



SJVN LIMITED
Commercial & System Operation Department

| Provisional bill for Energy supply from RAMPUR HPS | | |
|---|---|-------------------------|
| Sr.No. | Month: August-2024 | (F.Y): 2024-2025 |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 6,733,320,000.00 |
| A2 | Annual Design Energy (DE) in MWH | 1,878,080.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.0 |
| A4 | Free Energy for Home State, in % (FEHS) | 13.0 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 1,859,299.200 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH | 1,617,590.304 |
| A7 | Installed Capacity (IC) in MW | 412 |
| A8 | Number of Days in the month (NDM) | 31 |
| A9 | Number of Days in the year(NDY) | 365 |
| A10 | Number of Days in the month (N) | 31 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 83.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy | 2.081 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy | 1.300 |
| Capacity Charges (inclusive of incentive) | | |
| C1 | Plant Availability Factor achieved during the month (PAFM) | 110.016 |
| C2 | Capacity Charge (inclusive of incentive) for the month in Rupees | 379,005,792.00 |
| C3 | Beta Factor, as per REA, which shall be in the range from 0 to 1 | 0.000 |
| C4 | Incentive on account of Beta Factor $\{3\% \times \text{BetaFactor} \times 0.5 \times \text{AFC} / 12\}$ | 0.00 |
| C5 | Total Capacity Charges including Incentives on account of Beta Factor | 379,005,792.00 |
| Energy Details | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh | 318,955,250.0 |
| E2 | Free Power to the Home State as per REA in kwh | 41,464,182.5 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh. $\{ \text{Ex bus Scheduled Energy in kwh} \} \times (100-\text{FEHS})/100 = \text{E1}-\text{E2}$ | 277,491,067.5 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh | 1,269,292,972.3 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh. | 165,008,086.3 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. $\{ \text{Ex-bus Scheduled cummulative Energy in kwh} \} \times (100-\text{FEHS})/100 = \text{E4}-\text{E5 kWh}$ | 1,104,284,886.0 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. $\{ \text{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} \} - \{ \text{Annual Ex-bus Saleable Design Energy in Kwh} \}$ | 0.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. $\{ \text{Ex-bus Saleable Scheduled Energy during the month in Kwh} \} - \{ \text{Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh} \} \{ \text{E3}-\text{E7} \}$ | 277,491,067.5 |
| Energy Charges | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = $\{ [\text{ECR in Rs./kwh}] \times \{ \text{Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy} \} \} \{ \text{E8} * \text{A12} \}$ | 577,458,911.00 |
| EE2 | Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. $\{ \{ \text{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh} \} \times \text{Energy Charge Rate (Rs./kwh)} \} \{ \text{E7} * \text{A13} \}$ | 0.00 |
| Total Charges in Rupees (C5 + EE1 + EE2) | | 956,464,703.00 |



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 03.09.2024 For the month of August-2024 , Financial Year: 2024-2025 , Period: 01.08.2024 to 31.08.2024 | | | | | |
|---|-----------------------|--|--|---|---|
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 13% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.87 |
| 1 | CHANDIGARH | 0.880041 | 0.880041 | 0.880041 | 1.011541 |
| 2 | GoHP | 41.910000 | 39.100000 | 26.100000 | 30.000000 |
| 3 | HPSEB | 0.000000 | 2.810000 | 2.810000 | 3.229885 |
| 4 | HARYANA | 4.883368 | 4.883368 | 4.883368 | 5.613067 |
| 5 | J & K | 8.586736 | 8.586736 | 8.586736 | 9.869812 |
| 6 | PUNJAB | 8.313866 | 8.313866 | 8.313866 | 9.556168 |
| 7 | MPPMCL | 0.212509 | 0.212509 | 0.212509 | 0.244263 |
| 8 | RAJASTHAN | 8.966725 | 8.966725 | 8.966725 | 10.306580 |
| 9 | UTTARAKHAND | 10.580000 | 10.580000 | 10.580000 | 12.160920 |
| 10 | UTTAR PRADESH | 14.860051 | 14.860051 | 14.860051 | 17.080518 |
| 12 | NDMC,DELHI | 0.806704 | 0.806704 | 0.806704 | 0.927246 |
| | Total | 100.000000 | 100.000000 | 87.000000 | 100.000000 |
| * . | | | | | |
| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.08.2024 to 31.08.2024 | | | | | |
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power) | |
| 1 | AJMER VVNL | 28.800 | 2.582417 | 2.968295 | |
| 2 | JAIPUR VVNL | 37.390 | 3.352658 | 3.853630 | |
| 3 | JODHPUR VVNL | 33.810 | 3.031650 | 3.484655 | |
| | TOTAL | 100.000 | 8.966725 | 10.306580 | |



