



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: March-2025	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	100.000
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	344,500,611.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	344,500,611.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	59,013,297.5
E2	Free Power to the Home State as per REA in kwh	7,671,557.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	51,341,740.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,987,059,804.8
E5	Free Power to the Home State (cumulative) up to this month in kwh.	258,319,843.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,728,739,961.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	51,341,740.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	0.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	0.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	66,744,262.00
Total Charges in Rupees (C5 + EE1 + EE2)		411,244,873.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.04.2025 For the month of March-2025 , Financial Year: 2024-2025 , Period: 01.03.2025 to 31.03.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.663282	0.663282	0.663282	0.762393
2	GoHP	43.015469	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.915469	3.915469	4.500539
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.045808	10.045808	10.045808	11.546906
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.208259	0.208259	0.208259	0.239378
8	RAJASTHAN	10.483223	10.483223	10.483223	12.049682
9	UTTARAKHAND	12.053959	12.053959	12.053959	13.855125
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.03.2025 to 31.03.2025				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.879741	3.310047
2	JAIPUR VVNL	38.110	3.995157	4.592135
3	JODHPUR VVNL	34.420	3.608325	4.147500
	TOTAL	100.000	10.483223	12.049682



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of March-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	0.762393	2,626,449.00	391602.5	0.0	391602.5	0.00	509,083.00	509,083.00	3,135,532.00
2	GoHP	30.000000	103,350,183.00	15402470.6	0.0	15402470.6	0.00	20,023,212.00	20,023,212.00	123,373,395.00
3	HPSEB	4.500539	15,504,384.00	2310611.9	0.0	2310611.9	0.00	3,003,795.00	3,003,795.00	18,508,179.00
4	HARYANA	4.770115	16,433,075.00	2448680.0	0.0	2448680.0	0.00	3,183,284.00	3,183,284.00	19,616,359.00
5	J & K	11.546906	39,779,162.00	5928692.5	0.0	5928692.5	0.00	7,707,300.00	7,707,300.00	47,486,462.00
6	PUNJAB	6.459770	22,253,947.00	3316640.0	0.0	3316640.0	0.00	4,311,632.00	4,311,632.00	26,565,579.00
7	MPPMCL	0.239378	824,659.00	122677.5	0.0	122677.5	0.00	159,481.00	159,481.00	984,140.00
8	AJMER VVNL	3.310047	11,403,132.00	1699529.1	0.0	1699529.1	0.00	2,209,388.00	2,209,388.00	13,612,520.00
9	JAIPUR VVNL	4.592135	15,819,933.00	2357810.4	0.0	2357810.4	0.00	3,065,154.00	3,065,154.00	18,885,087.00
10	JODHPUR VVNL	4.147500	14,288,163.00	2129515.5	0.0	2129515.5	0.00	2,768,370.00	2,768,370.00	17,056,533.00
11	UTTARAKHAND	13.855125	47,730,990.00	7113532.5	0.0	7113532.5	0.00	9,247,592.00	9,247,592.00	56,978,582.00
12	UTTAR PRADESH	15.816092	54,486,534.00	8119977.5	0.0	8119977.5	0.00	10,555,971.00	10,555,971.00	65,042,505.00
	TOTAL	100.000000	344500611.00	51341740.0	0.0	51341740.0	0.00	66744262.00	66744262.00	411244873.00

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of March-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.663282	219,979.00	1,459.00
02	GoHP	39.100000		86,012.00
03	HPSEB	3.915469		8,613.00
04	HARYANA	4.150000		9,129.00
05	J & K	10.045808		22,098.00
06	PUNJAB	5.620000		12,363.00
07	MPPMCL	0.208259		458.00
08	AJMER VVNL	2.879741		6,335.00
09	JAIPUR VVNL	3.995157		8,789.00
10	JODHPUR VVNL	3.608325		7,938.00
11	UTTARAKHAND	12.053959		26,516.00
12	UTTAR PRADESH	13.760000		30,269.00
	TOTAL	100.000000	219,979.00	219,979.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 अप्रैल, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : मार्च 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of March, 2025.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया मार्च 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 16 मार्च, 2025 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of March, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 16th March, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

for Signed by Praveen Jangra
Date: 02-04-2025 16:48:40
(अंजुम परवेज)/(Anzum Parwej)
अधीक्षण अभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2025

