



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Provisional bill for Energy supply from RAMPUR HPS</b>		
Sr.No.	Month: December-2023	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS )}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM) [ PAFM = 10000 X $\frac{\sum DC_i}{N \times IC \times (100-Aux)}$ ] in%	100.025
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees [[ AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )]	335,559,472.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	59,455,245.1
E2	Free Power to the Home State as per REA in kwh	7,729,181.9
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	51,726,063.2
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,546,341,919.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	203,070,857.9
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	1,343,271,061.1
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ {Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh} ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ {Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh} ](E3-E7)	51,726,063.2
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy) ](E8*A12)	107,641,938.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ {Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
	<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>	<b>443,201,410.00</b>

*B. S. T.*



**SJVN LIMITED**  
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 03.01.2024 For the month of December-2023 , Financial Year: 2023-2024 , Period: 01.12.2023 to 31.12.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	13.837850	13.837850	13.837850	15.905575
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.127270	12.127270	12.127270	13.939391
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.12.2023 to 31.12.2023					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	2.223360	2.555586	
2	JAIPUR VVNL	37.390	2.886508	3.317825	
3	JODHPUR VVNL	33.810	2.610132	3.000152	
	<b>TOTAL</b>	100.000	7.720000	8.873563	

*Prakash*



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of December-2023</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	0.652414	230,762.00	1,506.00
02	GoHP	39.100000		90,228.00
03	HPSEB	2.810000		6,484.00
04	HARYANA	4.150000		9,577.00
05	J & K	13.837850		31,932.00
06	PUNJAB	5.620000		12,969.00
07	MPPMCL	0.222466		513.00
08	AJMER VVNL	2.223360		5,131.00
09	JAIPUR VVNL	2.886508		6,661.00
10	JODHPUR VVNL	2.610132		6,023.00
11	UTTARAKHAND	12.127270		27,985.00
12	UTTAR PRADESH	13.760000		31,753.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>230,762.00</b>	<b>230,762.00</b>

*[Handwritten Signature]*



# SJVN LIMITED

## Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of December-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total		
		A	B	C	D	E	F = D * 2.081	G = E * 1.200	H = F + G	I = B + H	
1	CHANDIGARH	0.749901	2,516,364.00	387895.3	387895.3	0.0	807,210.00	0.00	807,210.00	3,323,574.00	
2	GoHP	30.000000	100,667,842.00	15517819.0	15517819.0	0.0	32,292,581.00	0.00	32,292,581.00	132,960,423.00	
3	HPSEB	3.229885	10,838,185.00	1670694.9	1670694.9	0.0	3,476,716.00	0.00	3,476,716.00	14,314,901.00	
4	HARYANA	4.770115	16,006,573.00	2467393.4	2467393.4	0.0	5,134,646.00	0.00	5,134,646.00	21,141,219.00	
5	J & K	15.905575	53,372,663.00	8227323.6	8227323.6	0.0	17,121,060.00	0.00	17,121,060.00	70,493,723.00	
6	PUNJAB	6.459770	21,676,370.00	3341390.8	3341390.8	0.0	6,953,434.00	0.00	6,953,434.00	28,629,804.00	
7	MPPMCL	0.255708	858,052.00	132260.7	132260.7	0.0	275,235.00	0.00	275,235.00	1,133,287.00	
8	AJMER VVNL	2.555586	8,575,511.00	1321904.2	1321904.2	0.0	2,750,883.00	0.00	2,750,883.00	11,326,394.00	
9	JAIPUR VVNL	3.317825	11,133,276.00	1716180.5	1716180.5	0.0	3,571,372.00	0.00	3,571,372.00	14,704,648.00	
10	JODHPUR VVNL	3.000152	10,067,294.00	1551860.6	1551860.6	0.0	3,229,422.00	0.00	3,229,422.00	13,296,716.00	
11	UTTARAKHAND	13.939391	46,774,947.00	7210297.8	7210297.8	0.0	15,004,630.00	0.00	15,004,630.00	61,779,577.00	
12	UTTAR PRADESH	15.816092	53,072,395.00	8181042.4	8181042.4	0.0	17,024,749.00	0.00	17,024,749.00	70,097,144.00	
	<b>TOTAL</b>	<b>100.00000</b>	<b>335559472.00</b>	<b>51726063.2</b>	<b>51726063.2</b>	<b>0.0</b>	<b>107641938.00</b>	<b>0.00</b>	<b>107641938.00</b>	<b>443201410.00</b>	

**Prepared by**

Signature:

Name:

Designation:

**Checked by**

Signature:

Name:

Designation:

**Issued by**

Signature:

Name:

Designation:

**In case of any discrepancy, contact the following**

Name: Aman Katoch

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भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 03 जनवरी, 2024

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : दिसम्बर 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।**

**Subject: ABT based Provisional REA for the month of December, 2023.**

दिसम्बर 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 दिसम्बर, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of December, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17<sup>th</sup> December, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 03-01-2024 14:06:50

