



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from RAMPUR HPS</b>		
<b>Sr.No.</b>	<b>Month: December-2024</b>	<b>(F.Y): 2024-2025</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM)	100.000
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees	344,500,611.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor {3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	344,500,611.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	60,962,425.0
E2	Free Power to the Home State as per REA in kwh	7,925,355.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	53,037,070.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,828,104,932.3
E5	Free Power to the Home State (cumulative) up to this month in kwh.	237,655,643.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	1,590,449,288.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	53,037,070.0
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	110,370,143.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
<b>Total Charges in Rupees (C5 + EE1 + EE2)</b>		<b>454,870,754.00</b>

*Dhishob*



**SJVN LIMITED**  
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.01.2025 For the month of December-2024 , Financial Year: 2024-2025 , Period: 01.12.2024 to 31.12.2024					
Sr. No:	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.653743	0.653743	0.653743	0.751429
2	GoHP	43.362763	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.262763	4.262763	4.899728
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.149010	10.149010	10.149010	11.665528
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.220728	0.220728	0.220728	0.253710
8	RAJASTHAN	9.687802	9.687802	9.687802	11.135405
9	UTTARAKHAND	12.395954	12.395954	12.395954	14.248223
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.12.2024 to 31.12.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	2.790087	3.206997	
2	JAIPUR VVNL	37.390	3.622269	4.163528	
3	JODHPUR VVNL	33.810	3.275446	3.764880	
	<b>TOTAL</b>	100.000	9.687802	11.135405	

*Atkins*



# SJVN LIMITED

## Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of December-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	0.751429	2,588,678.00	398510.0	398510.0	0.0	829,299.00	0.00	829,299.00	3,417,977.00
2	GoHP	30.000000	103,350,183.00	15911192.9	15911192.9	0.0	33,111,192.00	0.00	33,111,192.00	136,461,375.00
3	HPSEB	4.899728	16,879,593.00	2598514.6	2598514.6	0.0	5,407,509.00	0.00	5,407,509.00	22,287,102.00
4	HARYANA	4.770115	16,433,075.00	2529542.5	2529542.5	0.0	5,263,978.00	0.00	5,263,978.00	21,697,053.00
5	J & K	11.665528	40,187,815.00	6187010.0	6187010.0	0.0	12,875,168.00	0.00	12,875,168.00	53,062,983.00
6	PUNJAB	6.459770	22,253,947.00	3426152.5	3426152.5	0.0	7,129,823.00	0.00	7,129,823.00	29,383,770.00
7	MPPMCL	0.253710	874,033.00	134430.0	134430.0	0.0	279,749.00	0.00	279,749.00	1,153,782.00
8	AJMER VVNL	3.206997	11,048,124.00	1701061.9	1701061.9	0.0	3,539,910.00	0.00	3,539,910.00	14,588,034.00
9	JAIPUR VVNL	4.163528	14,343,379.00	2208427.3	2208427.3	0.0	4,595,737.00	0.00	4,595,737.00	18,939,116.00
10	JODHPUR VVNL	3.764880	12,970,035.00	1996975.8	1996975.8	0.0	4,155,707.00	0.00	4,155,707.00	17,125,742.00
11	UTTARAKHAND	14.248223	49,085,215.00	7556957.5	7556957.5	0.0	15,726,029.00	0.00	15,726,029.00	64,811,244.00
12	UTTAR PRADESH	15.816092	54,486,534.00	8388295.0	8388295.0	0.0	17,456,042.00	0.00	17,456,042.00	71,942,576.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>344500611.00</b>	<b>53037070.0</b>	<b>53037070.0</b>	<b>0.0</b>	<b>110370143.00</b>	<b>0.00</b>	<b>110370143.00</b>	<b>454870754.00</b>

**Prepared by**

Signature:

Name:

Designation:

**In case of any discrepancy, contact the following**

Name: Rajeev Aganwal

Designation: DEPUTY GENERAL MANAGER

Phone: 0177-2660289

Mobile No.: 9418045426 Fax: 0177-2660211

**Checked by**

Signature:

Name:

Designation:

Name: Aman Katoch

Designation: GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 9418140470 Fax: 0177-2660211

**Issued by**

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9810162559 Fax: 0177-2660211