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	89.621	90.620	89.542	89.941	89.632	90.718
AURAIYA GPP	96.705	93.986	96.672	93.252	96.710	94.090
BAIRASIUL HEP	89.726	-	--	--	--	--
CHAMERA HEP	94.360	-	--	--	--	--
CHAMERA-II HEP	91.039	-	--	--	--	--
CHAMERA-III HEP	89.787	-	--	--	--	--
DADRI GPP	67.516	88.393	67.538	87.621	67.513	88.503
DADRI TPS	96.431	95.271	96.615	95.188	96.404	95.283
DADRI-II TPS	100.001	92.921	100.001	92.902	100.001	92.924
DHAULIGANGA HEP	75.806	-	--	--	--	--
DULHASTI HEP	89.695	-	--	--	--	--
IGSTPS-JHAJJAR	71.346	91.686	71.237	91.775	71.361	91.673
KHURJA STPP	35.714	59.119	36.214	56.609	35.642	55.685
KOLDAM HEP	89.785	-	--	--	--	--
KOTESHWAR	89.296	-	--	--	--	--
KISHANGANGA HEP	73.806	-	--	--	--	--
NATHPA JHAKRI HEP	93.548	-	--	--	--	--
PARBATI-III	26.636	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	95.770	88.783	95.503	89.021	95.808	88.749
RIHAND-II STPS	100.000	97.621	100.000	97.706	100.000	97.609
RIHAND-III STPS	74.303	92.170	73.997	92.263	74.347	92.157
SEWA-II HEP	93.538	-	--	--	--	--
SINGRAULI STPS	96.753	92.484	96.970	92.391	96.722	92.497
SINGRAULI SHEP	93.064	-	--	--	--	--
SALAL HEP	87.197	-	--	--	--	--
TEHRI HEP	70.904	-	--	--	--	--
TANDA-II STPS	93.048	90.171	93.431	90.125	92.993	90.178
TANAKPUR HEP	63.688	-	--	--	--	--
UNCHAHAR-I TPS	87.379	88.137	87.176	87.817	87.408	88.182
UNCHAHAR-II TPS	99.659	91.063	99.541	91.031	99.675	91.067
UNCHAHAR-III TPS	100.000	86.620	100.000	86.398	100.000	86.652
UNCHAHAR-IV TPS	100.539	97.855	100.539	97.869	100.539	97.853
URI HEP	75.843	-	--	--	--	--
URI-II HEP	103.072	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYD-C-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPC	0.000000	0.000000	1.768505	0.000000	12.690000	0.000000	5.670000	14.121514	0.341834	0.000000	10.410000	0.000000	24.475003	0.000000	5.818099	19.490000
RAMPUR HEP	0.000000	0.000000	0.663232	0.000000	0.000000	0.000000	4.150000	10.045808	0.208259	0.000000	5.620000	0.000000	10.483223	0.000000	12.053859	13.760000
RIHAND STPS	0.000000	2.500000	1.236685	0.000000	10.000000	0.000000	6.500000	8.044044	0.074315	0.000000	11.412243	0.000000	17.561014	0.000000	4.859607	34.074131
RIHAND-II STPS	0.000000	1.500000	1.057266	0.000000	12.600000	0.000000	5.700000	10.534832	0.080777	0.000000	10.648091	0.000000	18.761971	0.000000	3.971705	31.234925
RIHAND-III STPS	0.000000	0.000000	0.830852	0.000000	13.191000	0.000000	5.605000	7.622922	0.089753	0.000000	8.764878	0.000000	21.258524	0.000000	4.559226	33.828583
SEWA-II HEP	0.000000	0.000000	1.918536	0.000000	13.330000	0.000000	5.830000	23.971656	0.341782	0.000000	8.330000	0.000000	15.374829	0.000000	6.548970	22.500000
SINGRAULI STPS	0.000000	2.500000	0.338210	0.000000	7.500000	0.000000	10.000000	1.650769	0.074784	0.000000	10.414899	0.000000	23.112026	0.000000	5.349355	39.192819
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.088536	0.000000	19.130000	0.000000	0.000000	4.801656	0.341782	0.000000	0.000000	0.000000	27.908829	0.000000	2.418970	42.500000
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.630000	0.000000	15.020000	34.339000	0.000000	0.000000	36.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.318434	0.000000	6.300000	0.000000	7.100000	7.969093	0.225576	0.000000	7.200000	0.000000	10.492987	0.000000	16.296520	17.400000
TANDA-II STPS	0.000000	0.000000	0.825688	0.000000	0.000000	3.339000	0.432175	6.097614	0.059835	0.000000	0.331919	0.000000	13.154349	0.000000	3.297484	72.685056
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.800000	22.640000
UNCHAHAAR-I TPS	0.000000	0.000000	0.570901	0.000000	5.710000	15.000000	2.620000	3.730974	0.028541	0.000000	0.158323	0.000000	3.095896	0.000000	8.772002	60.097674
UNCHAHAAR-II TPS	0.000000	0.000000	0.995852	0.000000	11.190000	0.000000	5.480000	8.400925	0.089753	0.000000	14.778788	0.000000	18.785524	0.000000	4.235226	32.506583
UNCHAHAAR-III TPS	0.000000	0.000000	0.761278	0.000000	13.810000	0.000000	5.710000	7.430747	0.088317	0.000000	8.889912	0.000000	20.579756	0.000000	6.815062	31.782518
UNCHAHAAR-IV TPS	0.000000	0.000000	1.123852	0.000000	0.000000	0.000000	7.590000	12.298922	0.089753	0.000000	0.497878	0.000000	24.553524	0.000000	6.703226	46.404583
URLI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	5.420000	33.860000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URLI-II HEP	0.000000	0.000000	0.633000	0.000000	13.452000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2025