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of August-2024

| Sr. No. | Name of Beneficiaries | Weighted Avg. % capacity Allocation (after excluding of 13% free power) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Total Charges for the month (Rs) | |
|---------|-----------------------|---|--|------------------------|---|--|---|--|----------------------------------|---------------------|
| | | | Capacity Charges (inclusive of Incentive) for the month (Rs) | As per Provisional REA | Upto Annual Ex-bus Saleable Design energy | In excess of Annual Ex-bus saleable energy | Upto Annual Ex-bus saleable Design Energy | In excess of Annual Ex-bus saleable Energy | | Total |
| | | A | B | C | D | E | F = D * 2.081 | G = E * 1.300 | H = F + G | I = B + H |
| 1 | CHANDIGARH | 1.011541 | 3,833,799.00 | 2804539.3 | 2804539.3 | 0.0 | 5,836,246.00 | 0.00 | 5,836,246.00 | 9,670,045.00 |
| 2 | GoHP | 30.000000 | 113,701,738.00 | 83247320.3 | 83247320.3 | 0.0 | 173,237,674.00 | 0.00 | 173,237,674.00 | 286,939,412.00 |
| 3 | HPSEB | 3.229885 | 12,241,451.00 | 8959632.3 | 8959632.3 | 0.0 | 18,644,995.00 | 0.00 | 18,644,995.00 | 30,886,446.00 |
| 4 | HARYANA | 5.613067 | 21,273,849.00 | 15576214.9 | 15576214.9 | 0.0 | 32,414,103.00 | 0.00 | 32,414,103.00 | 53,687,952.00 |
| 5 | J & K | 9.869812 | 37,407,159.00 | 27387428.9 | 27387428.9 | 0.0 | 56,993,238.00 | 0.00 | 56,993,238.00 | 94,400,397.00 |
| 6 | PUNJAB | 9.556168 | 36,218,430.00 | 26520207.8 | 26520207.8 | 0.0 | 55,188,552.00 | 0.00 | 55,188,552.00 | 91,406,982.00 |
| 7 | MPPMCL | 0.244263 | 925,771.00 | 677912.1 | 677912.1 | 0.0 | 1,410,735.00 | 0.00 | 1,410,735.00 | 2,336,506.00 |
| 8 | AJMER VVNL | 2.968295 | 11,250,010.00 | 8236071.9 | 8236071.9 | 0.0 | 17,139,266.00 | 0.00 | 17,139,266.00 | 28,389,276.00 |
| 9 | JAIPUR VVNL | 3.853630 | 14,605,481.00 | 10692594.7 | 10692594.7 | 0.0 | 22,251,290.00 | 0.00 | 22,251,290.00 | 36,856,771.00 |
| 10 | JODHPUR VVNL | 3.484655 | 13,207,044.00 | 9668805.2 | 9668805.2 | 0.0 | 20,120,784.00 | 0.00 | 20,120,784.00 | 33,327,828.00 |
| 11 | UTTARAKHAND | 12.160920 | 46,090,591.00 | 33745332.5 | 33745332.5 | 0.0 | 70,224,037.00 | 0.00 | 70,224,037.00 | 116,314,628.00 |
| 12 | UTTAR PRADESH | 17.080518 | 64,736,153.00 | 47398316.8 | 47398316.8 | 0.0 | 98,635,897.00 | 0.00 | 98,635,897.00 | 163,372,050.00 |
| 13 | NDMC,DELHI | 0.927246 | 3,514,316.00 | 2576690.8 | 2576690.8 | 0.0 | 5,362,094.00 | 0.00 | 5,362,094.00 | 8,876,410.00 |
| | TOTAL | 100.000000 | 379005792.00 | 277491067.5 | 277491067.5 | 0.0 | 577458911.00 | 0.00 | 577458911.00 | 956464703.00 |

