



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: February-2026	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	7,389,563,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	28
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	28
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.284
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	83.773
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	286,074,998.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	286,074,998.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	48,951,540.0
E2	Free Power to the Home State as per REA in kwh	6,363,837.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	42,587,702.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,959,968,707.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	254,798,665.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,705,170,042.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	42,587,702.5
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	0.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	0.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	55,364,013.00
	Total Charges in Rupees (C5 + EE1 + EE2)	341,439,011.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 03.03.2026, for the month of February-2026 , Financial Year: 2025-2026 , Period: 01.02.2026 to 28.02.2026					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.694075	0.694075	0.694075	0.797787
2	GoHP	43.375269	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.275269	4.275269	4.914102
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	11.670046	11.670046	11.670046	13.413847
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.168007	0.168007	0.168007	0.193111
8	RAJASTHAN	9.982603	9.982603	9.982603	11.474256
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.02.2026 to 28.02.2026				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.742221	3.151978
2	JAIPUR VVNL	38.110	3.804370	4.372839
3	JODHPUR VVNL	34.420	3.436012	3.949439
	TOTAL	100.000	9.982603	11.474256



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of February-2026

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.284	
1	CHANDIGARH	0.797787	2,282,269.00	339,687.5	0.0	339687.5	0.00	441,594.00	441,594.00	2,723,863.00
2	GoHP	30.000000	85,822,499.00	12,776,351.9	0.0	12776351.9	0.00	16,609,257.00	16,609,257.00	102,431,756.00
3	HPSEB	4.914102	14,058,017.00	2,093,045.6	0.0	2093045.6	0.00	2,720,959.00	2,720,959.00	16,778,976.00
4	HARYANA	4.770115	13,646,106.00	2,031,457.5	0.0	2031457.5	0.00	2,640,895.00	2,640,895.00	16,287,001.00
5	J & K	13.413847	38,373,663.00	5,712,167.5	0.0	5712167.5	0.00	7,425,818.00	7,425,818.00	45,799,481.00
6	PUNJAB	6.459770	18,479,787.00	2,750,717.5	0.0	2750717.5	0.00	3,575,933.00	3,575,933.00	22,055,720.00
7	MPPMCL	0.193111	552,442.00	82,810.0	0.0	82810.0	0.00	107,653.00	107,653.00	660,095.00
8	AJMER VVNL	3.151978	9,017,021.00	1,342,351.8	0.0	1342351.8	0.00	1,745,057.00	1,745,057.00	10,762,078.00
9	JAIPUR VVNL	4.372839	12,509,599.00	1,862,287.1	0.0	1862287.1	0.00	2,420,973.00	2,420,973.00	14,930,572.00
10	JODHPUR VVNL	3.949439	11,298,358.00	1,681,971.1	0.0	1681971.1	0.00	2,186,562.00	2,186,562.00	13,484,920.00
11	UTTARAKHAND	12.160920	34,789,352.00	5,179,025.0	0.0	5179025.0	0.00	6,732,733.00	6,732,733.00	41,522,085.00
12	UTTAR PRADESH	15.816092	45,245,885.00	6,735,830.0	0.0	6735830.0	0.00	8,756,579.00	8,756,579.00	54,002,464.00
	TOTAL	100.000000	286074998.00	42587702.5	0.0	42587702.5	0.00	55364013.00	55364013.00	341439011.00

Prepared by

Signature:
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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS				
For the month of February-2026				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.694075	192,500.00	1,336.00
02	GoHP	39.100000		75,268.00
03	HPSEB	4.275269		8,230.00
04	HARYANA	4.150000		7,989.00
05	J & K	11.670046		22,464.00
06	PUNJAB	5.620000		10,819.00
07	MPPMCL	0.168007		323.00
08	AJMER VVNL	2.742221		5,279.00
09	JAIPUR VVNL	3.804370		7,323.00
10	JODHPUR VVNL	3.436012		6,614.00
11	UTTARAKHAND	10.580000		20,367.00
12	UTTAR PRADESH	13.760000		26,488.00
	TOTAL	100.000000	192,500.00	192,500.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 03 मार्च, 2026

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : फ़रवरी, 2026 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of February, 2026.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया फ़रवरी, 2026 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 16.02.2026 से 28.02.2026 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 15 फ़रवरी, 2026 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of February, 2026 prepared in accordance with CERC (Terms and Conditions of Tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, (including tentative schedule data for the period from 16th to 28th February, 2026) and processed schedule/meter data available up to 15th February, 2026.

