



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Provisional bill for Energy supply from RAMPUR HPS</b>		
Sr.No.	Month: February-2023	(F.Y): 2022-2023
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	6,743,892,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	28
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	28
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS )}]	2.085
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM) [ PAFM = 10000 X $\frac{\sum DC_i}{\{N \times IC \times (100-Aux)\}}$ ] in%	89.568
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees [[ AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )]	272,571,051.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	51,323,498.2
E2	Free Power to the Home State as per REA in kwh	6,762,778.7
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	44,560,719.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,850,996,685.2
E5	Free Power to the Home State (cumulative) up to this month in kwh.	245,476,400.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	1,605,520,285.2
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	44,560,719.5
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	92,909,100.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		<b>365,480,151.00</b>

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**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 03.03.2023</b>					
<b>For the month of February-2023 , Financial Year: 2022-2023 , Period: 01.02.2023 to 28.02.2023</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	0.630	0.630	0.630	0.724
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	15.130	15.130	15.130	17.390
6	PUNJAB	5.620	5.620	5.620	6.460
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	10.800	10.800	10.800	12.414
10	UTTAR PRADESH	13.760	13.760	13.760	15.816
12	NDMC,DELHI	0.280	0.280	0.280	0.322
	<b>Total</b>	100.000	100.000	87.000	100.000
.					
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023,</b>					
<b>Period: 01.02.2023 to 28.02.2023</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	26.640	2.057	2.364	
2	JAIPUR VVNL	39.280	3.032	3.486	
3	JODHPUR VVNL	34.080	2.631	3.024	
	<b>TOTAL</b>	100.000	7.720	8.874	

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**SJVN LIMITED**  
**Commercial & System Operation Department**

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of February-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.085	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	0.724	1,973,414.00	323342.4	323342.4	0.0	674,169.00	0.00	674,169.00	2,647,583.00
2	GoHP	30.000	31,771,315.00	13395433.0	13395433.0	0.0	27,929,478.00	0.00	27,929,478.00	109,700,793.00
3	HPSEB	3.230	8,804,045.00	1351471.5	1351471.5	0.0	2,817,818.00	0.00	2,817,818.00	11,621,863.00
4	HARYANA	4.770	13,001,639.00	2129929.6	2129929.6	0.0	4,440,903.00	0.00	4,440,903.00	17,442,542.00
5	J & K	17.390	47,400,106.00	7765241.2	7765241.2	0.0	16,190,527.00	0.00	16,190,527.00	63,590,633.00
6	PUNJAB	6.460	17,608,090.00	2884370.2	2884370.2	0.0	6,013,912.00	0.00	6,013,912.00	23,622,002.00
7	AJMER VVNL	2.364	6,443,580.00	1055523.2	1055523.2	0.0	2,200,766.00	0.00	2,200,766.00	8,644,346.00
8	JAIPUR VVNL	3.486	9,501,827.00	1556342.0	1556342.0	0.0	3,244,973.00	0.00	3,244,973.00	12,746,800.00
9	JODHPUR VVNL	3.024	8,242,549.00	1350309.0	1350309.0	0.0	2,815,394.00	0.00	2,815,394.00	11,057,943.00
10	UTTARAKHAND	12.414	33,836,970.00	5542938.0	5542938.0	0.0	11,557,026.00	0.00	11,557,026.00	45,393,996.00
11	UTTAR PRADESH	15.816	43,109,837.00	7062113.6	7062113.6	0.0	14,724,507.00	0.00	14,724,507.00	57,834,344.00
12	NDMC,DELHI	0.322	877,679.00	143705.8	143705.8	0.0	299,627.00	0.00	299,627.00	1,177,306.00
	<b>TOTAL</b>	<b>100.000</b>	<b>272571051.00</b>	<b>44560719.5</b>	<b>44560719.5</b>	<b>0.0</b>	<b>92909100.00</b>	<b>0.00</b>	<b>92909100.00</b>	<b>365480151.00</b>