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

| Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of August-2024 | | | | |
|--|------------------------------|--|---|--|
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) |
| 01 | CHANDIGARH | 0.880041 | 236,963.00 | 2,085.00 |
| 02 | GoHP | 39.100000 | | 92,653.00 |
| 03 | HPSEB | 2.810000 | | 6,659.00 |
| 04 | HARYANA | 4.883368 | | 11,572.00 |
| 05 | J & K | 8.586736 | | 20,345.00 |
| 06 | PUNJAB | 8.313866 | | 19,701.00 |
| 07 | MPPMCL | 0.212509 | | 504.00 |
| 08 | AJMER VVNL | 2.582417 | | 6,119.00 |
| 09 | JAIPUR VVNL | 3.352658 | | 7,945.00 |
| 10 | JODHPUR VVNL | 3.031650 | | 7,184.00 |
| 11 | UTTARAKHAND | 10.580000 | | 25,071.00 |
| 12 | UTTAR PRADESH | 14.860051 | | 35,213.00 |
| 13 | NDMC,DELHI | 0.806704 | | 1,912.00 |
| | TOTAL | 100.000000 | 236,963.00 | 236,963.00 |



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 03 सितम्बर, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अगस्त 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of August, 2024.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अगस्त 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 18 अगस्त, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of August, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 18th August, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 03-09-2024 19:19:36

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षणअभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2024

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

| Constituent | PAFM (%) | PAFC (%) | Peak Hour | | Off - Peak Hour | |
|-------------------|----------|----------|-----------|----------|-----------------|----------|
| | | | PAFM (%) | PAFC (%) | PAFM (%) | PAFC (%) |
| ANTA GPP | 87.187 | 90.211 | 83.740 | 88.657 | 87.679 | 90.433 |
| AURAIYA GPP | 90.196 | 89.612 | 88.308 | 88.212 | 90.466 | 89.812 |
| BAIRASIUL HEP | 92.145 | - | -- | -- | -- | -- |
| CHAMERA HEP | 99.939 | - | -- | -- | -- | -- |
| CHAMERA-II HEP | 103.228 | - | -- | -- | -- | -- |
| CHAMERA-III HEP | 104.992 | - | -- | -- | -- | -- |
| DADRI GPP | 79.808 | 80.079 | 77.402 | 78.477 | 80.151 | 80.307 |
| DADRI TPS | 74.840 | 94.389 | 74.723 | 94.313 | 74.857 | 94.400 |
| DADRI-II TPS | 100.001 | 99.522 | 100.001 | 99.664 | 100.001 | 99.502 |
| DHAULIGANGA HEP | 106.188 | - | -- | -- | -- | -- |
| DULHASTI HEP | 92.339 | - | -- | -- | -- | -- |
| IGSTPS-JHAJJAR | 99.996 | 96.696 | 99.996 | 96.933 | 99.996 | 96.662 |
| KOLDAM HEP | 110.012 | - | -- | -- | -- | -- |
| KOTESHWAR | 99.120 | - | -- | -- | -- | -- |
| KISHANGANGA HEP | 95.205 | - | -- | -- | -- | -- |
| NATHPA JHAKRI HEP | 110.029 | - | -- | -- | -- | -- |
| PARBATI-III | 56.779 | - | -- | -- | -- | -- |
| RAMPUR HEP | 110.016 | - | -- | -- | -- | -- |
| RIHAND STPS | 87.311 | 94.200 | 89.026 | 94.671 | 87.066 | 94.132 |
| RIHAND-II STPS | 100.000 | 95.957 | 100.000 | 96.291 | 100.000 | 95.909 |
| RIHAND-III STPS | 99.939 | 98.352 | 99.883 | 98.365 | 99.946 | 98.351 |
| SEWA-II HEP | 98.117 | - | -- | -- | -- | -- |
| SINGRAULI STPS | 79.737 | 92.357 | 79.496 | 91.979 | 79.771 | 92.411 |
| SINGRAULI SHEP | 36.007 | - | -- | -- | -- | -- |
| SALAL HEP | 105.071 | - | -- | -- | -- | -- |
| TEHRI HEP | 97.509 | - | -- | -- | -- | -- |
| TANDA-II STPS | 98.440 | 98.909 | 98.449 | 98.662 | 98.438 | 98.945 |
| TANAKPUR HEP | 102.236 | - | -- | -- | -- | -- |
| UNCHAHAR-I TPS | 88.104 | 93.100 | 89.549 | 92.756 | 87.897 | 93.149 |
| UNCHAHAR-II TPS | 97.427 | 93.110 | 96.680 | 92.932 | 97.534 | 93.136 |
| UNCHAHAR-III TPS | 92.575 | 98.389 | 91.764 | 98.264 | 92.691 | 98.407 |
| UNCHAHAR-IV TPS | 100.432 | 94.997 | 100.292 | 95.137 | 100.452 | 94.977 |
| URI HEP | 83.728 | - | -- | -- | -- | -- |
| URI-II HEP | 102.901 | - | -- | -- | -- | -- |

