



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from RAMPUR HPS</b>		
<b>Sr.No.</b>	<b>Month: June-2023</b>	<b>(F.Y): 2023-2024</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS )}]	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM) [ PAFM = 10000 X $\frac{\sum DC_i}{\{N \times IC \times (100-Aux)\}}$ ] in%	110.199
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees [[ AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )]	357,765,251.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	239,995,515.1
E2	Free Power to the Home State as per REA in kwh	31,773,575.8
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	208,221,939.3
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	423,189,829.6
E5	Free Power to the Home State (cumulative) up to this month in kwh.	56,149,357.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	367,040,472.6
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ {Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh} ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ {Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh} ](E3-E7)	208,221,939.3
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	433,309,856.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ {Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		<b>791,075,107.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 04.07.2023</b>					
<b>For the month of June-2023 , Financial Year: 2023-2024 , Period: 01.06.2023 to 30.06.2023</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	1.026715	1.026715	1.026715	1.180132
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.066710	5.066710	5.066710	5.823805
5	J & K	8.110046	8.110046	8.110046	9.321892
6	PUNJAB	7.196740	7.196740	7.196740	8.272115
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.266745	12.266745	12.266745	14.099707
10	UTTAR PRADESH	14.493368	14.493368	14.493368	16.659044
12	NDMC,DELHI	0.040335	0.040335	0.040335	0.046362
13	GUVNL, GUJARAT	1.593815	1.593815	1.593815	1.831971
14	BSES RAJDHANI POWER	0.363017	0.363017	0.363017	0.417261
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
.					
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024,</b>					
<b>Period: 01.06.2023 to 30.06.2023</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	27.120	2.093664	2.406510	
2	JAIPUR VVNL	37.760	2.915072	3.350658	
3	JODHPUR VVNL	35.120	2.711264	3.116395	
	<b>TOTAL</b>	100.000	7.720000	8.873563	

**SJVN LIMITED****Commercial & System Operation Department**

Beneficiary-wise breakup of Capacity &amp; Energy Charges of RAMPUR HPS for the month of June-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)			
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	Total Charges for the month (Rs)	
		A	B	C	D	E	F = D * 2.081	G = E * 1.200	H = F + G	I = B + H	
1	CHANDIGARH	1.180132	4,222,102.00	2464102.2	2464102.2	0.0	5,127,797.00	0.00	5,127,797.00	9,349,899.00	
2	GoHP	30.000000	107,329,575.00	62638829.4	62638829.4	0.0	130,351,404.00	0.00	130,351,404.00	237,680,979.00	
3	HPSEB	3.229885	11,555,406.00	6169716.3	6169716.3	0.0	12,839,180.00	0.00	12,839,180.00	24,394,586.00	
4	HARYANA	5.823805	20,835,551.00	12159798.8	12159798.8	0.0	25,304,541.00	0.00	25,304,541.00	46,140,092.00	
5	J & K	9.321892	33,350,490.00	19463750.7	19463750.7	0.0	40,504,065.00	0.00	40,504,065.00	73,854,555.00	
6	PUNJAB	8.272115	29,594,753.00	17271863.9	17271863.9	0.0	35,942,749.00	0.00	35,942,749.00	65,537,502.00	
7	MPPMCL	0.244263	873,888.00	510036.2	510036.2	0.0	1,061,385.00	0.00	1,061,385.00	1,935,273.00	
8	AJMER VVNL	2.406510	8,609,657.00	5024703.9	5024703.9	0.0	10,456,409.00	0.00	10,456,409.00	19,066,066.00	
9	JAIPUR VVNL	3.350658	11,987,490.00	6996047.9	6996047.9	0.0	14,558,776.00	0.00	14,558,776.00	26,546,266.00	
10	JODHPUR VVNL	3.116395	11,149,378.00	6506917.4	6506917.4	0.0	13,540,895.00	0.00	13,540,895.00	24,690,273.00	
11	UTTARAKHAND	14.099707	50,443,852.00	29439682.2	29439682.2	0.0	61,263,979.00	0.00	61,263,979.00	111,707,831.00	
12	UTTAR PRADESH	16.659044	59,600,271.00	34783381.5	34783381.5	0.0	72,384,217.00	0.00	72,384,217.00	131,984,488.00	
13	NDCM,DELHI	0.046362	165,867.00	96885.2	96885.2	0.0	201,618.00	0.00	201,618.00	367,485.00	
14	GUVNL, GUJARAT	1.831971	6,554,156.00	3825080.3	3825080.3	0.0	7,959,992.00	0.00	7,959,992.00	14,514,148.00	
15	BSES RAJDHANI POWER	0.417261	1,492,815.00	871143.4	871143.4	0.0	1,812,849.00	0.00	1,812,849.00	3,305,664.00	