अनुलग्नक-यथोपरि।

भवदीय
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अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2026

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	95.886	91.626	95.830	89.911	95.897	91.969
AURAIYA GPP	82.562	92.991	83.437	92.915	82.387	93.007
BAIRASIUL HEP	98.810	-	--	--	--	--
CHAMERA HEP	91.840	-	--	--	--	--
CHAMERA-II HEP	97.024	-	--	--	--	--
CHAMERA-III HEP	37.480	-	--	--	--	--
DADRI GPP	79.314	88.780	79.246	88.716	79.327	88.793
DADRI TPS	75.000	93.819	75.000	93.656	75.000	93.851
DADRI-II TPS	100.000	93.184	100.000	93.242	100.000	93.172
DHAULIGANGA HEP	81.769	-	--	--	--	--
DULHASTI HEP	6.603	-	--	--	--	--
IGSTPS-JHAJJAR	76.607	91.670	76.527	91.742	76.623	91.656
KOLDAM HEP	85.714	-	--	--	--	--
KOTESHWAR	78.057	-	--	--	--	--
KISHANGANGA HEP	95.238	-	--	--	--	--
NATHPA JHAKRI HEP	87.182	-	--	--	--	--
PARBATI-II	46.165	-	--	--	--	--
RAMPUR HEP	83.773	-	--	--	--	--
RIHAND STPS	99.536	87.931	99.457	88.037	99.552	87.909
RIHAND-II STPS	100.000	90.525	100.000	90.509	100.000	90.529
RIHAND-III STPS	69.276	94.836	69.024	94.723	69.326	94.859
SEWA-II HEP	72.123	-	--	--	--	--
SINGRAULI STPS	96.090	88.936	96.343	88.993	96.040	88.924
SINGRAULI SHEP	6.088	-	--	--	--	--
SALAL HEP	75.348	-	--	--	--	--
TEHRI HEP	92.778	-	--	--	--	--
TANDA-II STPS	99.416	90.985	99.469	91.150	99.406	90.952
TANAKPUR HEP	55.412	-	--	--	--	--
UNCHAHAAR-I TPS	99.685	93.072	100.000	92.274	99.622	93.232
UNCHAHAAR-II TPS	99.973	94.152	100.000	93.736	99.968	94.236
UNCHAHAAR-III TPS	100.000	97.099	100.000	97.259	100.000	97.067
UNCHAHAAR-IV TPS	100.000	99.587	100.000	99.305	100.000	99.644
URI HEP	81.790	-	--	--	--	--
URI-II HEP	75.133	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2026

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.332110	0.000000	10.500000	0.000000	0.000000	2.411121	0.000000	14.407166	0.276458	0.000000	0.000000	0.000000	3.723145	40.810000	3.790000	21.750000	0.000000
AURAIYA GPP	1.883757	0.000000	10.860000	0.000000	0.000000	2.393486	0.000000	14.072405	0.274436	0.000000	0.000000	0.000000	3.695916	30.920000	3.840000	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.036887	0.000000	13.330000	0.000000	0.000000	18.555650	5.670000	15.290704	0.330867	0.000000	10.000000	0.000000	14.125892	0.000000	0.000000	20.660000	0.000000
CHAMERA-III HEP	1.740072	0.000000	12.734000	0.000000	0.000000	15.404709	8.738000	14.369253	0.275722	0.000000	7.856000	0.000000	14.627244	0.000000	4.111000	20.144000	0.000000
DADRI GPP	1.790079	0.000000	10.960000	0.000000	0.000000	2.491278	0.000000	14.486074	0.285648	0.000000	0.000000	0.000000	3.846921	33.130000	3.410000	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.362006	0.000000	74.355000	0.000000	0.000000	0.946312	0.000000	2.373153	0.087627	0.000000	0.449121	0.900102	8.887993	0.000000	0.000000	11.638686	0.000000
DHAULIGANGA HEP	1.859072	0.000000	13.210000	0.000000	0.000000	5.974709	5.710000	13.537253	0.275722	0.000000	10.000000	0.000000	13.363244	0.000000	16.070000	20.000000	0.000000
DULHASTI HEP	1.609072	0.000000	12.830000	0.000000	0.000000	2.404709	5.470000	28.617253	0.275722	0.000000	8.280000	0.000000	14.593244	0.000000	4.110000	21.810000	0.000000
GHATAMPUR TPP	0.522827	0.000000	0.000000	0.000000	0.000000	1.103745	0.000000	3.427419	0.126555	0.000000	0.000000	0.000000	1.704354	0.000000	0.000000	93.115100	0.000000
IGSTPS-JHAJJAR	0.577130	0.000000	46.200000	0.000000	0.000000	1.218386	46.200000	3.783408	0.139699	0.000000	0.000000	0.000000	1.881377	0.000000	0.000000	0.000000	0.000000
KHURJA STPP	0.766976	0.000000	0.000000	0.000000	0.000000	1.619171	0.000000	5.027949	0.185653	0.000000	0.000000	0.000000	23.800251	0.000000	3.900000	64.700000	0.000000
KOLDAM HEP	1.317770	0.000000	0.000000	0.000000	0.000000	29.114182	9.810000	14.569827	0.127751	0.000000	7.730000	0.000000	12.450470	0.000000	5.980000	18.900000	0.000000
KOTESHWAR	1.111788	0.000000	9.860000	0.000000	0.000000	1.587108	4.210000	9.448386	0.181977	0.000000	6.360000	0.000000	10.810741	0.000000	17.670000	38.760000	0.000000
KISHANGANGA HEP	1.139072	30.300000	0.000000	0.000000	0.000000	2.404709	0.000000	20.467253	0.275722	0.000000	0.000000	0.000000	3.713244	0.000000	0.000000	41.700000	0.000000
MEJA TPS	0.799536	0.000000	0.000000	0.000000	0.000000	1.202354	0.000000	6.613627	0.137861	0.000000	3.640000	0.000000	6.856622	0.000000	1.740000	79.010000	0.000000
NAPP	2.244900	0.000000	10.680000	0.000000	0.000000	5.512567	6.360000	14.743236	0.267451	0.000000	11.590000	0.000000	13.601846	0.000000	3.700000	31.300000	0.000000
NATHPA JHAKRI HEP	1.284066	0.000000	9.470000	0.000000	0.000000	38.061917	4.270000	11.943322	0.182528	0.000000	10.130000	0.000000	9.928167	0.000000	0.000000	14.730000	0.000000
PARBATI-II	1.439072	5.100000	4.900000	3.600000	0.000000	17.204709	8.600000	10.467253	0.275722	0.000000	0.000000	0.000000	17.613244	0.000000	2.200000	20.000000	8.600000
PARBATI-III	1.739072	0.000000	12.730000	0.000000	0.000000	15.404709	8.740000	14.367253	0.275722	0.000000	7.860000	0.000000	14.623244	0.000000	4.110000	20.150000	0.000000