**Prepared by**

Signature:  
Name:  
Designation:

**Checked by**

Signature:  
Name:  
Designation:

**Issued by**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

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Designation: CHIEF GENERAL MANAGER  
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**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of February-2023</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	0.630	182,600.00	1,150.00
02	GoHP	39.100		71,397.00
03	HPSEB	2.810		5,131.00
04	HARYANA	4.150		7,578.00
05	J & K	15.130		27,628.00
06	PUNJAB	5.620		10,262.00
07	AJMER VVNL	2.057		3,756.00
08	JAIPUR VVNL	3.032		5,536.00
09	JODHPUR VVNL	2.631		4,804.00
10	UTTARAKHAND	10.800		19,721.00
11	UTTAR PRADESH	13.760		25,126.00
12	NDMC,DELHI	0.280		511.00
	<b>TOTAL</b>	<b>100.000</b>	<b>182,600.00</b>	<b>182,600.00</b>



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2023/2303-2341

दिनांक: 03 मार्च, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : फरवरी 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

**Subject: ABT based Provisional REA for the month of February, 2023.**

महोदय/ Sir,

फरवरी 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 12 फरवरी, 2023 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of February, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 12<sup>th</sup> February, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

-sd/-

(संतोष कुमार)

(Santosh Kumar)

अधीक्षण अभियंता

Superintending Engineer





सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

सं. उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2023/ 2370-2408

दिनांक: 03.03.2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

**Subject: Amendment-I to ABT based Provisional REA for the month of February, 2023.**

महोदय,

Reference is invited to ABT based Provisional REA for the month of February, 2023 issued by NRPC vide letter of even no. dated 02.03.2023.

It is to inform that there was an inadvertent error in calculation of monthly and cumulative percentage Entitlement Data of CGSs as per GoI orders. Accordingly, following tables have been rectified:

'Table-C1: WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Table-C2: CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)'

Amendment-I to Provisional REA of February, 2023 comprising of above tables in REA is hereby issued and the same is enclosed for necessary action by utilities.

अनुलग्नक – यथोपरि ।

Encl.: As above.

-sd/-

(Santosh Kumar)  
Superintending Engineer

**Northern Regional Power Committee**  
**Provisional REA for the Month of FEBRUARY, 2023**

Amendment-I

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HARYANA	J & K	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	2.220	0.000	10.960	0.000	0.000	20.100	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40.810	4.160	21.750
AURAIYA GPP	0.000	1.780	0.000	11.310	0.000	0.000	19.730	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	30.920	4.200	32.060
BAIRASIUL HEP	0.000	0.000	0.000	11.000	0.000	30.500	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	15.800	3.900	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	3.530	20.270
CHAMERA-I HEP	0.000	1.900	0.000	13.880	0.000	5.670	22.110	0.000	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	0.440	20.660
CHAMERA-III HEP	0.000	1.630	0.000	13.194	0.000	8.738	20.043	0.000	7.856	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	4.481	20.144
DADRI GPP	0.000	1.680	0.000	11.430	0.000	0.000	20.370	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	33.130	3.790	29.600
DADRI SOLAR	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.310	0.000	0.000	10.000
DADRI-II TPS	1.020	0.246	0.000	74.465	0.000	0.180	3.144	0	0.460	0.260	0.103	0.103	0.082	0.357	0.000	7.820	0.000	0.090	11.670
DHAULIGANGA HEP	0.000	1.750	0.000	13.670	0.000	3.570	19.210	0	10.000	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	16.440	20.000
DULHASTI HEP	0.000	1.500	0.000	13.290	0.000	0.000	34.290	0	8.280	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	4.480	21.810
IGSTPS-JHAJJAR	0.000	0.520	0.000	46.430	0.000	46.200	6.670	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.180	0.000
KOLDAM HEP	0.000	1.270	0.000	0.210	0.000	28.000	17.200	0	7.730	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	6.150	18.900
KOTESHWAR	0.000	1.040	0.000	10.160	0.000	0.000	13.200	0	6.360	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	17.910	38.760
KISHANGANGA HEP	0.000	1.030	30.300	0.460	0.000	0.000	26.140	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.370	41.700
MEJA TPS	0.000	0.740	0.000	0.230	0.000	0.000	9.460	0	3.640	0.000	0.000	0.000	0.000	0.000	0.000	5.000	0.000	1.920	79.010
NAPP	0.000	2.140	0.000	11.120	0.000	3.180	20.260	0	11.590	0.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	4.050	31.300
NATIPA JHAKRI HEP	0.000	1.210	0.000	9.770	0.000	36.470	15.710	0	10.130	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.240	14.730
PARBATI-III	0.000	1.630	0.000	13.190	0.000	13.000	20.040	0	7.860	0.000	0.000	0.000	0.000	0.000	0.000	10.910	0.000	4.480	20.150
RAPPB	0.000	0.660	0.000	0.000	0.000	0.000	7.950	0	24.600	0.000	0.000	0.000	0.000	0.000	0.000	35.790	0.000	0.000	18.110
RAPPCC	0.000	1.710	0.000	13.150	0.000	3.400	22.460	0	10.410	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	3.770	19.490
RAMPUR HEP	0.000	0.630	0.000	0.280	0.000	41.910	15.130	0	5.620	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	10.800	13.760