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)  
अधीक्षण अभियंता (वाणिज्य) /  
Superintending Engineer (Commercial)



**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2023**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.00000	0.00000	2.263556	0.000000	10.500000	0.000000	0.000000	0.000000	17.974319	0.366070	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.336055	21.750000
AURAI YA GPP	0.00000	0.00000	1.815704	0.000000	10.860000	0.000000	0.000000	0.000000	17.613469	0.363393	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.367434	32.060000
BAIRA STUL HEP	0.00000	0.00000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.00000	0.00000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.00000	0.00000	1.954841	0.000000	13.330000	0.000000	15.670000	5.670000	19.559902	0.438116	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	3.047141	20.660000
CHAME RA-III HEP	0.00000	0.00000	1.671701	0.000000	12.734000	0.000000	13.000000	8.738000	17.926918	0.365097	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	6.650284	20.144000
DADRI GPP	0.00000	0.00000	1.719246	0.000000	10.960000	0.000000	0.000000	0.000000	18.171815	0.378240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.046599	29.600000
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	21.31000	0.00000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.00000	1.020008	0.257259	0.000000	74.355000	0.000000	0.184679	0.000000	2.648976	0.087722	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.610118	11.662112
DHAUL IGANG A HEP	0.00000	0.00000	1.790701	0.000000	13.210000	0.000000	3.570000	5.710000	17.094918	0.365097	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	18.609284	20.000000
DULHA STI HEP	0.00000	0.00000	1.540701	0.000000	12.830000	0.000000	0.000000	5.470000	32.174918	0.365097	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	6.640284	21.810000



**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2023**  
**Table - D2**  
**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	9.150987	
	DELHI	84.589967	
	HARYANA	36.117067	
	J & K	101.202932	
	M.P.	2.067045	
	PUNJAB	54.563144	
	RAJASTHAN	71.721364	
	UTTAR PRADESH	332.526308	
	UTTARAKHAND	165.970104	102.949070
<b>TOTAL KOTESHWAR</b>		<b>857.908918</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	1.519201	
	CHHATTISGARH	42.995933	
	J & K	34.091620	18.447093
	M.P.	0.518095	
	UTTAR PRADESH	59.172643	
	UTTARAKHAND	3.603221	
<b>TOTAL KISHANGANGA HEP</b>		<b>141.900713</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	26.473689	
	DELHI	202.377075	
	HARYANA	91.251385	
	HIMACHAL PRADESH	779.375850	256.443898
	J & K	305.563377	
	M.P.	5.165049	
	PUNJAB	216.481295	
	RAJASTHAN	159.636425	
	UTTAR PRADESH	314.784790	
	UTTARAKHAND	35.923552	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2137.032487</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2023**

**Table - D2**  
**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>PARBATI-III :-</b>			
	CHANDIGARH	2.084296	
	DELHI	15.880493	
	HARYANA	10.902987	
	HIMACHAL PRADESH	16.217305	16.217305
	J & K	22.361129	
	M.P.	0.455429	
	PUNJAB	9.805117	
	RAJASTHAN	13.610042	
	UTTAR PRADESH	25.136897	
	UTTARAKHAND	8.294904	
<b>TOTAL PARBATI-III</b>		<b>124.748599</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	3.878953	
	HARYANA	24.673934	
	HIMACHAL PRADESH	249.176958	77.291819
	J & K	82.273236	
	M.P.	1.322607	
	PUNJAB	33.413908	
	RAJASTHAN	45.899453	
	UTTAR PRADESH	81.810424	
	UTTARAKHAND	72.102978	
<b>TOTAL RAMPUR HEP</b>		<b>594.552451</b>	
<b>SEWA-II HEP :-</b>			
	CHANDIGARH	1.792737	
	DELHI	12.572089	
	HARYANA	5.498520	
	J & K	28.478148	12.260892
	M.P.	0.344162	
	PUNJAB	7.856364	
	RAJASTHAN	10.223763	
	UTTAR PRADESH	21.220772	
	UTTARAKHAND	6.328000	
<b>TOTAL SEWA-II HEP</b>		<b>94.314555</b>	



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre



कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/1341  
Ref : NR/2023-24/1341

दिनांक: 01-जनवरी-2024  
Dated: 01-01-2024

सेवा मे,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का दिसंबर, 2023 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of December, 2023 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

**दिसंबर, 2023** माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,30,762/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **December, 2023** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,30,762. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlDC.in, E-mail : nrlDC@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : December, 2023**

Bill No: NR/2023-24/1341

Date of Issue : 01-01-2024

**Category of User :** Generating Station  
**Name of the user :** Rampur HEP  
**Address :** Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
**Registration No :** NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,30,762
<b>Rupees Two Lakh Thirty Thousand Seven Hundred And Sixty Two Only.</b>		

**Note :**

1. This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
2. Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
3. Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
4. Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
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