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

| Station | ASSAM | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GURJAT | HIMACHAL PRADESH | HARYANA | JAMMU AND KASHMIR | MADHYA PRADESH | ORISSA | PUNJAB | PG-HVDC-NR | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|-------------------|-----------|------------|------------|--------------|-----------|-----------|------------------|-----------|-------------------|----------------|------------|-----------|------------|-----------|-------------------|-------------|---------------|
| ANTA GPP | 0.000000 | 0.000000 | 2.638120 | 0.000000 | 11.827444 | 0.000000 | 0.000000 | 1.206767 | 9.333534 | 0.349686 | 0.000000 | 4.432795 | 0.000000 | 2.051504 | 40.810000 | 3.790000 | 22.560150 |
| AURAIYA GPP | 0.000000 | 0.000000 | 2.187329 | 0.000000 | 12.177735 | 0.000000 | 0.000000 | 1.197941 | 9.035881 | 0.347120 | 0.000000 | 4.400375 | 0.000000 | 2.036499 | 30.920000 | 3.840000 | 33.855611 |
| BAIRATHUL HEP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 11.000000 | 0.000000 | 12.000000 | 30.500000 | 0.000000 | 0.000000 | 0.000000 | 46.500000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| CHAMERA HEP | 0.000000 | 0.000000 | 3.900000 | 0.000000 | 7.900000 | 0.000000 | 14.900000 | 15.800000 | 3.900000 | 0.000000 | 0.000000 | 10.300000 | 0.000000 | 19.600000 | 0.000000 | 3.500000 | 20.270000 |
| CHAMERA-II HEP | 0.000000 | 0.000000 | 2.403123 | 0.000000 | 14.918696 | 0.000000 | 15.670000 | 7.114269 | 9.218538 | 0.418507 | 0.000000 | 15.305207 | 0.000000 | 12.125257 | 0.000000 | 0.800000 | 22.836403 |
| CHAMERA-III HEP | 0.000000 | 0.000000 | 2.045269 | 0.000000 | 14.057913 | 0.000000 | 13.000000 | 9.941557 | 9.309115 | 0.348756 | 0.000000 | 12.277006 | 0.000000 | 12.960048 | 0.000000 | 4.110000 | 21.942336 |
| DAORI GPP | 0.000000 | 0.000000 | 2.106263 | 0.000000 | 12.331574 | 0.000000 | 0.000000 | 1.246886 | 9.243771 | 0.361311 | 0.000000 | 4.580162 | 0.000000 | 2.119705 | 33.130000 | 3.410000 | 31.470328 |
| DAORI SOLAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100.000000 | 0 | 0 | 0 | 0 | 0 | 0 |
| DAORI TPS | 2.1310000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 68.690000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| DADRI TPS | 0.000000 | 1.020408 | 0.347017 | 0.000000 | 74.673099 | 0.000000 | 0.184679 | 0.289181 | 0.578562 | 0.083796 | 0.000000 | 1.517784 | 0.900102 | 8.309689 | 0.000000 | 0.000000 | 12.095883 |
| DHAULIGANGA HEP | 0.000000 | 0.000000 | 2.164389 | 0.000000 | 14.533913 | 0.000000 | 3.570000 | 6.913557 | 8.877115 | 0.348756 | 0.000000 | 14.921006 | 0.000000 | 11.099608 | 0.000000 | 16.070000 | 21.465336 |