**Northern Regional Power Committee**  
**Provisional REA for the Month of FEBRUARY, 2023**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	3.038500	
	CHHATTISGARH	89.372226	
	DELHI	1.356992	
	J & K	77.101738	38.480190
	UTTAR PRADESH	122.997678	
	UTTARAKHAND	1.091124	
<b>TOTAL KISHANGANGA HEP</b>		<b>294.958258</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	22.256942	
	DELHI	179.710652	
	HARYANA	78.542863	
	HIMACHAL PRADESH	670.833688	220.776700
	J & K	288.971653	
	PUNJAB	186.332537	
	RAJASTHAN	137.404063	
	UTTAR PRADESH	270.945512	
	UTTARAKHAND	4.414590	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>1839.412500</b>	
<b>PARBATI-III :-</b>			
	CHANDIGARH	1.273106	
	DELHI	10.301466	
	HARYANA	6.825939	
	HIMACHAL PRADESH	10.153000	10.153000
	J & K	15.651240	
	PUNJAB	6.138659	
	RAJASTHAN	8.520786	
	UTTAR PRADESH	15.737226	
	UTTARAKHAND	3.498880	
<b>TOTAL PARBATI-III</b>		<b>78.100302</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	3.233424	
	DELHI	1.437058	
	HARYANA	21.299296	
	HIMACHAL PRADESH	215.096832	67.627787
	J & K	77.652412	
	PUNJAB	28.843702	
	RAJASTHAN	39.621742	
	UTTAR PRADESH	70.621136	
	UTTARAKHAND	55.429380	
<b>TOTAL RAMPUR HEP</b>		<b>513.234982</b>	



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शाहीद जीत सिंह सनसनयाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2022-23/2408  
Ref : NR/2022-23/2408

दिनांक: 01-मार्च-2023  
Dated: 01-03-2023

सेवा में,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का फरवरी, 2023 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of February, 2023 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

फरवरी, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹1,82,600/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of February, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹1,82,600. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



**ग्रिड-इंडिया**  
**GRID-INDIA**

**ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड**  
(भारत सरकार का उद्यम)  
**GRID CONTROLLER OF INDIA LIMITED**



(A Government of India Enterprise)  
[formerly Power System Operation Corporation Limited (POSOCO)]

**उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre**

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : February, 2023**

Bill No: NR/2022-23/2408

Date of Issue : 01-03-2023

**Category of User :** Generating Station  
**Name of the user :** Rampur HEP  
**Address :** Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
**Registration No :** NRRRS1GN

SI No	Description	Amount(₹)
<b>NRLDC Fees and Charges</b>		
1	RLDC Charges as per Annexure I	1,82,600
<b>Rupees One Lakh Eighty Two Thousand Six Hundred Only.</b>		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.
- The adjustment amount shown above is computed in line with the decision taken in 46th NRPC Commercial Sub-committee meeting. The revisions of 13 monthly bills i.e. from Jan-21 to Jan-22 is being done in four parts. Hence, monthly bills for Jan-21 to Apr-21 have been revised with this bill and the revisions for balance months (May-21 to Jan-22) will be carried out in subsequent bills.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
POSOCO Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, क़ुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059		<b>DELHI TRANSCO LIMITED</b> <b>STATE LOAD DESPATCH CENTER</b> REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisidc.org
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No. F.DTL/207/2022-23/Sr.Mgr(SO)/EAC/1026

Dated: 03.03.2023

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** Provisional Intra-State ABT based Energy Account for the month .  
of February 2023

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Feb-2023.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges .  
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

  
Sr. Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

## C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.960	4.612	2.667	3.221	0.460	
AURIYAGPP	11.310	4.770	2.758	3.332	0.450	
BAIRASIUL	11.000	4.831	2.794	3.375	0.000	
CHAMERAHEP	7.900	3.470	2.007	2.423	0.000	
CHAMERA-II HE	13.880	5.854	3.386	4.090	0.550	
CHAMERA-III HE	13.194	5.593	3.234	3.907	0.460	
DADRI GPP	11.430	4.814	2.783	3.363	0.470	
DADRI TPS*	0.000	0.000	0.000	0.000	0.000	
DADRI-II TPS	<b>74.465</b>	<b>55.469</b>	<b>17.867</b>	<b>1.019</b>	<b>0.110</b>	
DHAULIGANGA	13.670	5.802	3.355	4.053	0.460	
DULAHSTI HEP	13.290	5.635	3.259	3.936	0.460	
JHAJJAR	<b>46.430</b>	<b>0.6653</b>	<b>4.6154</b>	<b>40.9193</b>	<b>0.230</b>	
KOLDAM HEP	0.210	0.000	0.000	0.000	0.210	
KOTESHWAR	10.160	6.835	0.000	3.025	0.300	
NAPP	11.120	7.403	0.000	3.277	0.440	
NATHPA JHAKR	9.770	4.159	<b>2.405</b>	2.905	0.301	
RAPP C	13.150	5.574	3.223	3.893	0.460	
RIHAND STPS	10.100	6.932	0.000	3.068	0.100	
RIHAND-II STPS	12.710	5.534	3.200	3.866	0.110	
RIHAND-III STPS	13.311	7.817	5.374	0.000	0.120	
SEWA-II HEP	13.790	5.855	3.385	4.090	0.460	
SINGRAULI	7.600	1.482	3.717	2.301	0.100	
SALAL HEP	11.620	8.669	2.951	0.000	0.000	
TEHRI HEP	6.600	4.367	0.000	1.933	0.300	
TANAKPUR	12.810	5.626	3.254	3.930	0.000	
UNCHAHAAR-I	5.740	2.508	1.450	1.752	0.030	
UNCHAHAAR-II	11.310	4.9146	2.8423	3.4331	0.120	
UNCHAHAAR-III	13.930	6.0654	3.5077	4.2369	0.120	
URI HEP-I	11.040	4.849	2.804	3.387	0.000	
PARBATI-III	13.190	5.591	3.233	3.906	0.460	
URI HEP-II	13.452	5.908	3.417	4.127	0.000	
FARAKKA	1.390	0.611	0.353	0.426	0.000	
KAHALGAON-I	6.070	2.666	1.542	1.862	0.000	
KAHALGOAN-II	10.490	4.607	2.665	3.218	0.000	
<b>SASAN</b>	<b>11.250</b>	<b>1.6686</b>	<b>8.8911</b>	<b>0.6903</b>	0.000	
SINGRAULI HYD	19.590	0.0000	0.0000	19.130	0.460	