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2026

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	1.819047	0.000000	12.690000	0.000000	0.000000	5.804654	5.670000	16.787085	0.275756	0.000000	10.410000	0.000000	23.653458	0.000000	3.400000	19.490000	0.000000
RAPPD	1.482072	0.000000	7.222000	0.000000	0.000000	4.300709	3.158000	11.345253	0.275722	0.000000	4.611000	0.000000	53.713244	0.000000	2.324000	11.568000	0.000000
RAMPUR HEP	0.694075	0.000000	0.000000	0.000000	0.000000	43.375269	4.150000	11.670046	0.168007	0.000000	5.620000	0.000000	9.982603	0.000000	10.580000	13.760000	0.000000
RIHAND STPS	1.366305	0.000000	10.000000	0.000000	0.000000	4.457549	6.500000	9.401336	0.088667	0.000000	11.454455	0.080000	18.493542	0.000000	3.930000	34.228146	0.000000
RIHAND-II STPS	1.168269	0.000000	12.600000	0.000000	0.000000	4.262684	5.700000	11.814210	0.089143	0.000000	10.656892	0.000000	19.041765	0.000000	3.400000	31.267037	0.000000
RIHAND-III STPS	0.913269	0.000000	13.191000	0.000000	0.000000	4.333684	5.605000	8.976210	0.089143	0.000000	8.723892	0.000000	20.564765	0.000000	3.924000	33.679037	0.000000
SEWA-II HEP	1.969072	0.000000	13.330000	0.000000	0.000000	2.404709	5.830000	26.637253	0.275722	0.000000	8.330000	0.000000	14.553244	0.000000	4.170000	22.500000	0.000000
SINGRAULI STPS	0.368269	0.000000	7.500000	0.000000	0.000000	0.962684	10.000000	2.414210	0.089143	0.000000	10.456892	0.000000	24.041765	0.000000	4.820000	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.139072	0.000000	19.130000	0.000000	0.000000	2.404709	0.000000	7.467253	0.275722	0.000000	0.000000	0.000000	27.083244	0.000000	0.000000	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.351788	0.000000	6.300000	0.000000	0.000000	1.587108	7.100000	9.728386	0.181977	0.000000	7.700000	0.000000	9.950741	0.000000	14.700000	37.400000	0.000000
TANDA-II STPS	0.637513	0.000000	0.000000	0.000000	3.339000	0.641789	0.000000	6.866474	0.059429	0.000000	0.304594	0.000000	12.691843	0.000000	2.874000	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.597110	0.000000	5.710000	0.000000	15.000000	0.306134	2.620000	4.097719	0.028347	0.000000	0.145292	0.000000	2.875280	0.000000	8.570000	60.050118	0.000000
UNCHAHAHAR-II TPS	1.078269	0.000000	11.190000	0.000000	0.000000	3.822684	5.480000	9.554210	0.089143	0.000000	14.736892	0.000000	18.091765	0.000000	3.600000	32.357037	0.000000
UNCHAHAHAR-III TPS	0.842377	0.000000	13.810000	0.000000	0.000000	4.757281	5.710000	8.565583	0.087716	0.000000	8.549581	0.000000	19.847097	0.000000	6.190000	31.640365	0.000000
UNCHAHAHAR-IV TPS	1.206269	0.000000	0.000000	0.000000	0.000000	0.962684	7.590000	13.452210	0.089143	0.000000	0.456892	0.000000	23.859765	0.000000	6.128000	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	0.633000	0.000000	13.452000	0.000000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2026