# SJVN LIMITED

## Commercial & System Operation Department

TOTAL	100.00000	357765251.00	208221939.3	208221939.3	0.0	433309856.00	0.00	433309856.00	791075107.00
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### Prepared by

Signature:

Name:

Designation:

### In case of any discrepancy, contact the following

Name:

Designation:

Phone:

Mobile No.:

Aman Katoch

DEPUTY GENERAL MANAGER

0177-2660214

8628840470 Fax: 0177-2660211

### Checked by

Signature:

Name:

Designation:

Name:

Designation:

Phone:

Mobile No.:

Ashok Kumar

GENERAL MANAGER

0177-2660212

9418023559 Fax: 0177-2660211

### Issued by

Signature:

Name:

Designation:

Name:

Designation:

Phone:

Mobile No.:

Harish Kumar Sharma

CHIEF GENERAL MANAGER

0177-2660210

9418162544 Fax: 0177-2660211



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS</b> <b>For the month of June-2023</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payable by Beneficiaries(Rs.)</b>
01	CHANDIGARH	1.026715	233,028.00	2,393.00
02	GoHP	39.100000		91,114.00
03	HPSEB	2.810000		6,548.00
04	HARYANA	5.066710		11,807.00
05	J & K	8.110046		18,898.00
06	PUNJAB	7.196740		16,770.00
07	MPPMCL	0.212509		495.00
08	AJMER VVNL	2.093664		4,879.00
09	JAIPUR VVNL	2.915072		6,793.00
10	JODHPUR VVNL	2.711264		6,318.00
11	UTTARAKHAND	12.266745		28,585.00
12	UTTAR PRADESH	14.493368		33,774.00
13	NDMC,DELHI	0.040335		94.00
14	GUVNL, GUJARAT	1.593815		3,714.00
15	BSES RAJDHANI POWER	0.363017		846.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>233,028.00</b>	<b>233,028.00</b>

I/28713/2023



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 जुलाई, 2023

सेवा में,

To,

संलग्न सूची के अनुसार As per list enclosed

**विषय : जून 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।****Subject: ABT based Provisional REA for the month of June, 2023.**

महोदय/ Sir,

जून 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 18 जून, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of June, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 18<sup>th</sup> June, 2023.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

Yours faithfully

Signed by Anzum Parwej

Date: 04-07-2023 16:28:48

Reason: Approved

(Anzum Parvej)

अधीक्षण अभियंता (वाणिज्यिक)

Superintending Engineer (Commercial)