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPCC	0.000000	0.000000	2.391772	0.000000	14.418430	0.000000	4.444218	6.487971	9.481927	0.460502	0.000000	12.569833	0.000000	22.896565	0.000000	5.891247	20.957535
RAMPUR HEP	0.000000	0.000000	0.769001	0.000000	0.649553	0.000000	42.546298	4.457412	9.495466	0.214386	0.000000	6.457985	0.000000	9.268549	0.000000	11.829888	14.311532
RIHAND STPS	0.000000	2.500000	1.274375	0.000000	10.231797	0.000000	3.894182	6.096997	7.847659	0.076501	0.000000	11.711269	0.000000	17.127571	0.000000	4.376010	34.270939
RIHAND-II STPS	0.000000	1.500000	1.098223	0.000000	12.851953	0.000000	3.728458	5.819236	10.321369	0.033154	0.000000	10.973120	0.000000	18.299837	0.000000	3.887393	31.448847
RIHAND-III STPS	0.000000	0.000000	0.876370	0.000000	13.470948	0.000000	3.847065	5.737484	7.885745	0.092393	0.000000	9.156021	0.000000	20.755042	0.000000	4.462659	34.066273
SEWA-II HEP	0.000000	0.000000	2.091473	0.000000	14.396055	0.000000	1.044250	6.334505	23.068468	0.351837	0.000000	9.705249	0.000000	13.361383	0.000000	6.221239	23.405141
SINGRAULI STPS	0.000000	2.500000	0.276142	0.000000	7.733290	0.000000	0.396720	10.110403	0.853121	0.076994	0.000000	10.715851	0.000000	22.678701	0.000000	5.265882	39.391896
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.261873	0.000000	20.196055	0.000000	1.044250	0.504505	3.898468	0.551837	0.000000	1.375249	0.000000	25.911383	0.000000	2.051239	43.405141
SALAL HEP	0.000000	0.000000	0.279000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.000000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.432636	0.000000	7.003597	0.000000	0.649205	7.433973	7.372989	0.232212	0.000000	8.607665	0.000000	9.177312	0.000000	16.053818	37.997393
TANDA-II STPS	0.000000	0.000000	0.612913	0.000000	0.186632	3.339000	0.317377	0.088322	5.939496	0.061595	0.000000	0.572681	0.000000	12.805161	0.000000	3.233106	72.843517
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAR-I TPS	0.000000	0.000000	0.585376	0.000000	5.799023	15.000000	0.151389	2.662130	3.655551	0.029381	0.000000	0.273169	0.000000	2.929429	0.000000	8.741293	60.173259
UNCHAHAR-II TPS	0.000000	0.000000	1.041370	0.000000	11.469948	3.000000	3.316065	5.612484	8.163745	0.023293	0.000000	15.139021	0.000000	18.262042	0.000000	4.138659	32.742273
UNCHAHAR-III TPS	0.000000	0.000000	0.806668	0.000000	14.085468	3.000000	4.279447	5.840164	7.197164	0.090916	0.000000	8.945277	0.000000	20.014649	0.000000	6.720041	32.001406
UNCHAHAR-IV TPS	0.000000	0.000000	1.169370	0.000000	0.279948	0.000000	0.476065	7.722484	12.061745	0.092393	0.000000	0.859021	0.000000	24.030042	0.000000	6.606659	46.642273
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	1.357113	0.000000	14.518055	0.000000	0.000000	6.075505	29.317271	0.174856	0.000000	9.394720	0.000000	12.073005	0.000000	5.059234	22.030141

