



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: September-2022	(F.Y): 2022-2023
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	2.085
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCi}{\{N \times IC \times (100-Aux)\}}$] in%	110.199
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	359,308,697.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	276,660,682.2
E2	Free Power to the Home State as per REA in kwh	36,817,405.8
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	239,843,276.4
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,453,113,451.7
E5	Free Power to the Home State (cumulative) up to this month in kwh.	192,378,277.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,260,735,174.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	239,843,276.4
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	500,073,231.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		859,381,928.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 04.10.2022					
For the month of September-2022 , Financial Year: 2022-2023 , Period: 01.09.2022 to 30.09.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.110	1.110	1.110	1.276
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	5.140	5.140	5.140	5.908
5	J & K	9.970	9.970	9.970	11.459
6	PUNJAB	6.810	6.810	6.810	7.828
7	MPPMCL	0.140	0.140	0.140	0.161
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	11.370	11.370	11.370	13.069
10	UTTAR PRADESH	15.830	15.830	15.830	18.195
	Total	100.000	100.000	87.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023,					
Period: 01.09.2022 to 30.09.2022					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	26.640	2.057	2.364	
2	JAIPUR VVNL	39.280	3.032	3.486	
3	JODHPUR VVNL	34.080	2.631	3.024	
	TOTAL	100.000	7.720	8.874	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of September-2022

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.085	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	1.276	4,584,779.00	3070818.1	3070818.1	0.0	6,402,656.00	0.00	6,402,656.00	10,987,435.00
2	GoHP	30.000	107,792,609.00	72208438.1	72208438.1	0.0	150,554,593.00	0.00	150,554,593.00	258,347,202.00
3	HPSEB	3.230	11,605,671.00	6918072.2	6918072.2	0.0	14,424,181.00	0.00	14,424,181.00	26,029,852.00
4	HARYANA	5.908	21,227,958.00	14219795.9	14219795.9	0.0	29,648,274.00	0.00	29,648,274.00	50,876,232.00
5	J & K	11.459	41,173,183.00	25161880.3	25161880.3	0.0	52,462,521.00	0.00	52,462,521.00	93,635,704.00
6	PUNJAB	7.828	28,126,685.00	18839842.1	18839842.1	0.0	39,281,071.00	0.00	39,281,071.00	67,407,756.00
7	MPPMCL	0.161	578,487.00	387310.9	387310.9	0.0	807,543.00	0.00	807,543.00	1,386,030.00
8	AJMER VVNL	2.364	8,494,058.00	5689603.2	5689603.2	0.0	11,862,823.00	0.00	11,862,823.00	20,356,881.00
9	JAIPUR VVNL	3.486	12,525,501.00	8389174.7	8389174.7	0.0	17,491,429.00	0.00	17,491,429.00	30,016,930.00
10	JODHPUR VVNL	3.024	10,865,495.00	7278591.4	7278591.4	0.0	15,175,863.00	0.00	15,175,863.00	26,041,358.00
11	UTTARAKHAND	13.069	46,958,054.00	31455070.7	31455070.7	0.0	65,583,822.00	0.00	65,583,822.00	112,541,876.00
12	UTTAR PRADESH	18.195	65,376,217.00	43793661.3	43793661.3	0.0	91,309,784.00	0.00	91,309,784.00	156,686,001.00
13	URS NR -J & K	0.000	0.00	2431017.5	2431017.5	0.0	5,068,671.00	0.00	5,068,671.00	5,068,671.00
	TOTAL	100.000	359308697.00	239843276.4	239843276.4	0.0	500073231.00	0.00	500073231.00	859381928.00

Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: SR.ADDITIONAL GENERAL MANAGER

Phone: 0177-2660212

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Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of September-2022				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.110	190,565.00	2,115.00
02	GoHP	39.100		74,511.00
03	HPSEB	2.810		5,355.00
04	HARYANA	5.140		9,795.00
05	J & K	9.970		19,000.00
06	PUNJAB	6.810		12,977.00
07	MPPMCL	0.140		267.00
08	AJMER VVNL	2.057		3,920.00
09	JAIPUR VVNL	3.032		5,778.00
10	JODHPUR VVNL	2.631		5,014.00
11	UTTARAKHAND	11.370		21,667.00
12	UTTAR PRADESH	15.830		30,166.00
	TOTAL	100.000	190,565.00	190,565.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ते./2022/9463-9501

दिनांक: 04 अक्टूबर, 2022

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय: सितम्बर 2022 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of September, 2022.

