



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: January-2024	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCi}{\{N \times IC \times (100-Aux)\}}$] in%	91.689
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [[(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	307,594,225.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	50,988,516.2
E2	Free Power to the Home State as per REA in kwh	6,628,507.1
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	44,360,009.1
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,597,330,435.1
E5	Free Power to the Home State (cumulative) up to this month in kwh.	210,537,011.7
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,386,793,423.4
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	44,360,009.1
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	92,313,179.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		399,907,404.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.02.2024					
For the month of January-2024 , Financial Year: 2023-2024 , Period: 01.01.2024 to 31.01.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	13.608499	13.608499	13.608499	15.641953
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.356621	12.356621	12.356621	14.203013
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.01.2024 to 31.01.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	2.223360	2.555586	
2	JAIPUR VVNL	37.390	2.886508	3.317825	
3	JODHPUR VVNL	33.810	2.610132	3.000152	
	TOTAL	100.000	7.720000	8.873563	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of January-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.200	H = F + G	I = B + H
1	CHANDICARE	0.749901	2,306,652.00	332665.9	332665.9	0.0	692,278.00	0.00	692,278.00	2,998,930.00
2	GoHP	30.000000	92,278,268.00	13308002.7	13308002.7	0.0	27,693,954.00	0.00	27,693,954.00	119,972,222.00
3	HPSEB	3.229885	9,934,940.00	1432772.3	1432772.3	0.0	2,981,599.00	0.00	2,981,599.00	12,916,539.00
4	HARYANA	4.770115	14,672,598.00	2116024.5	2116024.5	0.0	4,403,447.00	0.00	4,403,447.00	19,076,045.00
5	J & K	15.641953	48,113,744.00	6938771.9	6938771.9	0.0	14,439,582.00	0.00	14,439,582.00	62,553,326.00
6	PUNJAB	6.459770	19,869,879.00	2865553.4	2865553.4	0.0	5,963,217.00	0.00	5,963,217.00	25,833,096.00
7	MPPMCL	0.255708	786,543.00	113428.9	113428.9	0.0	236,046.00	0.00	236,046.00	1,022,589.00
8	AJMER VVNL	2.555586	7,860,835.00	1133657.9	1133657.9	0.0	2,359,142.00	0.00	2,359,142.00	10,219,977.00
9	JAIPUR VVNL	3.317825	10,205,438.00	1471787.1	1471787.1	0.0	3,062,789.00	0.00	3,062,789.00	13,268,227.00
10	JODHPUR VVNL	3.000152	9,228,294.00	1330867.2	1330867.2	0.0	2,769,535.00	0.00	2,769,535.00	11,997,829.00
11	UTTARAKHAND	14.203013	43,687,648.00	6300459.7	6300459.7	0.0	13,111,257.00	0.00	13,111,257.00	56,798,905.00
12	UTTAR PRADESH	15.816092	48,649,386.00	7016017.6	7016017.6	0.0	14,600,333.00	0.00	14,600,333.00	63,249,719.00
	TOTAL	100.000000	307594225.00	44360009.1	44360009.1	0.0	92313179.00	0.00	92313179.00	399907404.00

Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of January-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.652414	230,595.00	1,504.00
02	GoHP	39.100000		90,163.00
03	HPSEB	2.810000		6,480.00
04	HARYANA	4.150000		9,570.00
05	J & K	13.608499		31,380.00
06	PUNJAB	5.620000		12,959.00
07	MPPMCL	0.222466		513.00
08	AJMER VVNL	2.223360		5,127.00
09	JAIPUR VVNL	2.886508		6,656.00
10	JODHPUR VVNL	2.610132		6,019.00
11	UTTARAKHAND	12.356621		28,494.00
12	UTTAR PRADESH	13.760000		31,730.00
	TOTAL	100.000000	230,595.00	230,595.00

I/33529/2024



विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 फरवरी, 2024

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जनवरी 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of January, 2024.**

जनवरी 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 21 जनवरी, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of January, 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 21st January, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-02-2024 18:07:18