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2025

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	26.799250		
	DELHI	202.913475		
	GOHP NJHEP	257.125500	257.125500	
	HARYANA	91.492375		
	HIMACHAL PRADESH	550.057450		
	JAMMU AND KASHMIR	218.099550		
	MADHYA PRADESH	4.848000		
	PUNJAB	217.056375		
	RAJASTHAN	224.385800		
	UTTAR PRADESH	315.620025		
	UTTARAKHAND	34.314700		
TOTAL NATHPA JHAKRI HEP		2142.712500		0
PARBATI-III :-				
	CHANDIGARH	3.028375		
	DELHI	22.805250		
	GOHP PARBATI3	23.292750	23.292750	
	HARYANA	15.661275		
	HIMACHAL PRADESH	3.246000		
	JAMMU AND KASHMIR	20.972025		
	MADHYA PRADESH	0.607425		
	PUNJAB	14.088775		
	RAJASTHAN	27.672450		
	UTTAR PRADESH	36.099075		
	UTTARAKHAND	11.701600		
TOTAL PARBATI-III		179.175000		0
RAMPUR HEP :-				
	CHANDIGARH	3.916025		
	GOHP RAMPUR	76.715575	76.715575	
	HARYANA	24.486800		
	HIMACHAL PRADESH	177.130825		
	JAMMU AND KASHMIR	59.286925		
	MADHYA PRADESH	1.226775		
	PUNJAB	33.166400		
	RAJASTHAN	61.868550		
	UTTAR PRADESH	81.199775		
	UTTARAKHAND	71.135325		
TOTAL RAMPUR HEP		590.132975		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/2199
Ref : NR/2024-25/2199

दिनांक: 01-अप्रैल-2025
Dated: 01-04-2025

सेवा में,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of March, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मार्च, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,19,979/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of March, 2025 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,19,979. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Shelkh Shadrudhin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
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[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GO1188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : March, 2025

Bill No: NR/2024-25/2199

Date of Issue : 01-04-2025

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,99,685
2	PPLI Charges as per Annexure I	20,294
Net Charges		2,19,979
Rupees Two Lakh Nineteen Thousand Nine Hundred And Seventy Nine Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Rebate % Details for User Rampur HEP:

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-04-2025	07-04-2025
2	1	08-04-2025	01-05-2025
3	0	02-05-2025	Onwards

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

Beneficiary-wise breakup of Net Gain on account of Actual Auxiliary Energy Consumption of Rampur HPS for Fy: 2024-25				
क्रम संख्या (Sr. No.) / Month	लाभार्थियों के नाम (Name of Beneficiaries)	13% निः शुल्क बिजली रहित भारित औसत प्रतिशत क्षमता के आबंटन {Wtd. Avg. %age Capacity Allocation Excluding 13% Free Power}	Net Gain on account of Actual Auxiliary Energy Consumption (Rs)	Amount Receivable by Beneficiaries (Rs.)
1	चंडीगढ़	0.883794	3733160	32993
2	हरियाणा	5.123462		191267
3	बीआरपीएल, दिल्ली	0.281754		10518
	एनडीएमसी, दिल्ली	0.464893		17355
4	हिमाचल प्रदेश सरकार (GoHP)	30.000000		1119948
5	एचपीएसईबी	3.961262		147880
6	जम्मू और कश्मीर	10.914329		407451
7	पंजाब	7.422971		277111
8	उत्तराखंड	13.597572		507619
9	उत्तर प्रदेश	16.450037		614106
10	अजमेर वीवीएनएल	2.926517		109252
11	जयपुर वीवीएनएल	4.060051		151568
12	जोधपुर वीवीएनएल	3.666937		136893
13	मध्य प्रदेश	0.246421	9199	
Total		100.000000	3733160	3733160

गर्वीन भादव

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SJVN Limited
Commercial & System Operation Department

Calculation of Net Gain on account of Saleable Scheduled Generation / Saleable Design Energy on the basis of Actual Auxiliary Consumption of Rampur HPS (RHPS) for Fy: 2024-25