महोदय/ Sir,

सितम्बर 2022 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 18 सितम्बर, 2022 तक के प्रसंस्कृत शिड्यूल / मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of September, 2022 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 18th September, 2022.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

-sd/-

(संतोष कुमार)

(Santosh Kumar)

अधीक्षण अभियंता

Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2022

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHAWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000	3.010	0.000	10.500	0.000	0.000	1.630	11.620	0.240	0.000	1.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40.810	25.150	5.090
ALTAIYA GPP	0.000	2.560	0.000	10.860	0.000	0.000	1.620	11.300	0.230	0.000	1.940	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	30.920	35.440	5.130
BAIRASIUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	0.000	0.000	0.000
CHAMERA-II HEP	0.000	2.850	0.000	13.330	0.000	15.670	7.620	11.950	0.280	0.000	12.340	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	0.000	0.000	20.270
CHAMERA-III HEP	0.000	2.420	0.000	12.734	0.000	13.000	10.362	11.577	0.240	0.000	9.805	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	0.000	0.000	24.730
DADRI GPP	0.000	2.500	0.000	10.960	0.000	0.000	1.680	11.600	0.240	0.000	2.020	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	33.130	33.110	4.760
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.310	0.000	0.000	0.000	10.000
DADRI-II TPS	1.020	0.249	0.000	23.335	0.000	0.180	51.242	0.638	0.210	0	0.726	0.255	0.103	0.103	0.082	0.357	0.000	7.820	0.000	0.000	0.178	13.502
DHAULGANGA HEP	0.000	2.540	0.000	13.210	0.000	3.570	7.330	10.750	0.240	0	11.950	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	0.000	17.370	23.390
DULHASTI HEP	0.000	2.290	0.000	12.830	0.000	0.000	7.090	25.830	0.240	0	10.230	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	0.000	0.000	25.200
IGSTPS-JHAJJAR	0.000	0.920	0.000	46.200	0.000	0.000	47.020	2.370	0.120	0.000	0.990	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.660	1.720
KOI-DAM HEP	0.000	1.630	0.000	0.000	0.000	28.000	10.560	13.300	0.100	0	8.630	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	0.000	6.580	20.470
KOTESHWAR	0.000	1.560	0.000	9.860	0.000	0.000	5.280	7.600	0.160	0	7.650	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	0.000	18.530	41.000
KISHANGANGA HEP	0.000	1.820	30.300	0.000	0.000	0.000	1.630	17.670	0.230	0	1.950	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.300	45.100
MEJA TPS	0.000	1.140	0.000	0.000	0.000	0.000	0.810	5.220	0.120	0	4.620	0.000	0.000	0.000	0.000	0.000	0.000	5.000	0.000	0.000	2.390	80.700
NAPP	0.000	2.900	0.000	10.680	0.000	3.180	7.940	12.030	0.230	0	13.480	0.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	0.000	4.960	34.600
NATHEPA JHAKRI HEP	0.000	1.730	0.000	9.470	0.000	36.470	5.350	10.090	0.160	0	11.420	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.000	0.860	16.980
PARBATI-III	0.000	2.420	0.000	12.730	0.000	13.000	10.360	11.570	0.240	0	9.810	0.000	0.000	0.000	0.000	0.000	0.000	10.910	0.000	0.000	5.410	23.550
RAPPB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	0.000	18.107
RAPP	0.000	3.630	0.000	12.690	0.000	3.400	8.300	7.590	0.380	0	13.570	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	0.000	5.510	24.990
RAMPUR HEP	0.000	1.110	0.000	0.000	0.000	41.910	5.140	9.970	0.140	0	6.810	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	0.000	11.370	15.830

