



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

माननीय सीईआरसी के आदेश दिनांक 25.09.2023 के परिणामस्वरूप, रामपुर हाइड्रो पावर स्टेशन (RHPS) के संबंध में वित्तीय वर्ष 2018-19 के दौरान जनेटिंग स्टेशन के निचयन से परे कारणों से ऊर्जा उत्पादन में कमी के कारण अप्रप्त ऊर्जा शुल्क की वसूली के लिए दाख याचिका संख्या 609/MP/2020 के संबंध में वित्तीय वर्ष 2018-19 के लिए संशोधित एस्टर बिलिंग (Revised Arrear Billing for FY: 2018-19 consequent to Hon'ble CERC order dated 25.09.2023 in petition no. 609/MP/2020 filed for recovery of unrecovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2018-19 in respect of Rampur Hydro Power Station (RHPS))

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	Already billed arrear amount as per CERC order dated 26.05.2023 (सीईआरसी के आदेश दिनांक 26.05.2023 के अनुसार पहले उद्योजित बिल)		Revised arrear amount as per CERC order dated 25.09.2023 (सीईआरसी के आदेश दिनांक 25.09.2023 के अनुसार संशोधित बिल)		Differential amount (अंतर राशि) (In Rs)	Six equal instalments payable by Beneficiaries (लाभार्थी द्वारा दिये गए छह समान किस्तें) (In Rs)
		अनुपातिक भारित औसत, % क्षमता का अर्थव्यवस्था को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	याचिका संख्या 609/एचपी/2020 में माननीय सीईआरसी द्वारा अनेक आदेश दिनांक 26.05.2023 में अनुमति राशि (Amount allowed by Hon'ble CERC vide its order dated 26.05.2023 in Petition no. 609/MP/2020) (Rs.)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)	याचिका संख्या 609/एचपी/2020 में माननीय सीईआरसी द्वारा अनेक आदेश दिनांक 25.09.2023 में अनुमति राशि (Amount allowed by Hon'ble CERC vide its order dated 25.09.2023 in Petition no. 609/MP/2020) (Rs.)		
		a	b	c=b*d/100	d	e=b*d/100	f=e-f/6
1	चंडीगढ़	1.008		676368		680400	672
2	एचपीपीसी	4.770		3200670		3219750	3180
3	हिमाचल प्रदेश सरकार	30.000		20130000		20250000	20000
4	एचपीएसईबी	3.230		2167330		2180250	2153
5	जम्मू और कश्मीर	12.303		8255312		8304525	8203
6	पीएसपीसीएल	7.169	67100000	4810399	67500000	4839075	4779
7	यूपीसीएल	13.199		8856529		8909325	8799
8	यूपीपीसीएल	19.290		12943590		13020750	12860
9	अजमेर वीवीएनएल	2.408		1616039		1625672	1606
10	जयपुर वीवीएनएल	3.574		2397859		2412153	2382
11	जोधपुर वीवीएनएल	2.892		1940557		1952125	1928
12	मध्य प्रदेश	0.157		105347		105975	105
कुल (Total)		100.000	67100000	67100000	67500000	67500000	66667

सिद्धा

रामपुर हाइड्रो

Sachdev



एसजेवीएन लिमिटेड
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2019 के अंतिम आरईए दिनांक 20.08.2019 के अनुसार आरएचपीएस के लाभार्थियों को क्षमता आबंटन का औसत प्रतिशत संचयी भार (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of RHPS as per Final REA dated 20.08.2019 for the month of March, 2019)