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	0.00000	2.668689	0.000000	11.805937	0.000000	0.000000	0.937470	0.668530	11.151901	0.286195	0.000000	0.853272	0.000000	4.235048	40.810000	4.820277	21.762681	0.000000
AURAIYA GPP	0.000000	2.217874	0.000000	12.156386	0.000000	0.000000	0.930614	0.663641	10.840949	0.284101	0.000000	0.847032	0.000000	4.204074	30.920000	4.862742	32.072587	0.000000
BAIRASIUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	0.000000	2.439707	0.000000	14.892957	0.000000	0.000000	16.791972	6.470103	11.394775	0.342520	0.000000	11.021203	0.000000	14.738542	0.000000	1.233044	20.675177	0.000000
CHAMERA-III HEP	0.000000	2.075756	0.000000	14.036464	0.000000	0.000000	13.934977	9.404752	11.122645	0.285433	0.000000	8.707003	0.000000	15.137785	0.000000	5.138537	20.156648	0.000000
DADRI GPP	0.000000	2.137847	0.000000	12.309353	0.000000	0.000000	0.968636	0.690755	11.122589	0.295709	0.000000	0.881639	0.000000	4.375842	33.130000	4.474528	29.613102	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.182395	0.127605	0.000000	10.000000	0.000000
DADRI-II TPS	0.192472	0.443253	0.000000	74.730778	0.000000	0.000000	0.479710	0.202248	1.296961	0.086280	0.000000	0.719979	0.900102	9.010525	0.000000	0.290568	11.647124	0.000000
DHAULIGANGA HEP	0.000000	2.194756	0.000000	14.512464	0.000000	0.000000	4.504977	6.376752	10.290645	0.285433	0.000000	10.851003	0.000000	13.873785	0.000000	17.097537	20.012648	0.000000
DULHASTI HEP	0.000000	1.944756	0.000000	14.132464	0.000000	0.000000	0.934977	6.136752	25.370646	0.285433	0.000000	9.131003	0.000000	15.103785	0.000000	5.137537	21.822647	0.000000
GHATAMPUR TPP	0.000000	0.676903	0.000000	0.597822	0.000000	0.000000	0.429148	0.306035	1.937248	0.131012	0.000000	0.390605	0.000000	1.938689	0.000000	0.471633	93.120905	0.000000
IGSTPS-JHAJJAR	0.000000	0.747210	0.000000	46.859915	0.000000	0.000000	0.473722	46.537821	2.138460	0.144619	0.000000	0.431175	0.000000	2.140051	0.000000	0.520619	0.006408	0.000000
KHURJA STPP	0.000000	0.993003	0.000000	0.876993	0.000000	0.000000	0.629551	0.448947	2.841901	0.192192	0.000000	0.573009	0.000000	24.144015	0.000000	4.591875	64.708514	0.000000
KOLDAM HEP	0.000000	1.473304	0.000000	0.603475	0.000000	0.000000	28.433204	10.118929	13.065566	0.132251	0.000000	8.124298	0.000000	12.687021	0.000000	6.456092	18.905860	0.000000
KOTESHWAR	0.000000	1.333339	0.000000	10.719626	0.000000	0.000000	0.617085	4.650057	7.305626	0.188386	0.000000	6.921662	0.000000	11.147698	0.000000	18.348174	38.768347	0.000000
KISHANGANGA HEP	0.000000	1.474756	30.300000	1.302464	0.000000	0.000000	0.934977	0.666752	17.220645	0.285433	0.000000	0.851003	0.000000	4.223785	0.000000	1.027537	41.712648	0.000000
MEJA TPS	0.000000	0.967378	0.000000	0.651232	0.000000	0.000000	0.467488	0.333376	4.990323	0.142717	0.000000	4.065501	0.000000	7.111893	0.000000	2.253768	79.016324	0.000000
NAPP	0.000000	2.570513	0.000000	11.943390	0.000000	0.000000	4.086928	7.006750	11.594026	0.276870	0.000000	12.415473	0.000000	14.097072	0.000000	4.696711	31.312267	0.000000
NATHPA JHAKRI HEP	0.000000	1.506289	0.000000	10.332231	0.000000	0.000000	37.088955	4.711390	9.794067	0.188957	0.000000	10.693364	0.000000	10.266146	0.000000	0.680229	14.738372	0.000000
PARBATI-II	0.000000	1.771673	5.100000	6.186812	3.600000	0.000000	15.746310	9.274834	7.226892	0.285116	0.000000	0.861318	0.000000	18.124195	0.000000	3.210050	20.012800	8.600000
PARBATI-III	0.000000	2.074756	0.000000	14.032464	0.000000	0.000000	13.934977	9.406752	11.120645	0.285433	0.000000	8.711003	0.000000	15.133785	0.000000	5.137537	20.162648	0.000000