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2022

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	MP.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHANI	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000	3.010	0.000	10.500	0.000	0.587	1.630	11.690	0.240	0.000	1.880	0.000	0.000	0.000	0.000	0.000	0.000	7.145	33.078	5.090	25.150
AURAIYA GPP	0.000	2.560	0.000	10.860	0.000	0.544	1.620	11.369	0.230	0.000	1.871	0.000	0.000	0.000	0.000	0.000	0.000	3.318	27.058	5.130	35.440
BAIRASIUL HEP	0.000	0.000	0.000	11.000	0.000	12.000	30.500	0.000	0.000	0	46.500	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000
CHAMERA HEP	0.000	3.900	0.000	7.900	0.000	14.900	15.800	3.900	0.000	0	10.200	0.000	0.000	0.000	0.000	0.000	0.000	19.600	0.000	0.000	20.270
CHAMERA-II HEP	0.000	2.850	0.000	13.330	0.000	15.670	7.620	12.034	0.280	0.000	12.256	0.000	0.000	0.000	0.000	0.000	0.000	9.670	0.000	1.560	24.730
CHAMERA-III HEP	0.000	2.420	0.000	12.734	0.000	13.000	10.362	11.647	0.240	0.000	9.735	0.000	0.000	0.000	0.000	0.000	0.000	10.914	0.000	5.410	23.538
DADRI GPP	0.000	2.500	0.000	10.960	0.000	0.493	1.680	11.672	0.240	0.000	1.948	0.000	0.000	0.000	0.000	0.000	0.000	3.347	29.290	4.760	33.110
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000	0.000	0.000	0.000	68.690	0.000	0.000	0.000	0.000	0	0.000	0.000	0.000	0.000	0.000	0.000	0.000	21.310	0.000	0.000	10.000
DADRI-II TPS	1.020	0.249	0.000	48.706	0.000	0.180	25.871	0.648	0.210	0	0.716	0.255	0.103	0.103	0.082	0.357	0.000	7.820	0.000	0.178	13.502
DHAULIGANGA HEP	0.000	2.540	0.000	13.210	0.000	3.570	7.330	10.820	0.240	0	11.880	0.000	0.000	0.000	0.000	0.000	0.000	9.650	0.000	17.370	23.390
DULHASTI HEP	0.000	2.290	0.000	12.830	0.000	0.000	7.090	25.900	0.240	0	10.160	0.000	0.000	0.000	0.000	0.000	0.000	10.880	0.000	5.410	25.200
IGSTPS-JHAJJAR	0.000	0.920	0.000	46.200	0.000	0.000	47.020	2.405	0.120	0.000	0.955	0.000	0.000	0.000	0.000	0.000	0.000	10.730	0.000	0.660	1.720
KOLDAM HEP	0.000	1.630	0.000	0.000	0.000	28.000	10.560	13.332	0.100	0	8.598	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	6.580	20.470
KOTESHWAR	0.000	1.560	0.000	9.860	0.000	0.000	5.280	7.646	0.160	0	7.604	0.000	0.000	0.000	0.000	0.000	0.000	8.360	0.000	18.530	41.000
KISHANGANGA HEP	0.000	1.820	30.300	0.000	0.000	0.000	1.630	17.740	0.230	0	1.880	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	1.300	45.100
MEJA TPS	0.000	1.140	0.000	0.000	0.000	0.000	0.810	5.582	0.120	0	4.258	0.000	0.000	0.000	0.000	0.000	0.000	5.000	0.000	2.390	80.700
NAPP	0.000	2.900	0.000	10.680	0.000	3.180	7.940	12.098	0.230	0	13.412	0.000	0.000	0.000	0.000	0.000	0.000	10.000	0.000	4.960	34.600
NATPA JHAKRI HEP	0.000	1.730	0.000	9.470	0.000	36.470	5.350	10.136	0.160	0	11.374	0.000	0.000	0.000	0.000	0.000	0.000	7.470	0.000	0.860	16.980
PARBATI-III	0.000	2.420	0.000	12.730	0.000	13.000	10.360	11.640	0.240	0	9.740	0.000	0.000	0.000	0.000	0.000	0.000	10.910	0.000	5.410	23.550
RAPPB	0.000	0.663	0.000	0.000	0.000	0.000	12.889	7.950	0.000	0	24.604	0.000	0.000	0.000	0.000	0.000	0.000	35.787	0.000	0.000	18.107
RAPPC	0.000	3.630	0.000	12.690	0.000	3.400	8.300	7.703	0.380	0	13.457	0.000	0.000	0.000	0.000	0.000	0.000	19.940	0.000	5.510	24.990
RAMPUR HEP	0.000	1.110	0.000	0.000	0.000	41.910	5.140	10.013	0.140	0	6.767	0.000	0.000	0.000	0.000	0.000	0.000	7.720	0.000	11.370	15.830