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of December-2024</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payable by Beneficiaries(Rs.)</b>
01	CHANDIGARH	0.653743	231,302.00	1,512.00
02	GoHP	39.100000		90,439.00
03	HPSEB	4.262763		9,860.00
04	HARYANA	4.150000		9,599.00
05	J & K	10.149010		23,475.00
06	PUNJAB	5.620000		12,999.00
07	MPPMCL	0.220728		511.00
08	AJMER VVNL	2.790087		6,454.00
09	JAIPUR VVNL	3.622269		8,378.00
10	JODHPUR VVNL	3.275446		7,576.00
11	UTTARAKHAND	12.395954		28,672.00
12	UTTAR PRADESH	13.760000		31,827.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>231,302.00</b>	<b>231,302.00</b>

*Dilip Kumar*



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 02 जनवरी, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : दिसंबर 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**

**Subject: ABT based Provisional REA for the month of December, 2024.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया दिसंबर 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 15 दिसंबर, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of December, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 15<sup>th</sup> December, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षणअभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2024**

Table - A  
**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	76.798	88.340	77.124	87.186	76.751	88.505
AURAIYA GPP	100.000	93.697	100.000	92.416	100.000	93.880
BAIRASIUL HEP	50.179	-	--	--	--	--
CHAMERA HEP	83.695	-	--	--	--	--
CHAMERA-II HEP	76.344	-	--	--	--	--
CHAMERA-III HEP	94.628	-	--	--	--	--
DADRI GPP	93.496	87.917	93.666	86.909	93.472	88.061
DADRI TPS	97.631	96.448	97.825	96.340	97.603	96.463
DADRI-II TPS	96.432	90.604	96.285	90.579	96.453	90.607
DHAULIGANGA HEP	98.790	-	--	--	--	--
DULHASTI HEP	75.269	-	--	--	--	--
IGSTPS-JHAJJAR	92.906	95.835	92.821	95.954	92.918	95.818
KOLDAM HEP	97.984	-	--	--	--	--
KOTESHWAR	84.702	-	--	--	--	--
KISHANGANGA HEP	83.333	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	26.120	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	86.407	86.458	86.384	86.822	86.411	86.406
RIHAND-II STPS	100.000	96.875	100.000	97.006	100.000	96.856
RIHAND-III STPS	97.828	97.268	98.266	97.401	97.765	97.249
SEWA-II HEP	57.796	-	--	--	--	--
SINGRAULI STPS	92.524	91.835	92.685	91.706	92.501	91.854
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	60.571	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	59.169	89.184	59.239	89.171	59.159	89.185
TANAKPUR HEP	68.858	-	--	--	--	--
UNCHAJIAR-I TPS	94.065	93.488	94.192	93.126	94.047	93.540
UNCHAJIAR-II TPS	75.060	88.259	75.352	88.218	75.018	88.265
UNCHAJIAR-III TPS	96.778	82.773	96.688	82.473	96.791	82.815
UNCHAJIAR-IV TPS	100.000	96.991	100.000	97.019	100.000	96.987
URI HEP	55.539	-	--	--	--	--
URI-II HEP	47.419	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2024**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJARAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYD-C-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.265744	0.000000	10.530000	0.000000	2.390542	0.000000	11.904281	0.363210	0.000000	0.000000	0.000000	3.233046	40.810000	6.778177	21.750000
AURAYA GPP	0.000000	0.000000	1.817976	0.000000	10.860000	0.000000	2.373658	0.000000	11.587826	0.360554	0.000000	0.000000	0.000000	3.214364	30.922000	6.806522	32.060000
BAIRASOLI HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.660000	30.530000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMBERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.000000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMBERA-II HEP	0.000000	0.000000	1.957459	0.000000	13.330000	0.000000	18.531021	8.730000	11.873023	0.363245	0.000000	10.000000	0.000000	13.445211	0.000000	3.576277	20.600000
CHAMBERA-III HEP	0.000000	0.000000	1.673843	0.000000	12.750000	0.000000	15.384145	8.730000	11.873023	0.363245	0.000000	10.000000	0.000000	14.143434	0.000000	7.091216	20.140000
DAHRI GPP	0.000000	0.000000	1.211506	0.000000	10.900000	0.000000	2.470115	0.000000	11.899981	0.375283	0.000000	7.856000	0.000000	3.348594	33.130000	6.497519	29.600000
DAHRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DAHRI TPS	21.100000	0.000000	0.000000	0.000000	0.000000	68.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-I TPS	0.000000	1.620408	0.257783	0.000000	74.335000	0.000000	0.757511	0.000000	1.194396	0.087037	0.000000	0.455542	0.900102	8.594024	0.000000	0.716045	11.662112
DHAULIGANGA HEP	0.000000	0.000000	1.792843	0.000000	13.210000	0.000000	5.954184	5.710000	11.041023	0.362245	0.000000	10.000000	0.000000	12.879434	0.000000	19.050231	20.600000
DULHAATI HEP	0.000000	0.000000	1.542883	0.000000	12.800000	0.000000	1.307987	46.200000	2.518653	0.182536	0.000000	0.000000	0.000000	14.109434	0.000000	7.006230	21.100000
GHATAMPUR TTP	0.000000	0.000000	0.144468	0.000000	46.200000	0.000000	29.104072	9.810000	13.413241	0.167839	0.000000	0.000000	0.000000	0.437837	0.000000	0.412412	27.944531
GSTTS-RAJGAR	0.000000	0.000000	0.543594	0.000000	0.000000	0.000000	1.373561	4.210000	7.800875	0.339082	0.000000	0.000000	0.000000	1.636246	0.000000	1.509984	0.000000
KOLDAM HEP	0.000000	0.000000	1.287103	0.000000	0.000000	0.000000	2.384184	0.000000	0.687903	0.048920	0.000000	7.730000	0.000000	12.226205	0.000000	7.560840	18.900000
KOTESHWAR	0.000000	0.000000	1.668103	0.000000	9.860000	0.000000	1.192892	0.000000	2.518653	0.182536	0.000000	0.000000	0.000000	10.491827	0.000000	19.631952	38.700000
KUSHANGANGA HEP	0.000000	0.000000	1.072883	0.000000	0.000000	0.000000	3.026599	6.360000	13.413241	0.239082	0.000000	6.360000	0.000000	3.229434	0.000000	2.980230	41.700000
MEJA TPS	0.000000	0.000000	0.706442	0.000000	10.680000	0.000000	5.926599	0.000000	17.071024	0.362245	0.000000	0.000000	0.000000	6.614718	0.000000	3.320115	79.010000
NAPP	0.000000	0.000000	2.180696	0.000000	9.470000	0.000000	38.048330	4.270000	7.800875	0.239082	0.000000	0.000000	0.000000	13.132551	0.000000	6.590823	31.300000
NATIPDA JHARKI HEP	0.000000	0.000000	1.240248	0.000000	12.730000	0.000000	15.384185	8.740000	11.871023	0.362245	0.000000	10.130000	0.000000	9.607886	0.000000	1.972912	14.730000
PARBATI-III	0.000000	0.000000	1.672883	0.000000	0.000000	0.000000	0.000000	0.000000	11.871023	0.362245	0.000000	7.860000	0.000000	14.139434	0.000000	7.006230	20.150000
RAPP	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAVPC	0.000000	0.000000	1.752849	0.000000	12.690000	0.000000	5.784109	5.670000	14.290868	0.362289	0.000000	10.410000	0.000000	23.169748	0.000000	6.380137	19.400000