Northern Regional Power Committee
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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.00000	0.66000	0.00000	0.00000	0.00000	0.00000	0.00000	12.89000	7.95000	0.00000	0.00000	24.60000	0.00000	35.79000	0.00000	0.00000	18.11000	0.00000
RAPPC	0.00000	2.75166	0.00000	14.80172	0.00000	0.00000	4.33495	6.75102	9.07062	0.38459	0.00000	11.78975	0.00000	25.54701	0.00000	5.06598	19.50264	0.00000
RAPPD	0.00000	1.63647	0.00000	8.20975	0.00000	0.00000	2.87494	3.73513	9.09065	0.28418	0.00000	5.50201	0.00000	54.04379	0.00000	3.04180	11.58124	0.00000
RAMPUR HEP	0.00000	0.89861	0.00000	0.79363	0.00000	0.00000	42.47971	4.55627	9.69178	0.17392	0.00000	6.13854	0.00000	10.29369	0.00000	11.20611	13.76770	0.00000
RIHAND STPS	0.47155	1.44088	0.00000	10.36759	0.00000	0.00000	3.98168	6.70145	8.29765	0.08583	0.00000	11.71907	0.08000	18.43980	0.00000	4.21209	34.20316	0.00000
RIHAND-II STPS	0.28293	1.24826	0.00000	12.97830	0.00000	0.00000	3.78683	5.90474	10.71477	0.08731	0.00000	10.92949	0.00000	19.11047	0.00000	3.69184	31.26509	0.00000
RIHAND-III STPS	0.00000	1.00183	0.00000	13.58222	0.00000	0.00000	3.86164	5.81309	7.89180	0.08811	0.00000	9.00612	0.00000	20.81513	0.00000	4.22801	33.71133	0.00000
SEWA-II HEP	0.00000	2.30475	0.00000	14.63244	0.00000	0.00000	0.93497	6.49675	23.39064	0.28543	0.00000	9.18103	0.00000	15.06378	0.00000	5.19753	22.51264	0.00000
SINGRAULI STPS	0.47155	0.44252	0.00000	7.86968	0.00000	0.00000	0.48429	10.20256	1.30474	0.08630	0.00000	10.72301	0.00000	23.98936	0.00000	5.10371	39.32222	0.00000
SINGRAULI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SINGRAULI SHEP	0.00000	1.47475	0.00000	20.43244	0.00000	0.00000	0.93497	0.66675	4.22064	0.28543	0.00000	0.85103	0.00000	27.59378	0.00000	1.02753	42.51264	0.00000
SALAL HEP	0.00000	0.27000	0.00000	11.62000	0.00000	0.00000	0.99000	15.02000	34.39000	0.00000	0.00000	26.60000	0.00000	2.95000	0.00000	1.21000	6.95000	0.00000
TEHRI HEP	0.00000	5.57333	0.00000	7.15962	0.00000	0.00000	0.61708	7.54005	7.58562	0.18838	0.00000	8.26166	0.00000	10.28769	0.00000	15.37817	37.40834	0.00000
TANDA-II STPS	0.00000	0.69658	0.00000	0.26081	0.00000	3.33900	0.32709	0.13867	6.14353	0.05920	0.00000	0.49274	0.00000	12.85875	0.00000	3.07668	72.60689	0.00000
TANAKPUR HEP	0.00000	1.28000	0.00000	12.81000	0.00000	0.00000	3.84000	6.40000	7.68000	0.00000	0.00000	17.93000	0.00000	11.53000	0.00000	15.89000	22.64000	0.00000
TEHRI PSP	0.00000	0.00000	0.00000	41.59200	0.00000	16.89123	0.00000	10.00000	0.00000	0.00000	0.00000	0.00000	0.00000	10.00000	1.51674	20.00000	0.00000	0.00000
UNCHAHAHAR-I TPS	0.00000	0.62528	0.00000	5.83440	0.00000	15.00000	0.15602	2.68614	3.75287	0.02824	0.00000	0.23504	0.00000	2.95489	0.00000	8.66668	60.06038	0.00000
UNCHAHAHAR-II TPS	0.00000	1.16688	0.00000	11.58122	0.00000	0.00000	3.35064	5.68809	8.46980	0.08811	0.00000	15.01912	0.00000	18.34213	0.00000	3.90401	32.38933	0.00000
UNCHAHAHAR-III TPS	0.00000	0.92957	0.00000	14.19496	0.00000	0.00000	4.29274	5.91468	7.49852	0.08739	0.00000	8.82729	0.00000	20.09346	0.00000	6.48916	31.67214	0.00000
UNCHAHAHAR-IV TPS	0.00000	1.29488	0.00000	0.39122	0.00000	0.00000	0.49064	7.79809	12.36780	0.08811	0.00000	0.73912	0.00000	24.11013	0.00000	6.43201	46.28733	0.00000
URI HEP	0.00000	0.62000	0.00000	11.04000	0.00000	0.00000	2.71000	5.42000	33.96000	0.00000	0.00000	13.75000	0.00000	8.96000	0.00000	3.48000	20.06000	0.00000
URI-II HEP	0.00000	1.59371	0.00000	14.75444	0.00000	0.00000	0.00000	6.23775	28.13681	0.15956	0.00000	8.98303	0.00000	13.63101	0.00000	5.37857	21.12500	0.00000

