258329
PARBA TI-III	0.000000	2.284580	0.000000	12.730000	0.000000	10.244447	8.524802	0.348756	0	11.470672	0.000000	0.000000	0.000000	10.910000	0.000000	0.000000	6.517115	23.969228
RAPPB	0.000000	0.650000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	35.790000	0.000000	0.000000	0.000000	18.110000
RAPP	0.000000	3.411915	0.000000	12.690000	0.000000	8.109210	2.634346	0.565450	0	16.264103	0.000000	0.000000	0.000000	19.940000	0.000000	0.000000	7.302735	25.682241
RAMPU R HEP	0.000000	1.026715	0.000000	0.000000	0.000000	5.066710	8.110046	0.212509	0	7.820103	0.000000	0.000000	0.000000	7.720000	0.000000	0.000000	12.046735	16.087182

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2023

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	11.692446	
	DELHI	65.140198	
	HARYANA	52.421589	
	HIMACHAL PRADESH	66.521780	66.449810
	J & K	43.621928	
	M.P.	1.784633	
	PUNJAB	58.696062	
	RAJASTHAN	55.827088	
	UTTAR PRADESH	122.652210	
	UTTARAKHAND	33.348406	
TOTAL PARBATI-III		511.706340	
RAMPUR HEP :-			
	CHANDIGARH	29.951408	
	HARYANA	147.802610	
	HIMACHAL PRADESH	1222.572639	384.282014
	J & K	236.581583	
	M.P.	6.198688	
	PUNJAB	228.122898	
	RAJASTHAN	225.203370	
	UTTAR PRADESH	469.285938	
	UTTARAKHAND	351.420156	
TOTAL RAMPUR HEP		2917.139290	
SEWA-II HEP :-			
	CHANDIGARH	18.784983	
	DELHI	99.569579	
	HARYANA	54.784694	
	J & K	155.329561	96.125784
	M.P.	2.605787	
	PUNJAB	89.191789	
	RAJASTHAN	80.971150	
	UTTAR PRADESH	196.593836	
	UTTARAKHAND	49.129515	
TOTAL SEWA-II HEP		746.960894	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016

CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel: 011- 26854015, 40224603

संदर्भ: NR/2023-24/0571

Ref : NR/2023-24/0571

दिनांक: 01-अगस्त-2023

Dated: 01-08-2023

सेवा मे,

To,

HOP

Rampur HEP

Rampur HPS

Vill Bayal, PO Koyal, Teh Nirmand

Distt. Kullu, HP

172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जुलाई, 2023 माह के लिए आपूर्ति बिल।

Sub : Bill of Supply for the month of July, 2023 for NRLDC Fees and Charges

महोदय / महोदया,

Dear Sir / Madam,

जुलाई, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,32,085/- है, यह बिल री.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of July, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,32,085. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,

For & On Behalf Of

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

Registered Office : First Floor, B-9, Qutub Institutional Area, Katwaria Sarai, New Delhi - 110016

(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जैत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2000GOM188682, Website : www.nrlco.in, E-mail : nrlco@grid-india.in, Tel : 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : July, 2023

Bill No: NR/2023-24/0571

Date of Issue : 01-08-2023

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,32,085
Rupees Two Lakh Thirty Two Thousand Eighty Five Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount (if any) indicated above at sl.no.2 pertains to Truing-up of NLDC portion Performance Linked Incentive for control period 2014-19 in line with CERC Order in petition no. 121/MP/2021 dated 30.06.2023. The detailed computation sheets (Annexure-II) will be mailed to concerning users separately.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below :

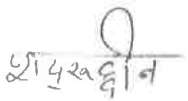
1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
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General Manager
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