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2024**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYD-CNR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
KAMPUR HEP	0.000000	0.000000	0.653743	0.000000	0.000000	0.000000	42.762763	10.149010	0.220728	0.000000	5.620000	0.000000	9.687802	0.000000	12.395954	13.760000
RHANG STPS	0.000000	2.500000	1.233241	0.000000	10.000000	0.000000	4.185539	8.000070	0.078165	0.000000	11.412243	0.000000	17.277177	0.000000	4.578004	34.074131
RHANG-II STPS	0.000000	1.500000	1.053567	0.000000	12.600000	0.000000	4.645140	10.574859	0.082614	0.000000	10.648091	0.000000	18.453452	0.000000	4.104352	31.234925
RHANG-III STPS	0.000000	0.000000	0.820741	0.000000	13.191000	0.000000	4.198934	7.867399	0.095126	0.000000	8.764878	0.000000	20.915725	0.000000	4.706614	33.828283
SEWALI HEP	0.000000	0.000000	1.902883	0.000000	13.330000	0.000000	2.384184	24.141024	0.362245	0.000000	8.330000	0.000000	14.069434	0.000000	7.150230	22.500000
SINGRAULI STPS	0.000000	2.500000	0.234784	0.000000	7.500000	0.000000	0.889044	1.067833	0.079272	0.000000	10.414899	0.000000	22.827271	0.000000	5.472178	39.193819
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	19.130000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.07283	0.000000	11.620000	0.000000	2.384184	4.971023	0.239082	0.000000	26.000000	0.000000	26.599415	0.000000	2.980239	42.500000
SALAL HEP	0.000000	0.000000	0.270900	0.000000	11.620000	0.000000	0.990000	0.000000	0.000000	0.000000	0.000000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRJ HEP	0.000000	0.000000	5.308103	0.000000	6.300000	0.000000	1.572561	8.080875	0.063418	0.000000	7.700000	0.000000	9.631427	0.000000	16.660952	37.400000
TANAJ-II STPS	0.000000	0.000000	0.579827	0.000000	0.000000	3.339000	0.551956	6.127266	0.000000	0.000000	0.331919	0.000000	12.925816	0.000000	3.395742	72.085056
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.440000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAR-I TPS	0.000000	0.000000	0.569593	0.000000	5.710000	15.000000	0.263283	3.745117	0.030250	0.000000	0.158325	0.000000	2.986887	0.000000	8.818871	60.097674
UNCHAHAR-II TPS	0.000000	0.000000	0.997141	0.000000	11.190000	0.000000	3.87934	8.445399	0.095126	0.000000	14.777878	0.000000	18.442725	0.000000	4.382614	32.510683
UNCHAHAR-III TPS	0.000000	0.000000	0.757233	0.000000	13.810000	0.000000	4.524687	7.474513	0.093605	0.000000	8.589912	0.000000	20.192448	0.000000	6.040092	31.787518
UNCHAHAR-IV TPS	0.000000	0.000000	1.119741	0.000000	0.000000	0.000000	0.827934	12.343399	0.095126	0.000000	0.497878	0.000000	24.210725	0.000000	6.910614	46.404583
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	0.639000	0.000000	13.452000	0.000000	0.000000	35.331000	0.000000	0.000000	8.112000	0.000000	11.405000	0.000000	4.351000	21.125000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2024**