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2026

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	23.131725		
	DELHI	170.594175		
	GOHP NJHEP	216.170700	216.170700	
	HARYANA	76.923975		
	HIMACHAL PRADESH	469.480675		
	JAMMU AND KASHMIR	215.149700		
	MADHYA PRADESH	3.290825		
	PUNJAB	182.481450		
	RAJASTHAN	178.846400		
	UTTAR PRADESH	265.352875		
TOTAL NATHPA JHAKRI HEP		1801.422500		0
PARBATI-II :-				
	CHANDIGARH	5.033150		
	CHHATTISGARH	17.831975		
	DELHI	17.130525		
	DVC	12.586500		
	GOHP PARBATI2	45.451250	45.451250	
	HARYANA	30.067750		
	HIMACHAL PRADESH	14.696450		
	JAMMU AND KASHMIR	36.599325		
	MADHYA PRADESH	0.962950		
	RAJASTHAN	61.580625		
	UTTAR PRADESH	69.925000		
	UTTARAKHAND	7.691750		
	WEST BENGAL	30.067750		
TOTAL PARBATI-II		349.625000		0
RAMPUR HEP :-				
	CHANDIGARH	3.396875		
	GOHP RAMPUR	63.638375	63.638375	
	HARYANA	20.314575		
	HIMACHAL PRADESH	148.693975		
	JAMMU AND KASHMIR	57.121675		
	MADHYA PRADESH	0.828100		
	PUNJAB	27.507175		
	RAJASTHAN	48.866100		
	UTTAR PRADESH	67.358300		
	UTTARAKHAND	51.790250		
TOTAL RAMPUR HEP		489.515400		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/2310
Ref : NR/2025-26/2310

दिनांक: 02-मार्च-2026
Dated: 02-03-2026

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का फरवरी, 2026 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of February, 2026 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

फरवरी, 2026 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। **Rampur HEP** द्वारा देय कुल बिल राशि **₹1,92,500/-** हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **February, 2026** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹1,92,500**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / **Northern Regional Load Despatch Centre**

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : February, 2026

Bill No: NR/2025-26/2310

Date of Issue : 02-03-2026

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,74,916
2	PPLI Charges as per Annexure I	17,525
3	Adjustments as per Annexure II	59
Net Charges		1,92,500
Rupees One Lakh Ninety Two Thousand Five Hundred Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of RLDC and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The Provisional Performance Linked Incentive (PPLI) amount has been computed on the basis of approved PLI of FY 2023-24 as per CERC order dated 06.12.2025 in petition no. 316/MP/2025 and in accordance with Regulation 26(2) of RLDC Fees & Charges Regulation, 2024.
- The adjustment amount indicated above (if any) has been computed in compliance with the directions of the Hon'ble HPERC order dated 01.01.2026 in Petition No. 134 of 2024. The bill amount in respect of M/s Nanti Hydro Power Private Limited (11.45 MW) under HP Seller User has been revised to Zero for the month of September 2024.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

Rebate % Details for User Rampur HEP:

SI No	Rebate Percentage	From Date	To Date
1	1.5	02-03-2026	07-03-2026
2	1	08-03-2026	01-04-2026
3	0	02-04-2026	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/1874	178964	17930	196894	174250

Wallet and Surcharge Amount Till 28-02-2026 :

Wallet Balance	Total Surcharge To Be Paid
0	0

Bank Account Details :

