



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Provisional bill for Energy supply from RAMPUR HPS</b>		
Sr.No.	Month: January-2023	(F.Y): 2022-2023
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	6,743,892,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS )}]	2.085
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM) [ PAFM = 10000 X $\frac{\sum DC_i}{\{N \times IC \times (100-Aux)\}}$ ] in%	101.895
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees [( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )]	343,307,577.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	57,724,758.8
E2	Free Power to the Home State as per REA in kwh	7,631,206.7
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	50,093,552.1
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,799,673,187.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	238,713,621.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	1,560,959,565.7
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	50,093,552.1
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	104,445,056.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
<b>Total Charges in Rupees ( C2 + EE1 + EE2)</b>		<b>447,752,633.00</b>

*Dilshad*



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.02.2023</b>					
<b>For the month of January-2023 , Financial Year: 2022-2023 , Period: 01.01.2023 to 31.01.2023</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	0.630	0.630	0.630	0.724
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	15.130	15.130	15.130	17.390
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.085	0.085	0.085	0.098
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	10.715	10.715	10.715	12.316
10	UTTAR PRADESH	13.760	13.760	13.760	15.816
12	NDMC,DELHI	0.280	0.280	0.280	0.322
	<b>Total</b>	<b>100.000</b>	<b>100.000</b>	<b>87.000</b>	<b>100.000</b>
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.01.2023 to 31.01.2023</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	26.640	2.057	2.364	
2	JAIPUR VVNL	39.280	3.032	3.486	
3	JODHPUR VVNL	34.080	2.631	3.024	
	<b>TOTAL</b>	<b>100.000</b>	<b>7.720</b>	<b>8.874</b>	

*Dilip Kumar*



## SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of January-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.085	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	0.724	2,485,547.00	363672.1	363672.1	0.0	758,256.00	0.00	758,256.00	3,243,803.00
2	GoHP	30.000	102,992,273.00	15066162.0	15066162.0	0.0	31,412,948.00	0.00	31,412,948.00	134,405,221.00
3	HPSEB	3.230	11,088,835.00	1495080.2	1495080.2	0.0	3,117,242.00	0.00	3,117,242.00	14,206,077.00
4	HARYANA	4.770	16,375,771.00	2395583.3	2395583.3	0.0	4,994,791.00	0.00	4,994,791.00	21,370,562.00
5	J & K	17.390	59,701,190.00	8733748.5	8733748.5	0.0	18,209,865.00	0.00	18,209,865.00	77,911,055.00
6	PUNJAB	6.460	22,177,669.00	3244127.4	3244127.4	0.0	6,764,006.00	0.00	6,764,006.00	28,941,675.00
7	MPPMCL	0.098	336,441.00	48451.6	48451.6	0.0	101,022.00	0.00	101,022.00	437,463.00
8	AJMER VVNL	2.364	8,115,791.00	1,871,718	1,871,718	0.0	2,475,253.00	0.00	2,475,253.00	10,591,044.00
9	JAIPUR VVNL	3.486	11,967,702.00	1750454.6	1750454.6	0.0	3,649,698.00	0.00	3,649,698.00	15,617,400.00
10	JODHPUR VVNL	3.024	10,381,621.00	1518724.3	1518724.3	0.0	3,166,540.00	0.00	3,166,540.00	13,548,161.00
11	UTTARAKHAND	12.316	42,281,761.00	6,85821.4	6,85821.4	0.0	12,897,438.00	0.00	12,897,438.00	55,179,199.00
12	UTTAR PRADESH	15.816	54,297,526.00	7942925.6	7942925.6	0.0	16,561,000.00	0.00	16,561,000.00	70,858,526.00
13	NDMC,DELHI	0.322	1,105,450.00	161629.3	161629.3	0.0	336,997.00	0.00	336,997.00	1,442,447.00
	<b>TOTAL</b>	<b>100.000</b>	<b>343307577.00</b>	<b>50093552.1</b>	<b>50093552.1</b>	<b>0.0</b>	<b>104445056.00</b>	<b>0.00</b>	<b>104445056.00</b>	<b>44752633.00</b>

**Prepared by**

Signature:  
Name:  
Designation:

**Checked by**

Signature:  
Name:  
Designation:

**Issued by**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

Name: Arman Katoch  
Designation: DEPUTY GENERAL MANAGER  
Phone: 0177-2660214  
Mobile No.: 8628840470 Fax: 0177-2660211

Name: Ashok Kumar  
Designation: SR.ADDITIONAL GENERAL MANAGER  
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Name: Harish Kumar Sharma  
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*Ashok Kumar*



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of January-2023</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	0.630	182,600.00	1,150.00
02	GoHP	39.100		71,397.00
03	HPSEB	2.810		5,131.00
04	HARYANA	4.150		7,578.00
05	J & K	15.130		27,628.00
06	PUNJAB	5.620		10,262.00
07	MPPMCL	0.085		155.00
08	AJMER VVNL	2.057		3,756.00
09	JAIPUR VVNL	3.032		5,536.00
10	JODHPUR VVNL	2.631		4,804.00
11	UTTARAKHAND	10.715		19,566.00
12	UTTAR PRADESH	13.760		25,126.00
13	NDMC,DELHI	0.280		511.00
	<b>TOTAL</b>	<b>100.000</b>	<b>182,600.00</b>	<b>182,600.00</b>

*Dilshab*



सत्यमेव जयते  
भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2023/1015-1053

दिनांक: 02 फरवरी, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : जनवरी 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

**Subject: ABT based Provisional REA for the month of January, 2023.**

महोदय/ Sir,

जनवरी 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 22 जनवरी, 2023 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of January, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 22<sup>nd</sup> January, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

-sd/-

(संतोष कुमार)

(Santosh Kumar)

अधीक्षण अभियंता

Superintending Engineer



**Northern Regional Power Committee**  
**Provisional REA for the Month of JANUARY, 2023**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-BIHAR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	2.220	0.000	10.960	0.000	0.000	0.000	20.100	0.143	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43.810	4.017	21.750
ALRAIYA GPP	0.000	1.780	0.000	11.310	0.000	0.000	0.000	19.730	0.139	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	33.920	4.061	32.060
BAIRASIUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	3.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.500	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	19.600	3.000	3.530	20.270
CHAMERA-II HEP	0.000	1.900	0.000	13.880	0.000	15.670	5.670	22.110	0.170	0.000	10.000	0.000	0.000	0.000	0.000	0.000	9.670	3.000	0.270	20.660
CHAMERA-III HEP	0.000	1.630	0.000	13.194	0.000	13.000	8.738	20.043	0.143	0.000	7.856	0.000	0.000	0.000	0.000	0.000	10.914	3.000	4.338	20.144
DADRI GPP	0.000	1.680	0.000	11.430	0.000	0.000	0.000	20.370	0.147	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	33.130	3.643	29.600
DADRI SOLAR	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	21.310	3.000	0.000	10.000
DADRI-II TPS	1.020	0.246	0.000	74.465	0.000	0.180	0.000	3.144	0.035	0	0.460	0.260	0.103	0.082	0.357	0.000	7.820	3.000	0.055	11.670
DHAULIGANGA HEP	0.000	1.750	0.000	13.670	0.000	3.570	5.710	19.210	0.143	0	10.000	0.000	0.000	0.000	0.000	0.000	9.650	3.000	16.297	20.000
DULHASTI HEP	0.000	1.500	0.000	13.290	0.000	0.000	5.470	34.290	0.143	0	8.280	0.000	0.000	0.000	0.000	0.000	10.880	3.000	4.337	21.810
IGSTPS-HAJAR	0.000	0.520	0.000	46.430	0.000	0.000	46.200	6.670	0.070	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.000	0.110	0.000
KOLDAM HEP	0.000	1.270	0.000	0.210	0.000	28.000	9.810	17.200	0.066	0	7.730	0.000	0.000	0.000	0.000	0.000	10.730	3.000	6.084	18.900
KOTESHWAR	0.000	1.040	0.000	10.160	0.000	0.000	4.210	13.200	0.093	0	6.360	0.000	0.000	0.000	0.000	0.000	8.360	3.000	17.817	38.760
KISHANGANCA HEP	0.000	1.030	30.300	0.460	0.000	0.000	0.000	26.140	0.143	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	3.000	0.227	41.700
MEJA TPS	0.000	0.740	0.000	0.230	0.000	0.000	0.000	9.460	0.070	0	3.640	0.000	0.000	0.000	0.000	0.000	5.000	3.000	1.850	79.010
NAPP	0.000	2.140	0.000	11.120	0.000	3.180	6.360	20.260	0.135	0	11.590	0.000	0.000	0.000	0.000	0.000	10.000	0.000	3.915	31.300
NATHPA JHAKRI HEP	0.000	1.210	0.000	9.770	0.000	36.470	4.270	15.710	0.093	0	10.130	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.147	14.730
PARBATI-III	0.000	1.630	0.000	13.190	0.000	13.000	8.740	20.040	0.143	0	7.860	0.000	0.000	0.000	0.000	0.000	10.910	0.000	4.337	20.150
RAPPB	0.000	0.660	0.000	0.000	0.000	0.000	12.890	7.950	0.000	0	24.600	0.000	0.000	0.000	0.000	0.000	35.790	0.000	0.000	18.110
RAPPCC	0.000	1.710	0.000	13.150	0.000	3.400	5.670	22.460	0.143	0	10.410	0.000	0.000	0.000	0.000	0.000	19.940	0.000	3.627	19.490
RAMPUR HEP	0.000	0.630	0.000	0.280	0.000	41.910	4.150	15.130	0.085	0	5.620	0.000	0.000	0.000	0.000	0.000	7.720	0.000	10.715	13.760