Scheduled Energy (MU)	Free Power (MU)	Saleable Scheduled Energy (MU)	Design Energy (MU)	Normative Auxiliary Consumption (%)	Saleable Design Energy on the basis of Normative Auxiliary Consumption (Kwh)	Actual Auxiliary Consumption (%)	Saleable Design Energy on the basis of Actual Auxiliary Consumption	Net Gain (Rs)	SJVN @ 50% (Rs)	Beneficiaries @ 50% (Rs)
A	B	C=A-B	D	E	F	G	H	I	J=I*0.5	K=I*0.5
1987.060	258.320	1728.740	1878.080	1.00	1617.590	0.67	1622.9823	7466319	3733160	3733160

File copy

SMA



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2025 के आरईए दिनांक 02.04.2025 और एसईए, दिल्ली दिनांक 03.04.2025 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भाग (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per REA dated 02.04.2025 and SEA, Delhi dated 03.04.2025 for the month of March, 2025)

वित्तीय वर्ष (FY): 2024-25

अवधि (Period): 01.04.2024 to 31.03.2025

क्रम संख्या (Sr. No.)	लाभार्थी (Name of Beneficiaries)	13% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आवंटन {Wtd. Avg. %age Capacity Allocation Including 13% Free Power}	{HPSEB को SOR शेयर आवंटन के बाद 26.1% इन्विटी और 13% मुक्त बिजली सहित GoHP के % क्षमता आवंटन} {Wtd. Avg. %age Capacity Allocation of GoHP including 26.1 % equity and 13% Free Power after allocating SoR share to HPSEB}	87% शेयर में भारित औसत प्रतिशत क्षमता के आवंटन {Wtd. Avg. %age capacity Allocation out of 87% Share}	आनुपातिक भारित औसत. % क्षमता का आवंटन प्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)
		A	B	C	D=C/0.87
1	चंडीगढ़	0.768901	0.768901	0.768901	0.883794
2	हरियाणा	4.457412	4.457412	4.457412	5.123462
3	बीआरपीएल, दिल्ली	0.245126	0.245126	0.245126	0.281754
4	एनडीएमसी, दिल्ली	0.404457	0.404457	0.404457	0.464893
5	हिमाचल प्रदेश सरकार (GoHP)	42.546298	39.100000	26.100000	30.000000
6	एचपीएसईबी	0.000000	3.446298	3.446298	3.961262
7	जम्मू और कश्मीर	9.495466	9.495466	9.495466	10.914329
8	पंजाब	6.457985	6.457985	6.457985	7.422971
9	उत्तराखंड	11.829888	11.829888	11.829888	13.597572
10	उत्तर प्रदेश	14.311532	14.311532	14.311532	16.450037
11	राजस्थान	9.268549	9.268549	9.268549	10.653505
12	मध्य प्रदेश	0.214386	0.214386	0.214386	0.246421
कुल (Total)		100.000000	100.000000	87.000000	100.000000

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आवंटन वित्तीय वर्ष : 2024-25 (01.04.2024 to 31.03.2025) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2024-25 (01.04.2024 to 31.03.2025))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)}	13% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)}
			(x)	(x / 0.87)
1	अजमेर वीवीएनएल	27.470%	2.546070	2.926517
2	जयपुर वीवीएनएल	38.110%	3.532244	4.060051
3	जोधपुर वीवीएनएल	34.420%	3.190235	3.666937
कुल (Total)		100.000%	9.268549	10.653505

गर्वीन चादण

जागत



SJVN Limited
Commercial & System Operation Department

Details of Auxiliary Energy Consumption of Rampur HPS during FY: 2024-25

Total Auxiliary Consumption (in MU)	Gross Energy (MU)	Auxiliary Energy Consumption (%)
13.861	2074.00	0.67