वित्तीय वर्ष (FY): 2018-19

अवधि (Period): 01.04.18 to 31.03.19

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	भारत औसत प्रतिशत क्षमता के आबंटन(हिमाचल प्रदेश और एचपीएसईबी के SOR की हिस्सेदारी से 13% मुफ्त बिजली को छोड़कर) Wtd. Avg. %age Capacity Allocation (excluding 13% Free Power from the share of GoHP & SoR of HPSEB)	आनुपातिक भारत औसत प्रतिशत क्षमता के आबंटन (मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	C= B/0.87
1	चंडीगढ़	0.877	0.877	1.008
2	हरियाणा	4.150	4.150	4.770
3	हिमाचल प्रदेश सरकार (GoHP)	41.910	26.100	30.000
4	एचपीएसईबी	0.000	2.810	3.230
5	जम्मू और कश्मीर	10.704	10.704	12.303
6	पंजाब	6.237	6.237	7.169
7	उत्तराखंड	11.483	11.483	13.199
8	उत्तर प्रदेश	16.782	16.782	19.290
9	राजस्थान	7.720	7.720	8.874
10	मध्य प्रदेश	0.137	0.137	0.157
	कुल (Total)	100.000	87.000	100.000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2018-19 (01.04.2018 to 31.03.2019) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2018-19 (01.04.2018 to 31.03.2019))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)}
			(x)
1	अजमेर वीवीएनएल (Ajmer VVNL)	27.140%	2.408
2	जयपुर वीवीएनएल (Jaipur VVNL)	40.270%	3.574
3	जोधपुर वीवीएनएल (Jodhpur VVNL)	32.590%	2.892
	कुल (Total)	100.000%	8.874

व्यक्ति का हस्ताक्षर

SM



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं. उक्षेत्रीय/वाणिज्यिक/201/क्षे.ऊ.ले./2019/ ११११-१०२१
No. NRPC/Comm/201/ REA/ 2019/

दिनांक: २० अगस्त, 2019
Dated: 20th August, 2019

सेवा में,
To,

संलग्न सूची के अनुसार
As per list enclosed

विषय : माह मार्च 2019 का अंतिम क्षेत्रीय ऊर्जा लेखा ।
Subject -Final REA for the month of March, 2019.

महोदय/Sir,

माह मार्च 2019 का अंतिम क्षेत्रीय ऊर्जा लेखा की एक प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है (प्रति हमारी वेबसाइट www.nrpc.gov.in पर भी उपलब्ध है)। उत्तरी क्षेत्र के सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे इस लेखा के जारी होने के 15 दिन के भीतर इन कार्यालय को सूचित करें। यदि 15 दिन के भीतर इस संबंध में किसी भी घटक से कोई सूचना नहीं प्राप्त होती है, तो इस लेखा को सही मान कर उसे पूर्णतया अंतिम समझा जायेगा।

इस अवधि के पार्ट लोड कंपनसेशन का विवरण जल्द ही जारी किया जायेगा।

Please find enclosed a copy of Final Regional Energy Account (REA) for the month of March, 2019 (also available on www.nrpc.gov.in). The constituents are requested to intimate the discrepancy / error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

Statement of part load compensation for the above period would be issued separately.

अनुलग्नक - यथोपरि।
Encl.: As above.

भवदीय
Yours faithfully,

(आर.पी.प्रधान)

(R.P.Pradhan)