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: December,2025	FY: 2025-2026		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.01.2026	As per Revised REA dtd. 02.01.2026	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	7,389,563,000.00	7,389,563,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX) /100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS)] / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.284	2.284	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	100.000	100.000	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	378,076,338.00	378,076,338.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	9,236,954.00	9,236,954.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	378,076,338.00	387,313,292.00	9,236,954.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	70,022,462.5	70,022,462.5	0.0
E2	Free Power to the Home State as per REA in kwh.	9,103,307.5	9,103,307.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh} . [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	60,919,155.0	60,919,155.0	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,854,660,372.5	1,854,660,372.5	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	241,108,217.5	241,108,217.5	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,613,552,155.0	1,613,552,155.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - { Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	60,919,155.0	60,919,155.0	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	139,139,350.00	139,139,350.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: December,	FY: 2025-2026		
	Description	Already Billed As Per Provisional REA dtd. 02.01.2026	As per Revised REA dtd. 02.01.2026	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		517,215,688.00	526,452,642.00	9,236,954.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 02.01.2026					
For the month of December-2025 , Financial Year: 2025-2026 , Period: 01.12.2025 to 31.12.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.693368	0.693368	0.693368	0.796975
2	GoHP	43.373775	39.100000	26.100000	30.000000
3	HPSEB	0.000000	4.273775	4.273775	4.912385
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	11.665409	11.665409	11.665409	13.408515
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.168932	0.168932	0.168932	0.194175
8	RAJASTHAN	9.988516	9.988516	9.988516	11.481053
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.12.2025 to 31.12.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.743845	3.153845	
2	JAIPUR VVNL	38.110	3.806624	4.375430	
3	JODHPUR VVNL	34.420	3.438047	3.951778	
	TOTAL	100.000	9.988516	11.481053	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of December-2025								
		Already Billed As Per Provisional REA dtd. 02.01.2026			As per Revised REA dtd. 02.01.2026 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.693368	196,894.00	1,365.00	0.693368	196,894.00	1,365.00	0.00
02	GoHP	39.100000		76,986.00	39.100000		76,986.00	0.00
03	HPSEB	4.273775		8,415.00	4.273775		8,415.00	0.00
04	HARYANA	4.150000		8,171.00	4.150000		8,171.00	0.00
05	J & K	11.665409		22,969.00	11.665409		22,969.00	0.00
06	PUNJAB	5.620000		11,065.00	5.620000		11,065.00	0.00
07	MPPMCL	0.168932		333.00	0.168932		333.00	0.00
08	AJMER VVNL	2.743845		5,402.00	2.743845		5,402.00	0.00
09	JAIPUR VVNL	3.806624		7,495.00	3.806624		7,495.00	0.00
10	JODHPUR VVNL	3.438047		6,769.00	3.438047		6,769.00	0.00
11	UTTARAKHAND	10.580000		20,831.00	10.580000		20,831.00	0.00
12	UTTAR PRADESH	13.760000		27,093.00	13.760000		27,093.00	0.00
	Total	100.000000	196,894.00	196,894.00	100.000000	196,894.00	196,894.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of December-2025																												
Already Billed As Per Provisional REA dtd. 02.01.2026										As per Revised REA dtd. 02.01.2026							Difference											
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity for the Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Proportionate weightd Avg. % capacity for the Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month of Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total					
		A	B	C	D	E	F = D * (2.284)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.284)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R								
1	CHANDIGARH	0.796975	3,013,174.00	485265.0	485265.0	0.0	1108345.00	0.00	1108345.00	0.796975	3,086,790.00	485265.0	485265.0	0.0	1108345.00	0.00	1108345.00	73,616.00	0.00	73,616.00								
2	GOHP	30.000000	113,422,901.00	18275862.7	18275862.7	0.0	41742070.00	0.00	41742070.00	30.000000	116,193,988.00	18275862.7	18275862.7	0.0	41742070.00	0.00	41742070.00	2,771,087.00	0.00	2,771,087.00								
3	HPSEB	4.912385	18,572,565.00	2992467.3	2992467.3	0.0	6834795.00	0.00	6834795.00	4.912385	19,026,320.00	2992467.3	2992467.3	0.0	6834795.00	0.00	6834795.00	453,755.00	0.00	453,755.00								
4	HARYANA	4.770115	18,034,676.00	2905987.5	2905987.5	0.0	6637275.00	0.00	6637275.00	4.770115	18,475,289.00	2905987.5	2905987.5	0.0	6637275.00	0.00	6637275.00	440,613.00	0.00	440,613.00								
5	J & K	13.408515	50,694,422.00	8167995.0	8167995.0	0.0	18655702.00	0.00	18655702.00	13.408515	51,932,960.00	8167995.0	8167995.0	0.0	18655702.00	0.00	18655702.00	1,238,538.00	0.00	1,238,538.00								
6	PUNJAB	6.459770	24,422,862.00	3935620.0	3935620.0	0.0	8988956.00	0.00	8988956.00	6.459770	25,019,548.00	3935620.0	3935620.0	0.0	8988956.00	0.00	8988956.00	596,686.00	0.00	596,686.00								
7	MPPMCL	0.194175	734,130.00	118085.0	118085.0	0.0	269706.00	0.00	269706.00	0.194175	752,066.00	118085.0	118085.0	0.0	269706.00	0.00	269706.00	17,936.00	0.00	17,936.00								
8	AJMER VVNL	3.153845	11,923,942.00	1921471.6	1921471.6	0.0	4388641.00	0.00	4388641.00	3.153845	12,215,261.00	1921471.6	1921471.6	0.0	4388641.00	0.00	4388641.00	291,319.00	0.00	291,319.00								
9	JAIPUR VVNL	4.375430	16,542,466.00	2665718.3	2665718.3	0.0	6088501.00	0.00	6088501.00	4.375430	16,946,622.00	2665718.3	2665718.3	0.0	6088501.00	0.00	6088501.00	404,156.00	0.00	404,156.00								
10	JODHPUR VVNL	3.951778	14,940,738.00	2407610.1	2407610.1	0.0	5498981.00	0.00	5498981.00	3.951778	15,305,761.00	2407610.1	2407610.1	0.0	5498981.00	0.00	5498981.00	365,023.00	0.00	365,023.00								
11	UTTARAKHAND	12.160920	45,977,561.00	7408770.0	7408770.0	0.0	16921631.00	0.00	16921631.00	12.160920	47,100,860.00	7408770.0	7408770.0	0.0	16921631.00	0.00	16921631.00	1,123,299.00	0.00	1,123,299.00								
12	UTTAR PRADESH	15.816092	59,796,901.00	9634302.5	9634302.5	0.0	22004747.00	0.00	22004747.00	15.816092	61,257,827.00	9634302.5	9634302.5	0.0	22004747.00	0.00	22004747.00	1,460,926.00	0.00	1,460,926.00								
	TOTAL	100.000000	378076338.00	60919155.0	60919155.0	0	139139350.00	0	139139350.00	100.000000	387313292.00	60919155.0	60919155.0	0	139139350.00	0	139139350.00	9,236,954.00	0.00	9,236,954.00								