\*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*\*Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

\*\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Feb'23**

## G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.000000					
ANTA CRF	0.000000					
AURIYA CRF	0.000000					
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.084470	0.0209918	0.0121323	0.0513462	0.0000000	
BAIRASIUL	5.305274	2.3300761	1.3475395	1.6276579	0.0000000	
CHAMERAHEP	5.748967	2.5249463	1.4602376	1.7637831	0.0000000	
CHAMERA-II HEI	5.605843	2.3953768	1.3857645	1.6733442	0.1513578	
CHAMERA-III HEI	3.762192	1.6143564	0.9333997	1.1279050	0.0865304	
DADRI CRF	0.006515	0.0028608	0.0016561	0.0019980	0.0000000	
DADRI GF	0.000000					
DADRI LF	0.008330	0.0035551	0.0020512	0.0024891	0.0002346	
DADRI RF	0.005200	0.0000368	0.0000213	0.0051399	0.0000024	
DADRI TPS	0.000000					
DADRI-II TPS	384.098397	281.6858305	97.7879973	4.4029549	0.2216139	
DHAULIGANGA	3.271167	1.4049664	0.8122309	0.9813502	0.0726199	
DULAHSTI HEP	3.252541	1.3959906	0.8072807	0.9751118	0.0741579	
JHAJJAR	240.023625	2.5218779	24.7773506	211.8704684	0.8539278	
ANTA LF	0.000000					
KOTESHWAR	9.0186256	6.1209412	0.0000000	2.7091951	0.1884893	
NAPP	29.337923	19.7825614	0.0000000	8.7544362	0.8009253	
NAPTHA JHAKR	17.971065	7.7293551	4.4694039	5.4003051	0.3720010	
RAPP C	29.429600	12.6282412	7.3014837	8.8200510	0.6798238	
RIHAND STPS	61.146930	41.1175581	0.0000000	18.4608618	1.5685098	
RIHAND-II STPS	79.870459	34.2814395	19.8696661	24.0398703	1.6794827	
RIHAND-III STPS	41.881331	24.2658176	16.6843050	0.0000000	0.9312087	
SEWA-II HEP	8.329146	3.5748695	2.0672940	2.4979109	0.1890716	
SINGRAULI	74.673590	14.7868520	36.9338100	22.9529276	0.0000000	
SALAL HEP	12.030716	8.9754110	3.0553048	0.0000000	0.0000000	
TEHRI HEP	16.5480150	11.1169565	0.0000000	4.9213797	0.5096788	
TANAKPUR	1.115392	0.4898800	0.2833095	0.3422022	0.0000000	
UNCHAHAAR-I	10.329819	4.7913388	2.7252178	2.7737429	0.0395197	
UNCHAHAAR-II	21.971645	9.2559713	5.9147447	6.7157329	0.0851965	
UNCHAHAAR-III	13.260667	6.0395094	3.5721208	3.5912197	0.0578169	
URI HEP	23.936392	10.5128634	6.0798436	7.3436851	0.0000000	
URI -II HEP	17.841805	7.8361208	4.5318185	5.4738658	0.0000000	
TALA	0.000000					
PARBATI-III	1.030147	0.4420359	0.2555794	0.3088380	0.0236934	
FARAKA	10.601324	4.3084429	2.8728816	3.4199995	0.0000000	
KAHALGAON-I	20.297542	8.4274152	5.6021662	6.2679606	0.0000000	
KAHALGAON-II	82.276754	33.9284663	22.6126575	25.7356302	0.0000000	
SASAN	226.606586	33.6319881	179.0751378	13.8994601	0.0000000	
Nabinagar STPS(BRBCL)	7.370716					7.3707156
SINGRAULI HYD	0.5177787			0.5096496	0.0081291	

\* All Hydro, Nuclear &amp; Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.