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)
अधीक्षण अभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.00000 G	2.263556	0.000000	0.000000	10.50000C	0.000000	0.000000	0.000000	17.596918	0.366070	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.713456	21.750000	
AURAI YA GPP	0.00000 G	1.815704	0.000000	0.000000	10.86000C	0.000000	0.000000	0.000000	17.238829	0.363393	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.742074	32.060000	
BAIRA SIUL HEP	0.00000 C	0.000000	0.000000	0.000000	11.00000C	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
CHAME RA HEP	0.00000 C	3.900000	0.000000	0.000000	7.50000C	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.00000 C	1.954841	0.000000	0.000000	13.33000C	0.000000	15.670000	5.670000	19.108226	0.438116	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.498817	20.660000
CHAME RA-III HEP	0.00000 C	1.671701	0.000000	0.000000	12.73400C	0.000000	13.000000	8.738000	17.550521	0.365097	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.026681	20.144000
DADRI GPP	0.00000 C	1.719246	0.000000	0.000000	10.56000C	0.000000	0.000000	0.000000	17.781868	0.378240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.430646	29.600000	
DADRI SOLAR	0.00000 C	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TFS	21.310C OC	0.000000	0.000000	0.000000	0.00000C	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI- II TFS	0.00000 C	1.0E+0408	0.257259	0.000000	74.35500C	0.000000	0.184679	0.000000	2.585538	0.087722	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	0.000000	0.000000	0.000000	0.700556	11.662112
DHAUL JGANG A HEP	0.00000 C	1.790701	0.000000	0.000000	13.21000C	0.000000	3.570000	5.710000	16.718521	0.365097	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	18.985681	20.000000
DULHA STI HEP	0.00000 C	1.540701	0.000000	0.000000	12.83000C	0.000000	0.000000	5.470000	31.798521	0.365097	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.025681	21.810000

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	9.737527	
	DELHI	90.013111	
	HARYANA	38.433073	
	J & K	105.422820	
	M.P.	2.199485	
	PUNJAB	58.061106	
	RAJASTHAN	76.319306	
	UTTAR PRADESH	353.843946	
	UTTARAKHAND	178.878600	109.549077
TOTAL KOTESHWAR		912.908974	
KISHANGANGA HEP :-			
	CHANDIGARH	0.673374	
	CHHATTISGARH	19.056408	
	J & K	14.873106	8.176011
	M.P.	0.229654	
	UTTAR PRADESH	26.226120	
	UTTARAKHAND	1.833734	
TOTAL KISHANGANGA HEP		62.892396	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	22.738384	
	DELHI	173.823063	
	HARYANA	78.376413	
	HIMACHAL PRADESH	669.411438	220.261484
	J & K	257.877014	
	M.P.	4.436295	
	PUNJAB	185.937387	
	RAJASTHAN	137.112813	
	UTTAR PRADESH	270.370962	
	UTTARAKHAND	35.428594	
TOTAL NATHPA JHAKRI HEP		1835.512363	

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	0.565787	
	DELHI	4.310788	
	HARYANA	2.959621	
	HIMACHAL PRADESH	4.402203	4.402186
	J & K	5.942430	
	M.P.	0.123608	
	PUNJAB	2.661595	
	RAJASTHAN	3.694445	
	UTTAR PRADESH	6.823430	
	UTTARAKHAND	2.379059	
TOTAL PARBATI-III		33.862966	
RAMPUR HEP :-			
	CHANDIGARH	3.326659	
	HARYANA	21.160245	
	HIMACHAL PRADESH	213.692821	66.285071
	J & K	69.387719	
	M.P.	1.134289	
	PUNJAB	28.655534	
	RAJASTHAN	39.363122	
	UTTAR PRADESH	70.160176	
	UTTARAKHAND	63.004597	
TOTAL RAMPUR HEP		509.885162	
SEWA-II HEP :-			
	CHANDIGARH	1.173575	
	DELHI	8.230075	
	HARYANA	3.599513	
	J & K	18.410079	8.026305
	M.P.	0.225323	
	PUNJAB	5.143041	
	RAJASTHAN	6.692774	
	UTTAR PRADESH	13.891643	
	UTTARAKHAND	4.374784	
TOTAL SEWA-II HEP		61.740807	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/1509
Ref : NR/2023-24/1509

दिनांक: 01-फरवरी-2024
Dated: 01-02-2024

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जनवरी, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of January, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जनवरी, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,30,595/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **January, 2024** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is ₹2,30,595. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GO1188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : January, 2024

Bill No: NR/2023-24/1509

Date of Issue : 01-02-2024

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,30,595
Rupees Two Lakh Thirty Thousand Five Hundred And Ninety Five Only.		

Note :

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWcb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016