**Northern Regional Power Committee  
Provisional REA for the Month of June, 2023**

**TABLE - C1  
WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS[%]**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHWADI	PG-DADRI(G)	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0	2.879474	0	11.163722	2.622845	0	1.508459	8.549135	0.349686	0	2.594549	0	0	0	0	0	0	0	40.810000	6.565563	22.956767	
AURAIYA GPP	0	2.427117	0	11.518867	2.603464	0	1.497426	8.257220	0.347129	0	2.575573	0	0	0	0	0	0	0	30.920000	6.595263	33.257941	
BAIRASUL HEP	0	0	0	11.000000	0	12.000000	30.500000	0	0	0	46.500000	0	0	0	0	0	0	0	0	0	0	0
CHAMERA HEP	0	3.900000	0	7.900000	0	14.900000	15.800000	3.900000	0	0	10.200000	0	0	0	0	0	0	19.600000	0	3.530000	20.270000	
CHAMERA-II HEP	0	2.691976	0	14.124348	3.138804	15.670000	7.475336	8.279763	0.418507	0	13.105178	0	0	0	0	0	0	9.670000	0	3.321819	22.104269	
CHAMERA-III HEP	0	2.285980	0	13.395957	2.615670	13.000000	10.242447	8.526802	0.348756	0	10.443648	0	0	0	0	0	0	10.914000	0	6.679183	21.347557	
DADRI GPP	0	2.355690	0	11.645787	2.709834	0	1.566607	8.433295	0.361311	0	2.680804	0	0	0	0	0	0	0	33.130000	6.277836	30.846886	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100	0	0	0	0	0	0	0	0	0	0	0	
DADRI TPS	0	0	0	68.690000	0	21.310000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	10.000000	
DADRI-II TPS	1.020408	0.404353	0	74.514049	0.628471	0.184679	0.361476	0.390394	0.083796	0	1.077281	0.255102	0.103000	0.103000	0.082000	0.357000	0	7.816082	0	0.655116	11.951293	
DHAULIGANGA HEP	0	2.404980	0	13.871957	2.615670	3.570000	7.214447	7.694802	0.348756	0	12.587648	0	0	0	0	0	0	9.650000	0	18.638183	21.203557	
DULHASTI HEP	0	2.154980	0	13.491957	2.615670	0	6.974447	22.774802	0.348756	0	10.867648	0	0	0	0	0	0	10.880000	0	6.678183	23.013557	
IGSTPS-JHALJAR	0	0.853723	0	46.535391	1.325273	0	46.962253	0.823233	0.176703	0	1.311075	0	0	0	0	0	0	0	0	1.402547	0.609802	
KOLDAM HEP	0	1.570708	0	0.306707	1.211927	28.000000	10.507060	11.862825	0.161590	0	8.928944	0	0	0	0	0	0	10.730000	0	7.252591	19.457648	
KOTESHWAR	0	1.472087	0	10.296891	1.726342	0	5.202935	5.592370	0.230179	0	8.067848	0	0	0	0	0	0	8.360000	0	19.497000	39.554348	
KISHANGANGA HEP	0	1.684980	30.300000	0.661957	2.615670	0	1.504447	14.624802	0.348756	0	2.587648	0	0	0	0	0	0	0	0	2.768183	42.903557	
MEJA TPS	0	1.072490	0	0.330978	1.307835	0	0.752223	3.692401	0.174378	0	4.933824	0	0	0	0	0	0	5.000000	0	3.124092	79.611779	
NAPP	0	2.774431	0	11.322098	2.537200	3.180000	7.819313	9.076058	0.338293	0	14.100019	0	0	0	0	0	0	10.000000	0	6.585137	32.467451	
NATHPA JHAKRI HEP	0	1.646457	0	9.908215	1.731574	36.470000	5.265944	8.075619	0.230876	0	11.843023	0	0	0	0	0	0	7.470000	0	1.632537	15.526755	
PARBATH-II	0	2.284380	0	13.391957	2.615670	13.000000	10.244447	8.524802	0.348756	0	10.447648	0	0	0	0	0	0	10.910000	0	6.678183	21.353557	
RAPPB	0	0.660000	0	0	0	0	12.890000	7.950000	0	0	24.600000	0	0	0	0	0	0	35.790000	0	0	18.110000	
RAPP	0	3.411915	0	13.763252	4.240873	3.400000	8.109210	2.634346	0.585450	0	14.605441	0	0	0	0	0	0	19.940000	0	7.688145	21.441368	
RAMPUR HEP	0	1.026715	0	0.403352	1.593815	41.910000	5.066710	8.110046	0.212509	0	7.196740	0	0	0	0	0	0	7.720000	0	12.266745	14.493368	

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2023**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	144.372916	
	DELHI	869.352457	
	GUJRAT	151.929064	
	HARYANA	462.036468	
	HIMACHAL PRADESH	3199.900045	1058.439074
	J & K	708.559740	
	M.P.	20.257589	
	PUNJAB	1039.113835	
	RAJASTHAN	655.422213	
	UTTAR PRADESH	1362.327310	
	UTTARAKHAND	160.788163	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>8774.059800</b>	
<b>PARBATI-III :-</b>			
	CHANDIGARH	21.020636	
	DELHI	123.199038	
	GUJRAT	24.063092	
	HARYANA	94.243775	
	HIMACHAL PRADESH	119.593214	119.593214
	J & K	78.423689	
	M.P.	3.208321	
	PUNJAB	96.113266	
	RAJASTHAN	100.366281	
	UTTAR PRADESH	196.441667	
	UTTARAKHAND	63.275725	
<b>TOTAL PARBATI-III</b>		<b>919.948704</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	24.641022	
	DELHI	9.680286	
	GUJRAT	38.250803	
	HARYANA	121.597988	
	HIMACHAL PRADESH	1005.821215	317.735758
	J & K	194.637507	
	M.P.	5.100362	
	PUNJAB	172.718639	
	RAJASTHAN	185.276692	
	UTTAR PRADESH	347.833815	
	UTTARAKHAND	294.396822	
<b>TOTAL RAMPUR HEP</b>		<b>2399.955151</b>	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/0381  
Ref : NR/2023-24/0381

दिनांक: 03-जुलाई-2023  
Dated: 03-07-2023

सेवा मे,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जून, 2023 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of June, 2023 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

जून, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,33,028/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of June, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,33,028. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : June, 2023**

Bill No: NR/2023-24/0381

Date of Issue : 03-07-2023

Category of User : Generating Station  
Name of the user : Rampur HEP  
Address : Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
Registration No : NRRRS1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,33,028
<b>Rupees Two Lakh Thirty Three Thousand Twenty Eight Only.</b>		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below :

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

Office of  
Manager (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No. 23211207  
Fax No. 23221012, 23221059



**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTER**  
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  
ROAD, NEW DELHI-110002  
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2023-24/Sr.Mgr(SO)/EAC/178

Dated: 06.07.2023

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Dclhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.  
M/s Towmcl,28,Shivaji Marg, Delhi-110015  
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** Provisional Intra-State ABT based Energy Account for the month of June'23 .