| DULHASTI HEP | 0.000000 | 0.000000 | 1.914269 | 0.000000 | 14.153913 | 0.000000 | 0.000000 | 6.673557 | 23.537115 | 0.348756 | 0.000000 | 12.270106 | 0.000000 | 12.926048 | 0.000000 | 4.110000 | 23.615336 |
| IGSITS-BAJAR | 0.000000 | 0.000000 | 0.731763 | 0.000000 | 46.870783 | 0.000000 | 0.000000 | 46.809802 | 1.219605 | 0.176702 | 0.000000 | 2.239977 | 0.000000 | 1.036664 | 0.000000 | 0.000000 | 0.914704 |
| KOLDAM HEP | 0.000000 | 0.000000 | 1.459178 | 0.000000 | 0.613413 | 0.000000 | 28.000000 | 10.367648 | 12.225399 | 0.161589 | 0.000000 | 9.778399 | 0.000000 | 11.678002 | 0.000000 | 5.900000 | 19.736472 |
| KOTESHWAR | 0.000000 | 0.000000 | 1.313217 | 0.000000 | 10.733783 | 0.000000 | 0.000000 | 5.004348 | 6.108696 | 0.230179 | 0.000000 | 9.277864 | 0.000000 | 9.710391 | 0.000000 | 17.670000 | 39.951522 |
| KISHANGANGA HEP | 0.000000 | 0.000000 | 1.444269 | 0.000000 | 1.323913 | 0.000000 | 0.000000 | 1.203557 | 15.407115 | 0.348756 | 0.000000 | 4.421006 | 0.000000 | 2.046048 | 0.000000 | 0.000000 | 43.505336 |
| MEA TPS | 0.000000 | 0.000000 | 0.952134 | 0.000000 | 0.661957 | 0.000000 | 0.000000 | 0.601779 | 4.083357 | 0.174574 | 0.000000 | 5.850303 | 0.000000 | 6.023024 | 0.000000 | 1.740000 | 79.912668 |
| NAPP | 0.000000 | 0.000000 | 2.540941 | 0.000000 | 11.964196 | 0.000000 | 3.180000 | 7.527451 | 9.834901 | 0.338293 | 0.000000 | 15.938376 | 0.000000 | 11.984666 | 0.000000 | 3.700000 | 33.851179 |
| NATHRA JHAKRI HEP | 0.000000 | 0.000000 | 1.486106 | 0.000000 | 10.346431 | 0.000000 | 36.470000 | 5.066755 | 8.593508 | 0.230876 | 0.000000 | 13.056707 | 0.000000 | 8.824484 | 0.000000 | 0.000000 | 15.925133 |
| PARBATHI | 0.000000 | 0.000000 | 2.044269 | 0.000000 | 14.053913 | 0.000000 | 13.000000 | 9.943557 | 9.307115 | 0.348756 | 0.000000 | 12.381006 | 0.000000 | 12.956048 | 0.000000 | 4.110000 | 21.955336 |
| RAJPP | 0.000000 | 0.000000 | 0.666000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 12.890000 | 7.950000 | 0.000000 | 0.000000 | 24.600000 | 0.000000 | 35.790000 | 0.000000 | 0.000000 | 18.110000 |
| RAJPC | 0.000000 | 0.000000 | 3.021641 | 0.000000 | 14.956504 | 0.000000 | 3.400000 | 7.621368 | 5.902735 | 0.565450 | 0.000000 | 17.577925 | 0.000000 | 23.257325 | 0.000000 | 3.400000 | 22.417052 |
| RAMPUR HEP | 0.000000 | 0.000000 | 0.880041 | 0.000000 | 0.806704 | 0.000000 | 41.910000 | 4.883368 | 8.586736 | 0.212509 | 0.000000 | 8.313566 | 0.000000 | 8.966725 | 0.000000 | 10.580000 | 14.860051 |