नवीन सादर

JMH

Month wise Aux. Energy Consumption Data for Rampur HPS for FY 2024-25

Sr. No.	Description	Month wise actual data												Total
		Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	
1	Gross Energy generation (in MU)	80.2368	252.3082	321.3364	332.3607	330.9239	292.3311	144.5580	86.8429	64.0613	57.8616	48.6888	62.3876	2073.9971
2	Ex-BUS Energy generation (in MU)	79.6756	250.7425	319.4827	330.4742	329.0497	290.5920	143.6404	86.2305	63.5755	57.4422	48.3319	61.9158	2061.1530
3	Auxiliary Energy Consumption and transformation losses (i.e. Gross Energy - Ex bus Energy)(in MUs.)	0.5612	1.5657	1.8537	1.8865	1.8742	1.7391	1.0176	0.6124	0.4858	0.4193	0.3569	0.4718	12.8442
4	Auxiliary Energy Consumption including transformation losses (Gross Energy - Ex bus Energy) (in KWH)	561192.57	1565744.42	1853686.60	1886459.72	1874227.06	1739138.89	1017592.03	612380.44	485785.34	419320.36	356850.06	471777.96	12844155.4490
5	Auxiliary Energy Consumption Through 2 MVA, SST (in KWH)	111550	12750	5270	5020	13210	5880	14350	123330.00	169730.00	180500	184180	134440	960210.0000
6	Auxiliary Energy Consumption Through 1010 KVA, DG-1 (in KWH)	3050	40	0	0	60	0	0	1010	6410	1440	1580	0	13590.0000
7	Auxiliary Energy Consumption Through 1010 KVA, DG-2 (in KWH)	3140	0	0	0	110	0	0	3040	10930	5440	1010	260	23930.0000
8	Auxiliary Energy Consumption Through Hydel supply at Spill Tunnel (near NJHPS out fall) (in KWH)	1098	790	490	460	170	0	0	0	0	0	0	0	3008.0000
9	Auxiliary Energy Consumption Through 40 KVA DG Set at Spill Tunnel (near NJHPS out fall) (in KWH)	0	0	0	0	0	0	0	0	0	0	0	0	0.0000
10	Auxiliary Energy Consumption Through 1010 KVA DG Set at TRT outfall NJHPS (in KWH)	3636	646.4	2807.8	3501.33	1939.2	161.60	835	1111	120	215	162	1143.32	16277.9100
11	Total (KWH)	683666.57	1579970.82	1862254.40	1895441.05	1889716.26	1745180.49	1032776.69	740871.44	672975.34	606915.35	543781.66	607621.28	13861171.3590
12	Gross Energy generation (in KWH)	80236800.00	252308200.00	321336400.00	332360650.00	330923930.00	292331120.00	144657950.03	86842890.00	64061280.00	57861570.00	48688780.00	62387570.00	2073997140.00
13	%age of Auxiliary Energy Consumption (in %)	0.85	0.63	0.58	0.57	0.57	0.60	0.71	0.85	1.05	1.05	1.12	0.97	0.67



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

वित्तीय वर्ष 2024-25 के लिए रामपुर एचपीएस के एकड़आवली बिल की अंतर राशि का लाभार्थी-वार ब्यौता (Beneficiaries-wise break-up of FERV Bill of Rampur HPS for Fy: 2024-25)

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	Already billed as per Cumulative Wt. Avg. %age Capacity Allocations as per REA dated 03.12.2024 (दिनांक 03.12.2024 के आरंभ के अनुसार पहले से बिल की गई राशि)				To be billed amount as per Cumulative Wt. Avg. %age Capacity Allocations as per REA dated 02.04.2025 (दिनांक 02.04.2025 के आरंभ के अनुसार संघवी धार औसत प्रतिगत शक्ति)		Differential Amount (अंतर राशि) (Rs) (+/-)
		दिनांक 03.12.2024 के आरंभ के अनुसार अनुपातिक शक्ति औसत, % क्षमता का आबंटन प्री पावर को वेटेड (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power as per REA dated 03.12.2024)	वित्त वर्ष 2024-25 के लिए कुल एकड़आवली राशि (Total FERV Amount for Fy: 2024-25)	लाभार्थियों द्वारा पहले से शुभान की गई राशि (Amount already paid by Beneficiaries) (Rs.)	दिनांक 02.04.2025 के आरंभ के अनुसार अनुपातिक शक्ति औसत, % क्षमता का आबंटन प्री पावर को वेटेड (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power as per REA dated 02.04.2025)	वित्त वर्ष 2024-25 के लिए कुल एकड़आवली राशि (Total FERV Amount for Fy: 2024-25)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	
		a	b	c=b*a/100	d	e	f=e*d/100	g=f-c
1	चंडीगढ़	0.946131		8126225	0.883794		7590819	-535406
2	हरियाणा	5.298687		45509895	5.123462		44004905	-1504990
3	दिल्ली	1.116910		9593029	0.746647		6412877	-3180152
4	हिमाचल प्रदेश सरकार (GoHP)	30.000000		257667010	30.000000		257667010	0
5	एचपीएसईबी	3.542345		30424848	3.961262		34022885	3598037
6	जम्मू और कश्मीर	10.548028		90595962	10.914329		93742084	3146122
7	पंजाब	7.900624	858890034	67857672	7.422971	858890034	63755158	-4102514
8	उत्तराखंड	13.319551		114400296	13.597572		116788191	2387895
9	उत्तर प्रदेश	16.764411		143987855	16.450037		141287728	-2700127
10	अजमेर वीवीएसएल	2.971062		25518155	2.926518		25135571	-382584
11	बयसु वीवीएसएल	3.857223		33129304	4.060051		34871373	1742069
12	बोधापुर वीवीएसएल	3.487904		29957260	3.666936		31494948	1537688
13	मध्य प्रदेश	0.247124		2122523	0.246421		2116485	-6038
कुल (Total)		100.000000	858890034	858890034	100.000000	858890034	858890034	0