**Table - D2**  
**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	27.475950		
	DELHI	209.794075		
	GOHP NJHEP	265.846500	265.846500	
	HARYANA	94.602400		
	HIMACHAL PRADESH	577.064525		
	JAMMU AND KASHMIR	227.976150		
	MADHYA PRADESH	5.316125		
	PUNJAB	224.416325		
	RAJASTHAN	212.863225		
	UTTAR PRADESH	326.327475		
	UTTARAKHAND	43.704750		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2215.387500</b>		
<b>PARBATI-III :-</b>				
	CHANDIGARH	2.240400		
	DELHI	17.065100		
	GOHP PARBATI3	17.426500	17.426500	
	HARYANA	11.714675		
	HIMACHAL PRADESH	3.201525		
	JAMMU AND KASHMIR	15.910625		
	MADHYA PRADESH	0.482575		
	PUNJAB	10.538325		
	RAJASTHAN	18.957975		
	UTTAR PRADESH	27.007125		
	UTTARAKHAND	9.505175		
<b>TOTAL PARBATI-III</b>		<b>134.050000</b>		
<b>RAMPUR HEP :-</b>				
	CHANDIGARH	3.985100		
	GOHP RAMPUR	79.253550	79.253550	
	HARYANA	25.295425		
	HIMACHAL PRADESH	185.097075		
	JAMMU AND KASHMIR	61.870100		
	MADHYA PRADESH	1.344300		
	PUNJAB	34.261525		
	RAJASTHAN	59.064650		
	UTTAR PRADESH	83.882950		
	UTTARAKHAND	75.569575		
<b>TOTAL RAMPUR HEP</b>		<b>609.624250</b>		



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/1514  
Ref : NR/2024-25/1514

दिनांक: 01-जनवरी-2025  
Dated: 01-01-2025

सेवा मे,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का दिसंबर, 2024 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of December, 2024 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

दिसंबर, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,31,302/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of December, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,31,302. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड

(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]



उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016

CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : December, 2024**

Bill No: NR/2024-25/1514

Date of Issue : 01-01-2025

Category of User : Generating Station  
Name of the user : Rampur HEP  
Address : Rampur HPS  
Will Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
Registration No : NRRRS1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,09,964
2	PPLI Charges as per Annexure I	21,338
Net Charges		2,31,302
Rupees Two Lakh Thirty One Thousand Three Hundred And Two Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/EnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

**Bank Account Details :**

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	State Bank Of India	40232781809	SBIN0004688
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016