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2024

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) | Incentive Energy |
|--------------------------------|-------------------|---------------------|---------------------------------------|------------------|
| NATHPA JHAKRI HEP :- | | | | |
| | CHANDIGARH | 174.435869 | | |
| | DELHI | 1214.466163 | | |
| | GOHP NJHEP | 1035.959700 | | |
| | HARYANA | 594.682917 | | |
| | HIMACHAL PRADESH | 3244.820623 | 372.577180 | |
| | JAMMU AND KASHMIR | 1008.714844 | | |
| | MADHYA PRADESH | 27.104286 | | |
| | PUNJAB | 1532.538984 | | |
| | RAJASTHAN | 1035.828739 | | |
| | UTTAR PRADESH | 1869.255211 | | |
| TOTAL NATHPA JHAKRI HEP | | 11737.807336 | | 0 |
| PARBATI-III :- | | | | |
| | CHANDIGARH | 22.909440 | | |
| | DELHI | 157.387543 | | |
| | GOHP PARBATI3 | 112.410675 | | |
| | HARYANA | 111.344087 | | |
| | HIMACHAL PRADESH | 33.374076 | 33.205138 | |
| | JAMMU AND KASHMIR | 104.241837 | | |
| | MADHYA PRADESH | 3.903288 | | |
| | PUNJAB | 137.535966 | | |
| | RAJASTHAN | 145.105213 | | |
| | UTTAR PRADESH | 245.885396 | | |
| | UTTARAKHAND | 46.024120 | | |
| TOTAL PARBATI-III | | 1120.121641 | | 0 |
| RAMPUR HEP :- | | | | |
| | CHANDIGARH | 28.045393 | | |
| | DELHI | 25.766908 | | |
| | GOHP RAMPUR | 304.972950 | | |
| | HARYANA | 155.762149 | | |
| | HIMACHAL PRADESH | 1031.738401 | 109.668875 | |
| | JAMMU AND KASHMIR | 273.874289 | | |
| | MADHYA PRADESH | 6.779121 | | |
| | PUNJAB | 265.202078 | | |
| | RAJASTHAN | 285.974718 | | |
| | UTTAR PRADESH | 473.983168 | | |
| | UTTARAKHAND | 337.453325 | | |
| TOTAL RAMPUR HEP | | 3189.552500 | | 0 |



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0796
Ref : NR/2024-25/0796

दिनांक: 02-सितंबर-2024
Dated: 02/09/2024

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अगस्त, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of August, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अगस्त, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,36,963/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of August, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,36,963. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : August, 2024

Bill No: NR/2024-25/0796

Date of Issue : 02/09/2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

| SI No | Description | Amount(₹) |
|--|--------------------------------|-----------|
| NRLDC Fees and Charges | | |
| 1 | RLDC Charges as per Annexure I | 2,15,103 |
| 2 | PPLI Charges as per Annexure I | 21,860 |
| Net Charges | | 2,36,963 |
| Rupees Two Lakh Thirty Six Thousand Nine Hundred And Sixty Three Only. | | |

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Bank Account Details :

| SI No | Account Name | Bank Name | Account Number | RTGS / IFS Code |
|-------|--|---------------------|----------------|-----------------|
| 1 | GRID INDIA RLDC FEES AND CHARGES ACCOUNT | State Bank Of India | 40232781809 | SBIN0004688 |
| 2 | GRID INDIA RLDC FEES AND CHARGES ACCOUNT | ICICI Bank Ltd | 000705051613 | ICIC0000007 |
| 3 | RLDC FEES AND CHARGES A/C GCIL | HDFC Bank Limited | 50200091340512 | HDFC0004457 |

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

शालिख शद्रुद्दीन

(Shalikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016