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Mr. Nishant Thakur
Designation: DEPUTY GENERAL MANAGER
Phone: 0177-2660067
Mobile No.: 9418026454
Fax:

Name: Mr. Munish Kumar
Designation: DEPUTY GENERAL MANAGER
Phone: 0177-2660211
Mobile No.: 9418476965
Fax:

Name: Mr. Aman Katoch
Designation: GENERAL MANAGER/ HOD
Phone: 0177-2660214
Mobile No.: 9418140470
Fax:



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 10.02.2026

सेवा में/ To,

1. General Manager (Commercial.), NTPC Ltd, EOC-Noida
2. General Manager (O&M), IGSTPS- Jhajjar (Haryana)
3. General Manager (CSO), SJVN Ltd., Shimla
4. General Manager (Commercial), NHPC Ltd., Faridabad
5. General Manager (Commercial), JSW Hydro Ltd., Delhi

विषय: दिसंबर, 2025 के बिलिंग माह के लिए Average Monthly Frequency Response Performance- Beta 'β' ।

महोदय,

केंद्रीय विद्युत विनियामक आयोग (CERC) द्वारा पत्र संख्या L-1/268/2022/CERC दिनांक 23 अक्टूबर, 2024 के माध्यम से स्वीकृत "औसत मासिक आवृत्ति प्रतिक्रिया प्रदर्शन - बीटा (β)" की गणना की कार्यप्रणाली के अनुसार, जो CERC (शुल्क की शर्तें और नियम), 2024 के विनियम 62(5) और 65(4) के प्रावधानों के अंतर्गत है, NRLDC ने **दिसंबर, 2025** के बिलिंग माह के लिए 'बीटा (β)' की गणना प्रस्तुत की है।

NRLDC द्वारा प्रस्तुत बीटा (β) को उक्त प्रक्रिया के अंतर्गत प्रमाणित किया जाता है और इसे टैरिफ विनियम, 2024 और संबंधित प्रक्रिया के प्रावधानों के तहत विद्युत उत्पादन केंद्रों द्वारा अवलोकन के लिए संलग्न किया गया है।

In accordance with methodology for computation of Average Monthly Frequency Response Performance- Beta 'β' approved by Central Electricity Regulatory Commission vide its letter no. L-1/268/2022/CERC dated 23rd October, 2024 under provision of the Regulation 62(5) and 65(4) of the CERC (Terms and Conditions of Tariff) Regulations, 2024, NRLDC furnished 'Beta-β' computation for a billing month of **December, 2025**.

The Beta 'β', furnished by NRLDC is certified herewith under the said procedure and enclosed herewith for perusal by generating stations under the provisions of Tariff Regulations, 2024 and procedure thereof.

अनुलग्नक- यथोपरि।

भवदीय

Digitally signed by
Anzum Parwej

Date: 10-02-2026

13:20:50 (वेज)

अधीक्षण अभियंता (वाणिज्य)

**Average Monthly Frequency Response Performance- Beta 'β'
for billing month of December 2025**

Stations	Beta 'β'		Stations	Beta 'β'
ANTA GPP	No Data		PARBATI-III	0.20
AURAIYA GPP	No Data		RAMPUR HEP	1.00
BAIRASIUL HEP	1.00		RIHAND STPS	1.00
CHAMERA HEP	1.00		RIHAND-II STPS	1.00
CHAMERA-II HEP	1.00		RIHAND-III STPS	1.00
CHAMERA-III HEP	1.00		SALAL HEP	No Data
DADRI GPP	No Data		SEWA-II HEP	0.08
DADRI TPS	1.00		SINGRAULI STPS	1.00
DADRI-II TPS	1.00		TANAKPUR HEP	0.26
DHAULIGANGA HEP	1.00		TANDA-II STPS	1.00
DULHASTI HEP	1.00		TEHRI HEP	1.00
IGSTPS-JHAJJAR	1.00		UNCHAHAAR-I TPS	1.00
Karcham Wangtoo HEP	1.00		UNCHAHAAR-II TPS	0.00
KISHANGANGA HEP	0.00		UNCHAHAAR-III TPS	1.00
KOLDAM HEP	1.00		UNCHAHAAR-IV TPS	1.00
KOTESHWAR	1.00		URI HEP	0.00
NATHPA JHAKRI HEP	1.00		URI-II HEP	0.00
PARBATI-II	1.00			
Remarks	1. High Resolution Data (1 sec or better resolution) submitted by generating station 2. RLDC HDR Data (10 sec or better resolution)			