**Northern Regional Power Committee**  
**Provisional REA for the Month of JANUARY, 2023**

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>PARBATI-III :-</b>			
	CHANDIGARH	1.933307	
	DELHI	15.643467	
	HARYANA	10.365632	
	HIMACHAL PRADESH	15.418000	15.418000
	J & K	23.767440	
	M.P.	0.187353	
	PUNJAB	9.321952	
	RAJASTHAN	12.939387	
	UTTAR PRADESH	23.898027	
	UTTARAKHAND	5.125927	
<b>TOTAL PARBATI-III</b>		<b>118.600492</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	3.636721	
	DELHI	1.616293	
	HARYANA	23.955833	
	HIMACHAL PRADESH	241.924489	76.312067
	J & K	87.337485	
	M.P.	0.484516	
	PUNJAB	32.441274	
	RAJASTHAN	44.563507	
	UTTAR PRADESH	79.429256	
	UTTARAKHAND	61.858214	
<b>TOTAL RAMPUR HEP</b>		<b>577.247588</b>	
<b>SEWA-II HEP :-</b>			
	CHANDIGARH	3.760216	
	DELHI	27.878594	
	HARYANA	11.786186	
	J & K	65.319985	25.894977
	M.P.	0.159176	
	PUNJAB	16.840417	
	RAJASTHAN	21.914933	
	UTTAR PRADESH	45.487399	
	UTTARAKHAND	9.019333	
<b>TOTAL SEWA-II HEP</b>		<b>202.166239</b>	



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlcd.in, E-mail : nrlcd@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2022-23/2263  
Ref : NR/2022-23/2263

दिनांक: 01-फरवरी-2023  
Dated: 01-02-2023

सेवा मे,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जनवरी, 2023 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of January, 2023 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

**जनवरी, 2023** माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **Rampur HEP** द्वारा देय कुल बिल राशि **₹1,82,600/-** है। यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **January, 2023** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹1,82,600**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



**ग्रिड-इंडिया**  
**GRID-INDIA**

**ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड**

(भारत सरकार का उद्यम)

**GRID CONTROLLER OF INDIA LIMITED**

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

**उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre**



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : January, 2023**

Bill No: NR/2022-23/2263

Date of Issue : 01-02-2023

**Category of User :** Generating Station  
**Name of the user :** Rampur HEP  
**Address :** Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
**Registration No :** NRRRSIGN

SI No	Description	Amount(₹)
<b>NRLDC Fees and Charges</b>		
1	RLDC Charges as per Annexure I	1,82,600
<b>Rupees One Lakh Eighty Two Thousand Six Hundred Only.</b>		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019
- Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWWeb/#/landing>).
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
POSOCO Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
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(Sheikh Shadrudin)

General Manager  
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