रक्ति पाइल
JMT



एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	बीआरपीएल और एनडीएफसी में एफईआरवी बिल की अंतर राशि में दिल्ली के कुल हिस्से का उपविभाजन (Subdivision of Total Delhi's Share of Differential amount of FERV Bill in BRPL & NDMC)				Differential Amount (अंतर राशि) (Rs) (+/-)		
		दिल्ली एलएलडीसी के एफईआरवी बिल का प्रति आवंटन (Weighted allocation of Delhi Discoms as per SEA dated 04.12.2024 of Delhi SLJDC)	बिल वर्ष 2024-25 के लिए कुल एफईआरवी राशि (Total FERV Amount for FY: 2024-25) (Rs)	लाभार्थियों द्वारा पहले ही प्राप्त की गई राशि (Amount already paid by Beneficiaries) (Rs.)	दिल्ली एलएलडीसी के एफईआरवी बिल का प्रति आवंटन (Weighted allocation of Delhi Discoms as per SEA dated 02.04.2025 of Delhi SLJDC)		बिल वर्ष 2024-25 के लिए कुल एफईआरवी राशि (Total FERV Amount for FY: 2024-25) (Rs)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c= $\frac{b \times a}{100}$	d	e	f= $e+d/100$	g=f-c
1	बीआरपीएल, दिल्ली	0.366684	9593029	3620013	0.245126	6412877	2419957	-1200056
2	एनडीएफसी, दिल्ली	0.605028	9593029	5973016	0.404457	6412877	3992920	-1980096
कुल (Total)		0.971712	9593029	9593029	0.649583	6412877	6412877	-3180152

रवींद्र शर्मा

3/11/25



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2025 के आरईए दिनांक 02.04.2025 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार। (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per REA dated 02.04.2025 for the month of March, 2025)

वित्तीय वर्ष (FY): 2024-25

अवधि (Period): 01.04.2024 to 31.03.2025

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारित औसत प्रतिशत क्षमता के आवंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारित औसत प्रतिशत क्षमता के आवंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारित औसत प्रतिशत क्षमता के आवंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.768901	0.768901	0.883794
2	हरियाणा	4.457412	4.457412	5.123462
3	दिल्ली	0.649583	0.649583	0.746647
4	हिमाचल प्रदेश सरकार (GoHP)	42.546298	26.100000	30.000000
5	एचपीएसईबी	0.000000	3.446298	3.961262
6	जम्मू और कश्मीर	9.495466	9.495466	10.914329
7	पंजाब	6.457985	6.457985	7.422971
8	उत्तराखंड	11.829888	11.829888	13.597572
9	उत्तर प्रदेश	14.311532	14.311532	16.450037
10	राजस्थान	9.268549	9.268549	10.653505
11	मध्य प्रदेश	0.214386	0.214386	0.246421
कुल (Total)		100.000000	87.000000	100.000000

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आवंटन वित्तीय वर्ष : 2024-25 (01.04.2024 to 31.03.2025) के लिए (Cum. Wt. Avg. %age Capacity Allocations to Discoms of Rajasthan for FY: 2024-25 (01.04.2024 to 31.03.2025))

क्रम संख्या (Sr. No).	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)}
			(x)
1	अजमेर वीवीएनएल	27.470%	2.926518
2	जयपुर वीवीएनएल	38.110%	4.060051
3	जोधपुर वीवीएनएल	34.420%	3.666936
कुल (Total)			10.653505

प्रतिपाद

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