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2022

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	18.656797	
	DELHI	98.142553	
	HARYANA	79.870679	
	HIMACHAL PRADESH	100.223825	100.223825
	J & K	88.985228	
	M.P.	1.850286	
	PUNJAB	75.630740	
	RAJASTHAN	84.110618	
	UTTAR PRADESH	181.559014	
	UTTARAKHAND	41.708830	
TOTAL PARBATI-III		770.738570	
RAMPUR HEP :-			
	CHANDIGARH	30.708181	
	HARYANA	142.197959	
	HIMACHAL PRADESH	1159.439161	368.174058
	J & K	251.618803	
	M.P.	3.873109	
	PUNJAB	188.398421	
	RAJASTHAN	213.573693	
	UTTAR PRADESH	437.936613	
	UTTARAKHAND	314.550707	
TOTAL RAMPUR HEP		2742.296647	
SEWA-II HEP :-			
	CHANDIGARH	9.208966	
	DELHI	46.323303	
	HARYANA	25.889417	
	J & K	82.738350	45.992245
	M.P.	0.834078	
	PUNJAB	35.724439	
	RAJASTHAN	37.670462	
	UTTAR PRADESH	89.970611	
	UTTARAKHAND	19.008781	
TOTAL SEWA-II HEP		347.368407	