अधीक्षण अभियंता

Superintending Engineer

**Northern Regional Power Committee
Final REA for the Month of MARCH, 2019**

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ARUNACHAL	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIVADI	PG-DADRI	PG-KURKSHETRA	PG-KHIBAND	RAJASTHAN	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	0.000	2.656	0.000	10.500	3.580	5.730	12.817	0.220	0.000	12.706	0.000	0.000	0.000	0.000	0.000	0.000	19.810	5.277	26.724
AURAIYA GPP	0.000	0.000	2.183	0.000	10.860	3.320	5.880	12.495	0.220	0.000	13.527	0.000	0.000	0.000	0.000	0.000	0.000	9.200	5.313	37.002
BAIRASUL HEP	0.000	0.000	0.000	0.000	11.000	12.000	30.500	0.000	0.010	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	0.000	3.900	0.000	7.900	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	3.530	20.270
CHAMERA-II HEP	0.000	0.000	2.397	0.000	13.330	15.670	5.670	13.389	0.262	0.000	11.213	0.000	0.000	0.000	0.000	0.000	0.000	9.670	1.776	26.623
CHAMERA-III HEP	0.000	0.000	2.041	0.000	12.734	13.000	8.738	12.782	0.223	0.000	8.867	0.000	0.000	0.000	0.000	0.000	0.000	10.914	5.592	25.109
DADRI GPP	0.000	0.000	2.092	0.000	10.960	3.010	4.940	12.804	0.220	0.000	16.940	0.000	0.000	0.000	0.100	0.000	0.000	9.280	4.937	34.717
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	90.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	10.000
DADRI-II TPS	0.000	1.020	0.025	0.000	74.380	0.210	0.000	0.105	0.202	0	0.537	0.255	0.103	0.103	0.000	0.414	0.000	8.866	0.025	13.755
DHAULGANGA HEP	0.000	0.000	2.157	0.000	13.210	3.570	5.710	11.951	0.216	0	11.013	0.000	0.000	0.000	0.000	0.000	0.000	9.650	17.550	24.973
DULHASTI HEP	0.000	0.000	1.907	0.000	12.830	0.000	5.470	27.032	0.220	0	9.293	0.000	0.000	0.000	0.000	0.000	0.000	10.880	5.590	26.778
IGSTPS-JHAJJAR	0.000	0.000	0.729	0.000	46.200	0.000	46.200	2.971	0.128	0.000	0.511	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.745	2.516
KOLDAM HEP	0.000	0.000	1.456	0.000	0.000	28.000	9.810	13.837	0.107	0	8.198	0.000	0.000	0.000	0.000	0.000	0.000	10.730	6.664	21.198
KOTESHWAR	0.000	0.000	1.311	0.000	9.860	0.000	4.210	8.400	0.150	0	7.026	0.000	0.000	0.000	0.000	0.000	0.000	8.360	18.648	42.035
KISHANGANGA HEP	0.000	0.000	1.432	30.300	0.000	0.000	0.000	18.437	0.266	0	1.249	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.342	46.974
MEJA TPS	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
NAPP	0.000	0.000	2.538	0.000	10.680	3.180	6.360	13.204	0.212	0	12.572	0.000	0.000	0.000	0.000	0.000	0.000	10.000	5.139	36.115
NATHPA JHAKRI HEP	0.000	0.000	1.486	0.000	9.470	36.470	4.270	10.891	0.146	0	10.799	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.981	18.017
PARBATI-III	0.000	0.000	2.036	0.000	12.730	13.000	8.740	12.779	0.222	0	8.873	0.000	0.000	0.000	0.000	0.000	0.000	10.910	5.589	25.121
RAPPB	0.000	0.000	0.658	0.000	0.000	0.000	12.893	7.950	0.000	0	24.615	0.000	0.000	0.000	0.000	0.000	0.000	35.775	0.000	18.109
RAPPCC	0.000	0.000	2.674	0.000	12.690	3.400	5.670	11.910	0.278	0	12.049	0.000	0.000	0.000	0.000	0.000	0.000	19.940	5.169	26.220
RAMPUR HEP	0.000	0.000	0.877	0.000	0.000	41.910	4.150	10.704	0.137	0	6.237	0.000	0.000	0.000	0.000	0.000	0.000	7.720	11.483	16.782

**CENTRAL ELECTRICITY REGULATORY COMMISSION
NEW DELHI**

**Petition No.550/MP/2020
and
Petition No.609/MP/2020**

Coram:

**Shri I.S. Jha, Member
Shri Arun Goyal, Member
Shri Pravas Kumar Singh, Member**

Date of Order: 25.09.2023

IN THE MATTER OF

**Corrigendum to the order dated 26.5.2023 in Petition No. 550/MP/2020 and
609/MP/2020**

And

In the matter of

**SJVN LTD.
(A Joint Venture of Govt. of India
and Govt. of Himachal Pradesh),
Shakti Sadan, Shanan, Shimla Limited
.....**Petitioner****

Versus

1. The Chairman,
Punjab State Power Corporation Ltd (PSPCL),
The Mall, Patiala-147 001 (Punjab).
2. Managing Director,
Haryana Vidyut Prasaran Nigam Limited (DHVN & UHVN),
Vidyut Sadan, Sector 6,
Panchkula – 134009 (Haryana)
3. (i) Managing Director,



Tata Power Delhi Distribution Limited,
NDPL House, Hudson Lane,
Kingsway Camp
New Delhi-110019

(ii) AVP (PMG),
BSES Rajdhani Power Limited,
2nd Floor, B-Bock, BSES Bhawan,
Nehru Place, New Delhi-110019

(iii) Chief Executive Officer,
BSES Yumuna Power Limited,
3rd Floor, Shakti Kiran Building,
Karkardooma Near Court Road,
New Delhi-110092

4. (i) The Chairman & Managing Director,
Jaipur Vidyut Vitaran Nigam Limited,
Vidyut Bhawan, Janpath,
Jyoti Nagar, Jaipur – 302005 (Rajasthan)

(ii) Managing Director,
Ajmer Vidyut Vitaran Nigam Limited,
Vidyut Bhawan, Janpath,
Jyoti Nagar, Jaipur – 302005 (Rajasthan)

(iii) Managing Director,
Jodhpur Vidyut Vitaran Nigam Limited,
Vidyut Bhawan, Janpath,
Jyoti Nagar, Jaipur – 302005 (Rajasthan)

5. The Chairman & Managing Director,
Himachal Pradesh State Electricity Board Limited,
Vidyut Bhawan, Kumar House,
Shimla – 171004 (H.P.)

6. The Principal Secretary (Power),
Power Development Department (PDD),
Govt. of J&K, Civil Secretariat Building,



Jammu -180001 (J&K)

7. The Secretary (Engineering),
Engineering Deptt. 1st Floor,
UT Secretariat, Sector 9-D,
Chandigarh – 160009.

8. The Chairman & Managing Director,
Uttar Pradesh Power Corporation Ltd. (UPPCL),
Shakti Bhawan, 14 Ashok Marg,
Lucknow – 226001 (U.P.)

9. Chairman & Managing Director,
Uttaranchal Power Corporation Limited,
Urja Bhawan, Kanwali Road,
Dehradun-248001 (U.K.)

10. The Principal Secretary (MPP & Power),
Govt. of Himachal Pradesh,
H.P. Secretariat,
Shimla-171002 (H.P.)

11. M.P. Power Management Company Limited,
Shakti Bhawan, Rampur,
Jabalpur- 482008
.....**Respondents**

(M.P.)

Petition No.609/MP/2020

In the matter of

Petition under Regulation 44(6), (7) & (8) of The Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 for recovery of unrecovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2018-19 in respect of Rampur Hydro Power Station (RHPS).

And



In the matter of

SJVN Limited, .
(A Joint Venture of Govt. of India)
and Govt. of Himachal Pradesh),
Shakti Sadan, Shanan, Shimla

.....Petitioner

Versus

1. The Chairman,
Punjab State Power Corporation Ltd (PSPCL),
The Mall, Patiala-147 001 (Punjab).

2. The Chief Engineer,
Haryana Power Purchase Center,
Vidyut Sadan, Sector 6,
Panchkula – 134009 (Haryana)

3. (i) The Chairman & Managing Director,
Jaipur Vidyut Vitaran Nigam Limited,
Vidyut Bhawan, Janpath,
Jyoti Nagar, Jaipur – 302005 (Rajasthan)

(ii) Managing Director,
Ajmer Vidyut Vitaran Nigam Limited,
Vidyut Bhawan, Janpath,
Jyoti Nagar, Jaipur – 302005 (Rajasthan)

(iii) Managing Director
Jodhpur Vidyut Vitaran Nigam Limited, .
Vidyut Bhawan, Janpath,
Jyoti Nagar, Jaipur – 302005 (Rajasthan)

4. The Chairman & Managing Director,
Himachal Pradesh State Electricity Board Limited,
Vidyut Bhawan, Kumar House,
Shimla – 171004 (H.P.)

5. The Principal Secretary (Power),



Power Development Department (PDD),
Govt. of J&K, Civil Secretariat Building,
Jammu -180001 (J&K)

6. The Secretary (Engineering),
Engineering Department, . 1st Floor,
UT Secretariat, Sector 9-D,
Chandigarh – 160009.

7. The Chairman & Managing Director,
Uttar Pradesh Power Corporation Ltd. (UPPCL),
Shakti Bhawan, 14 Ashok Marg,
Lucknow – 226001 (U.P.)

8. Chairman & Managing Director,
Uttaranchal Power Corporation Limited,
Urja Bhawan, Kanwali Road,
Dehradun-248001 (U.K.)

9. The Principal Secretary (MPP & Power),
Govt. of Himachal Pradesh,
H.P. Secretariat, Shimla-171002 (H.P.)

10. M.P. Power Management Company Limited,
Shakti Bhawan, Rampur,
Jabalpur- 482008 (M.P.)

.....**Respondents**



CORRIGENDUM ORDER

The Commission vide order dated 26.5.2023 in Petition No. 550/MP/2020 and 609/MP/2020 had allowed recovery of unrecovered energy charges due to shortfall in energy generation for Nathpa Jhakri Hydro Power Station and the instant generating station i.e. Rampur Hydro Power Station ("the generating station") for the period 2018-19.

2. It is observed that certain inadvertent clerical/typographical errors have crept in the order dated 26.5.2023, while considering the value of Net Saleable energy as 1539.346 MU against the revised value of 1539.159 MU as submitted by the Petitioner vide affidavit dated 20.5.2021. Therefore, in terms of the Regulation 111 read with Regulation 103A of the CERC (Conduct of Business) Regulations 1999, the same inadvertent clerical/ typographical errors are being rectified. Based of above consideration, the following paragraphs of the order dated 26.5.2023 in petition no. 609/MP/2020 are being rectified as under:

3. Table under para 29 (i) is modified/corrected as under:

S. No.	Description	As per Design Energy	Claimed by SJVN	
1	Design Energy/ Gross generation at generator terminal (MU) (A)	1878.08	1828.761	
2	Auxiliary Energy consumption (AEC)	(MU) (B=A*AEC)	18.781	18.288
		%	1	1
3	Saleable energy at ex-bus (MU)	(D=A-B)	1859.299	1810.473
4	DSM/ UI on account of grid requirement (MU)	(E)	-	48.988



5	Free power to GoHP @12% of saleable energy (FEHS) (MU)	(F)	241.709	228.993
6	Less Generation on account of Forced Outages (MU)	(G)	-	6.667
7	Net Saleable energy (MU)	(H=D-E-F+G)	1617.590	1539.159
Shortfall of Net Saleable Energy with respect to Saleable Design Energy (MU)				78.431

4. Para from 63-69 are modified as under:

“63. Based on the similar analysis in Petition no. 550/MP/2020, we have calculated the shortfall for RHPS (petition no. 609/MP/2020). The following table captures the reduction in energy charge shortfall after adding the energy accounted for in DSM in the actually scheduled energy:

	Allowed Energy Charges (Rs. crore)	Ex-bus Saleable Design Energy (MU)	Saleable Schedule Energy (MU)	ECR (Rs./Unit)	Energy shortfall (MU)	Energy charge shortfall (Rs. crore)
	1	2	3	4	5=2-3	6=4*5/10
Revised claim by the petitioner based on Order dated 25.5.2022 in Petition No.22/RP/2021)	370.82	1617.60	1539.16	2.292	78.44	17.98
Claim modified deducting the energy accounted for in DSM from claimed energy shortfall	370.82	1617.60	1588.15	2.292	29.45	6.75

64. Accordingly, in terms of Regulation 44(7) of the 2019 Tariff Regulations, we allow the energy charge shortfall after accounting energy under DSM for Rs. 6.75 crore for RHPS (Petition No. 609/MP/2020) for the period 2018-19.



65. In view of the above deliberations, the Commission is of the view that the Petitioner is entitled for recovery of the corresponding energy charge shortfall as given below:

	Energy Charge shortfall claimed by the petitioner (Rs. crore)	Energy charges allowed to be recovered (Rs. crore)
Petition No. 550/MP/2020	16.53	8.86
Petition No. 609/MP/2020	17.98	6.75

66. Accordingly, in terms of Regulation 44(7) of the 2019 Tariff Regulations, we allow the energy charge shortfall of Rs. 8.86 crore in case of Petition No. 550/MP/2020 and of Rs. 6.75 crore in case of Petition No. 609/MP/2020, after accounting energy under DSM, for the period 2018-19. Hence, energy charge shortfall of Rs. 8.86 crore and Rs. 6.75 crore for Petition No. 550/MP/2020 and Petition No. 609/MP/2020, respectively shall be recovered by the Petitioner in six equal interest free monthly installments starting within three months from the date of the order issued by the Commission."

5. Except for the above, all other terms contained in the order dated 26.5.2023 shall remain unaltered.

Sd/-
(Pravas Kumar Singh)
Member

Sd/-
(Arun Goyal)
Member

Sd/-
(I. S. Jha)
Member