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Jun-2023.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges .  
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Sr. Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
State Load Despatch Centre Intra  
Provisional Energy Accounts for the month of June'23

## C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	11.163722	<b>5.209350</b>	<b>2.667000</b>	<b>3.221000</b>	<b>0.066372</b>	
AURIYAGPP	11.518867	5.362980	2.758000	3.332000	0.065887	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	<b>3.469680</b>	<b>2.006600</b>	<b>2.423720</b>	<b>0.000000</b>	
CHAMERA-II HEI	14.124348	<b>6.568913</b>	<b>3.386000</b>	<b>4.090000</b>	<b>0.079435</b>	
CHAMERA-III HEI	13.395957	6.188761	3.234000	3.907000	0.066196	
DADRI GPP	<b>11.645787</b>	<b>5.430532</b>	<b>2.782665</b>	<b>3.363542</b>	<b>0.069047</b>	
DADRI TPS*						
DADRI-II TPS	74.514049	55.611974	<b>17.867506</b>	1.018664	0.015905	
DHAULIGANGA	13.871957	6.397761	3.355000	4.053000	0.066196	
DULAHSTI HEP	13.491957	6.230761	3.259000	3.936000	0.066196	
JHAJJAR	46.535391	<b>0.968519</b>	4.613993	40.919340	0.033539	
KOLDAM HEP	0.306707	0.276036	0.000000	0.000000	0.030671	
KOTESHWAR	10.296891	7.228202	0.000000	3.025000	0.043689	
NAPP	11.322098	7.981264	0.000000	3.276624	0.064210	
NATHPA JHAKR	9.908215	4.553593	2.405400	2.905400	0.043822	
RAPP C	13.763252	6.539927	<b>3.223000</b>	3.893000	0.107325	
RIHAND STPS	10.143932	7.061539	0.000000	3.068000	0.014393	
RIHAND-II STPS	12.756448	5.674803	3.200000	3.866000	<b>0.015645</b>	
RIHAND-III STPS	13.364831	7.973448	5.374000	0.000000	0.017383	
SEWA-II HEP	13.991957	6.449761	<b>3.386000</b>	4.090000	0.066196	
SINGRAULI	7.644859	1.612373	3.717000	2.301000	0.014486	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.736891	4.760202	0.000000	1.933000	0.043689	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAAR-I	5.765278	2.557750	1.450000	1.752000	0.005528	
UNCHAHAAR-II	<b>11.363831</b>	<b>5.071048</b>	<b>2.842300</b>	<b>3.433100</b>	<b>0.017383</b>	
UNCHAHAAR-III	13.981050	6.220611	3.509524	4.236900	0.014015	
URI HEP-I	11.040000	4.848768	2.804160	3.387072	0.000000	
PARBATI-III	13.391957	6.186761	3.233000	3.906000	0.066196	
URI HEP-II	14.113957	<b>6.503761</b>	3.417000	4.127000	0.066196	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	<b>4.607208</b>	2.664460	3.218332	0.000000	
<b>SASAN</b>	<b>11.250000</b>	<b>1.668600</b>	<b>7.855650</b>	<b>1.725750</b>	0.000000	
SINGRAULI HYD	19.791957	0.595761	0.000000	19.125000	0.071196	
UNCHAHAAR-IV	0.173831	0.156448	0.000000	0.000000	0.017383	
Meja	0.330978	0.297880	0.000000	0.000000	<b>0.033098</b>	
Tanda-II	0.115887	0.104298	0.000000	0.000000	<b>0.011589</b>	
KishanGanga	0.661957	0.595761	0.000000	0.000000	0.066196	
Rampur	0.403352	0.363017	0.000000	0.000000	<b>0.040335</b>	
Kudgi	6.2490				6.249	

\*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*\*Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

\*\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**    Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'23**

**H) Details of Energy Scheduled from Northern Region Stns ( in Mus ) to NDMC & BRPL**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Kishanganga	1.347800	1.212803			0.134997
Koldam	1.300225	1.170135			0.130090
Meja TPS	2.154935	1.939442			0.215494
Rampur HEP	0.968029	0.871143			0.096885
Tanda-II STPS	0.920274	0.827918			0.092356
UNCHAAR-IV	0.356889	0.321200			0.035689

**I) Details of Energy Scheduled from Southern Region Stns ( in Mus ) to NDMC @ 150 MW power allocated w.e.f 01.06.23 to 30.11.23 as per MoP order**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Kudgi	4.80768				4.80768