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2022

Table - K
Details of Scheduled Energy Exchange (LUs) Through Power Exchange

Power Exchange	To Entity	EX-NR Periphery	EX-NR State Periphery
GDAM_IEX	DELHI	322.017325	311.723675
GDAM_IEX	HARYANA	44.807625	43.450900
GDAM_IEX	PUNJAB	404.554725	392.149675
GDAM_IEX	RAILWAYS	64.989850	62.936450
GDAM_IEX	RAJASTHAN	41.843325	40.535325
GDAM_IEX	UTTAR PRADESH	6.951425	6.723775
GDAM_IEX	ADANI HYBRID 2 OTHER	-94.657500	-94.657500
GDAM_IEX	ADANI HYBRID 3 OTHER	-201.158925	-201.158925
GDAM_IEX	DELHI	-16.340500	-16.340500
GDAM_IEX	HIMACHAL PRADESH	-35.297000	-35.297000
GDAM_IEX	J & K	-149.877600	-149.877600
GDAM_IEX	RAJASTHAN	-55.070300	-55.070300
GDAM_IEX	SBSR POWER CLEANTECH	-118.338000	-118.338000
GDAM_IEX	UTTAR PRADESH	-57.616500	-57.616500
GDAM_PXI	RAJASTHAN	0.150000	0.144750
IEX	CHANDIGARH	18.048725	17.494200
IEX	DELHI	497.709275	482.104625
IEX	HARYANA	3230.701475	3130.862525
IEX	HIMACHAL PRADESH	2.906650	2.818775
IEX	PUNJAB	3602.257325	3489.562650
IEX	RAILWAYS	301.661950	291.948475
IEX	RAJASTHAN	5339.738775	5172.731675
IEX	UTTAR PRADESH	4660.344975	4514.110225
IEX	UTTARAKHAND	57.883375	56.106400
IEX	ADANI HYBRID 2 OTHER	-1.652500	-1.652500
IEX	ADANI HYBRID 3 OTHER	-4.956000	-4.956000
IEX	ADANI SE JODHPUR 2 L	-112.467500	-112.467500
IEX	ADHPL	-165.557000	-165.557000
IEX	BUDHIL HEP	-38.205000	-38.205000
IEX	CHAMERA HEP	-0.205000	-0.205000
IEX	CHAMERA-II HEP	-0.542000	-0.542000
IEX	CHAMERA-III HEP	-0.432000	-0.432000
IEX	CHANDIGARH	-353.441850	-353.441850
IEX	DELHI	-559.698050	-559.698050
IEX	DHAULIGANGA HEP	-0.720000	-0.720000
IEX	DULHASTI HEP	-2.415000	-2.415000
IEX	HARYANA	-457.400500	-457.400500
IEX	HIMACHAL PRADESH	-1226.806200	-1226.806200
IEX	IGSTPS-JHAJJAR	-10.838750	-10.838750
IEX	J & K	-609.240350	-609.240350
IEX	KARCHAM WANGTOO	-127.343250	-127.343250
IEX	KISHANGANGA HEP	-0.548250	-0.548250
IEX	NATHPA JHAKRI HEP	-92.630500	-92.630500
IEX	PARBATI-III	-0.234250	-0.234250
IEX	PUNJAB	-17.988125	-17.988125
IEX	RAJASTHAN	-32.407250	-32.407250
IEX	RAMPUR HEP	-24.310175	-24.310175
IEX	RENEW SURYA RAVI	-118.982250	-118.982250

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
(भारत सरकार का उद्यम)
POWER SYSTEM OPERATION CORPORATION LIMITED
(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेषण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE
कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016
OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

संदर्भ: NR/2022-23/0782
Ref : NR/2022-23/0782

दिनांक: 03-अक्टूबर-2022
Dated: 03-10-2022

सेवा में,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का सितंबर, 2022 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of September, 2022 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

सितंबर, 2022 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹1,90,565/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

साथ ही यह विधेयक याचिका संख्या 374/एमपी/2019 के संबंध में पारित आदेश दिनांक 31 मई 2021 के अनुसार तैयार किया गया है।

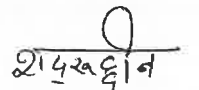
उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of September, 2022 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹1,90,565. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in accordance with the order dated May 31, 2021, passed in respect of petition No. 374/MP/2019.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कॉर्पोरेशन लिमिटेड
Power System Operation Corporation Limited



(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड

(भारत सरकार का उद्यम)

POWER SYSTEM OPERATION CORPORATION LIMITED

(A Govt. of India Enterprise)



उत्तरी क्षेत्रीय भार प्रेशण केन्द्र / NORTHERN REGIONAL LOAD DESPATCH CENTRE

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली- 110016

OFFICE : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi- 110016

CIN : U40105DL2009GOI188682, Website : www.nrlcdc.org, www.nrlcdc.in, Tel.: 011- 26519406, 26523869, Fax : 011- 26852747

BILL OF SUPPLY FOR THE MONTH OF : September, 2022

Bill No: NR/2022-23/0782

Date of Issue : 03-10-2022

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,90,565
Rupees One Lakh Ninety Thousand Five Hundred And Sixty Five Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC order dated 31.05.2021 in petition no. 374/MP/2019.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019
- Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>).
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below:

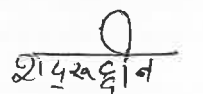
1st Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: POSOCO-RLDC Fee & Charges Account
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
POSOCO Pan No: AAFCP2086B
POSOCO Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
पावर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड
Power System Operation Corporation Limited



(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre