



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: October-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	98.959
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	340,914,359.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	340,914,359.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	153,157,985.0
E2	Free Power to the Home State as per REA in kwh	19,910,715.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	133,247,270.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,695,248,772.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	220,383,912.5
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,474,864,860.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	133,247,270.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	277,287,569.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C5 + EE1 + EE2)	618,201,928.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 04.11.2025, for the month of October-2025 , Financial Year: 2025-2026 , Period: 01.10.2025 to 31.10.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.691334	0.691334	0.691334	0.794637
2	GoHP	42.754963	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.654963	3.654963	4.201107
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	10.883928	10.883928	10.883928	12.510262
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.171590	0.171590	0.171590	0.197230
8	RAJASTHAN	11.305158	11.305158	11.305158	12.994434
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	13.843027	13.843027	13.843027	15.911525
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.10.2025 to 31.10.2025				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	3.105527	3.569571
2	JAIPUR VVNL	38.110	4.308396	4.952179
3	JODHPUR VVNL	34.420	3.891235	4.472684
	TOTAL	100.000	11.305158	12.994434



SJVN LIMITED

Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.081	
1	CHANDIGARH	0.794637	2,709,032.00	1,058,712.5	1,058,712.5	0.0	2,203,181.00	0.00	2,203,181.00	4,912,213.00
2	GoHP	30.000000	102,274,308.00	39,974,234.1	39,974,234.1	0.0	83,186,381.00	0.00	83,186,381.00	185,460,689.00
3	HPSEB	4.201107	14,322,177.00	5,599,020.9	5,599,020.9	0.0	11,651,562.00	0.00	11,651,562.00	25,973,739.00
4	HARYANA	4.770115	16,262,007.00	6,355,480.0	6,355,480.0	0.0	13,225,754.00	0.00	13,225,754.00	29,487,761.00
5	J & K	12.510262	42,649,281.00	16,669,055.0	16,669,055.0	0.0	34,688,305.00	0.00	34,688,305.00	77,337,586.00
6	PUNJAB	6.459770	22,022,283.00	8,606,312.5	8,606,312.5	0.0	17,909,736.00	0.00	17,909,736.00	39,932,019.00
7	MPPMCL	0.197230	672,385.00	263,290.0	263,290.0	0.0	547,906.00	0.00	547,906.00	1,220,291.00
8	AJMER VVNL	3.569571	12,169,180.00	4,739,484.9	4,739,484.9	0.0	9,862,868.00	0.00	9,862,868.00	22,032,048.00
9	JAIPUR VVNL	4.952179	16,882,689.00	6,575,237.4	6,575,237.4	0.0	13,683,069.00	0.00	13,683,069.00	30,565,758.00
10	JODHPUR VVNL	4.472684	15,248,022.00	5,938,590.2	5,938,590.2	0.0	12,358,206.00	0.00	12,358,206.00	27,606,228.00
11	UTTARAKHAND	12.160920	41,458,322.00	16,204,280.0	16,204,280.0	0.0	33,721,107.00	0.00	33,721,107.00	75,179,429.00
12	UTTAR PRADESH	15.911525	54,244,673.00	21,263,572.5	21,263,572.5	0.0	44,249,494.00	0.00	44,249,494.00	98,494,167.00
TOTAL		100.000000	340914359.00	133247270.0	133247270.0	0.0	277287569.00	0.00	277287569.00	618201928.00

Prepared by

Signature:
Name:
Designation:

Checked by

Signature:
Name:
Designation:

Issued by

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of October-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.691334	198,114.00	1,370.00
02	GoHP	39.100000		77,463.00
03	HPSEB	3.654963		7,241.00
04	HARYANA	4.150000		8,222.00
05	J & K	10.883928		21,562.00
06	PUNJAB	5.620000		11,134.00
07	MPPMCL	0.171590		340.00
08	AJMER VVNL	3.105527		6,152.00
09	JAIPUR VVNL	4.308396		8,536.00
10	JODHPUR VVNL	3.891235		7,709.00
11	UTTARAKHAND	10.580000		20,960.00
12	UTTAR PRADESH	13.843027		27,425.00
	TOTAL	100.000000	198,114.00	198,114.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 04 नवंबर, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अक्टूबर, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of October, 2025.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अक्टूबर, 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 20.10.2025 से 31.10.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 19 अक्टूबर, 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of October, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 20.10.2025 to 31.10.2025, and processed schedule/meter data available up to 19th October, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 04-11-2025 08:23:57

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2025

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	72.606	89.609	72.378	86.959	72.652	90.139
AURAIYA GPP	98.685	95.018	98.824	94.764	98.657	95.068
BAIRASIUL HEP	97.181	-	--	--	--	--
CHAMERA HEP	74.257	-	--	--	--	--
CHAMERA-II HEP	101.679	-	--	--	--	--
CHAMERA-III HEP	95.999	-	--	--	--	--
DADRI GPP	86.847	85.325	86.152	85.204	86.987	85.349
DADRI TPS	98.068	93.862	97.984	93.553	98.085	93.924
DADRI-II TPS	71.085	94.169	70.969	94.213	71.108	94.160
DHAULIGANGA HEP	101.789	-	--	--	--	--
DULHASTI HEP	82.995	-	--	--	--	--
IGSTPS-JHAJJAR	99.798	97.330	99.203	97.468	99.917	97.302
KOLDAM HEP	100.000	-	--	--	--	--
KOTESHWAR	49.171	-	--	--	--	--
KISHANGANGA HEP	73.666	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-II	84.218	-	--	--	--	--
PARBATI-III	64.664	-	--	--	--	--
RAMPUR HEP	98.959	-	--	--	--	--
RIHAND STPS	85.817	81.955	86.159	81.998	85.748	81.946
RIHAND-II STPS	81.680	97.164	82.207	97.059	81.575	97.185
RIHAND-III STPS	99.665	99.842	98.881	99.825	99.822	99.846
SEWA-II HEP	101.012	-	--	--	--	--
SINGRAULI STPS	87.150	87.538	87.605	87.580	87.059	87.529
SALAL HEP	84.726	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	45.063	87.350	45.880	87.558	44.900	87.308
TANAKPUR HEP	108.503	-	--	--	--	--
UNCHAHAAR-I TPS	76.739	89.297	76.712	88.078	76.744	89.541
UNCHAHAAR-II TPS	94.606	97.822	94.053	97.152	94.717	97.956
UNCHAHAAR-III TPS	100.000	95.514	100.000	95.732	100.000	95.471
UNCHAHAAR-IV TPS	99.933	99.408	99.690	98.916	99.982	99.507
URI HEP	100.046	-	--	--	--	--
URI-II HEP	99.380	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.327600	0.000000	10.500000	0.000000	0.000000	1.390400	0.000000	13.113597	0.282353	0.000000	0.000000	0.000000	5.899427	40.810000	3.790000	21.886623	0.000000
AURAIYA GPP	1.879279	0.000000	10.860000	0.000000	0.000000	1.380230	0.000000	12.788300	0.280288	0.000000	0.000000	0.000000	5.856280	30.920000	3.840000	32.195623	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.031489	0.000000	13.330000	0.000000	0.000000	17.334042	5.670000	13.742550	0.337923	0.000000	10.000000	0.000000	16.730485	0.000000	0.000000	20.823511	0.000000
CHAMERA-III HEP	1.735574	0.000000	12.734000	0.000000	0.000000	14.386702	8.738000	13.079125	0.281603	0.000000	7.856000	0.000000	16.797737	0.000000	4.111000	20.280259	0.000000
DADRI GPP	1.785419	0.000000	10.960000	0.000000	0.000000	1.436623	0.000000	13.149502	0.291740	0.000000	0.000000	0.000000	6.095551	33.130000	3.410000	29.741165	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.935161	1.374839	0.000000	10.000000	0.000000
DADRI-II TPS	0.360577	0.000000	74.355000	0.000000	0.000000	0.622781	0.000000	1.963140	0.089496	0.000000	0.449121	0.900102	9.577793	0.000000	0.000000	11.681990	0.000000
DHAULIGANGA HEP	1.854574	0.000000	13.210000	0.000000	0.000000	4.956702	5.710000	12.247125	0.281603	0.000000	10.000000	0.000000	15.533737	0.000000	16.070000	20.136259	0.000000
DULHASTI HEP	1.604574	0.000000	12.830000	0.000000	0.000000	1.386702	5.470000	27.327125	0.281603	0.000000	8.280000	0.000000	16.763737	0.000000	4.110000	21.946259	0.000000
GHATAMPUR TPP	0.520762	0.000000	0.000000	0.000000	0.000000	0.636487	0.000000	2.835259	0.129254	0.000000	0.000000	0.000000	2.700596	0.000000	0.000000	93.177642	0.000000
IGSTPS-JHAJJAR	0.574851	0.000000	46.200000	0.000000	0.000000	0.702595	46.200000	3.129743	0.142679	0.000000	0.000000	0.000000	2.981094	0.000000	0.000000	0.069038	0.000000
KHURJA STPP	0.763947	0.000000	0.000000	0.000000	0.000000	0.933712	0.000000	4.159265	0.189612	0.000000	0.000000	0.000000	25.261716	0.000000	3.900000	64.791748	0.000000
KOLDAM HEP	1.315686	0.000000	0.000000	0.000000	0.000000	28.642505	9.810000	13.972068	0.130476	0.000000	7.730000	0.000000	13.456132	0.000000	5.980000	18.963133	0.000000
KOTESHWAR	1.108819	0.000000	9.860000	0.000000	0.000000	0.915223	4.210000	8.596902	0.185858	0.000000	6.360000	0.000000	12.243267	0.000000	17.670000	38.849931	0.000000
KISHANGANGA HEP	1.134574	30.300000	0.000000	0.000000	0.000000	1.386702	0.000000	19.177125	0.281603	0.000000	0.000000	0.000000	5.883737	0.000000	0.000000	41.836259	0.000000
MEJA TPS	0.797287	0.000000	0.000000	0.000000	0.000000	0.693351	0.000000	5.968562	0.140801	0.000000	3.640000	0.000000	7.941869	0.000000	1.740000	79.078130	0.000000
NAPP	2.240537	0.000000	10.680000	0.000000	0.000000	4.525101	6.360000	13.491811	0.273154	0.000000	11.590000	0.000000	15.707225	0.000000	3.700000	31.432172	0.000000
NATHPA JHAKRI HEP	1.281088	0.000000	9.470000	0.000000	0.000000	37.387996	4.270000	11.089257	0.186421	0.000000	10.130000	0.000000	11.365034	0.000000	0.000000	14.820204	0.000000
PARBATI-II	1.434574	5.100000	4.900000	3.600000	0.000000	16.186702	8.600000	9.177125	0.281603	0.000000	0.000000	0.000000	19.783737	0.000000	2.200000	20.136259	8.600000
PARBATI-III	1.734574	0.000000	12.730000	0.000000	0.000000	14.386702	8.740000	13.077125	0.281603	0.000000	7.860000	0.000000	16.793737	0.000000	4.110000	20.286259	0.000000

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	1.814548	0.000000	12.690000	0.000000	0.000000	4.786670	5.670000	15.496983	0.281637	0.000000	10.410000	0.000000	25.823886	0.000000	3.400000	19.626276	0.000000
RAPPD	1.477574	0.000000	7.222000	0.000000	0.000000	3.282702	3.158000	10.055125	0.281603	0.000000	4.611000	0.000000	55.883737	0.000000	2.324000	11.704259	0.000000
RAMPUR HEP	0.691334	0.000000	0.000000	0.000000	0.000000	42.754963	4.150000	10.883928	0.171590	0.000000	5.620000	0.000000	11.305158	0.000000	10.580000	13.843027	0.000000
RIHAND STPS	1.364859	0.000000	10.000000	0.000000	0.000000	4.130176	6.500000	8.986453	0.090558	0.000000	11.454455	0.080000	19.191534	0.000000	3.930000	34.271965	0.000000
RIHAND-II STPS	1.166815	0.000000	12.600000	0.000000	0.000000	3.933556	5.700000	11.397104	0.091044	0.000000	10.656892	0.000000	19.743499	0.000000	3.400000	31.311090	0.000000
RIHAND-III STPS	0.911815	0.000000	13.191000	0.000000	0.000000	4.004556	5.605000	8.559104	0.091044	0.000000	8.723892	0.000000	21.266499	0.000000	3.924000	33.723090	0.000000
SEWA-II HEP	1.964574	0.000000	13.330000	0.000000	0.000000	1.386702	5.830000	25.347125	0.281603	0.000000	8.330000	0.000000	16.723737	0.000000	4.170000	22.636259	0.000000
SINGRAULI STPS	0.366815	0.000000	7.500000	0.000000	0.000000	0.633556	10.000000	1.997104	0.091044	0.000000	10.456892	0.000000	24.743499	0.000000	4.820000	39.391090	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.134574	0.000000	19.130000	0.000000	0.000000	1.386702	0.000000	6.177125	0.281603	0.000000	0.000000	0.000000	29.253737	0.000000	0.000000	42.636259	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.348819	0.000000	6.300000	0.000000	0.000000	0.915223	7.100000	8.876902	0.185858	0.000000	7.700000	0.000000	11.383267	0.000000	14.700000	37.489931	0.000000
TANDA-II STPS	0.636543	0.000000	0.000000	0.000000	3.339000	0.422370	0.000000	6.588404	0.060696	0.000000	0.304594	0.000000	13.159666	0.000000	2.874000	72.614727	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.596647	0.000000	5.710000	0.000000	15.000000	0.201471	2.620000	3.965079	0.028952	0.000000	0.145292	0.000000	3.098432	0.000000	8.570000	60.064127	0.000000
UNCHAHAHAR-II TPS	1.076815	0.000000	11.190000	0.000000	0.000000	3.493556	5.480000	9.137104	0.091044	0.000000	14.736892	0.000000	18.793499	0.000000	3.600000	32.401090	0.000000
UNCHAHAHAR-III TPS	0.840946	0.000000	13.810000	0.000000	0.000000	4.433419	5.710000	8.155151	0.089587	0.000000	8.549581	0.000000	20.537602	0.000000	6.190000	31.683714	0.000000
UNCHAHAHAR-IV TPS	1.204815	0.000000	0.000000	0.000000	0.000000	0.633556	7.590000	13.035104	0.091044	0.000000	0.456892	0.000000	24.561499	0.000000	6.128000	46.299090	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	0.633000	0.000000	13.452000	0.000000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	71.199875		
	DELHI	526.359075		
	GOHP NJHEP	666.963900	666.963900	
	HARYANA	237.314125		
	HIMACHAL PRADESH	1411.070850		
	JAMMU AND KASHMIR	616.340650		
	MADHYA PRADESH	10.372925		
	PUNJAB	563.021100		
	RAJASTHAN	629.245475		
	UTTAR PRADESH	826.144525		
TOTAL NATHPA JHAKRI HEP		5558.032500		0
PARBATI-II :-				
	CHANDIGARH	21.140250		
	CHHATTISGARH	75.166950		
	DELHI	72.228300		
	DVC	53.064400		
	GOHP PARBATI2	191.613825	191.613825	
	HARYANA	126.760275		
	HIMACHAL PRADESH	46.965950		
	JAMMU AND KASHMIR	135.281075		
	MADHYA PRADESH	4.150575		
	RAJASTHAN	289.345450		
	UTTAR PRADESH	299.048325		
	UTTARAKHAND	32.429425		
	WEST BENGAL	126.757700		
TOTAL PARBATI-II		1473.952500		0
PARBATI-III :-				
	CHANDIGARH	12.493775		
	DELHI	91.638500		
	GOHP PARBATI3	93.596100	93.596100	
	HARYANA	62.930925		
	HIMACHAL PRADESH	9.991775		
	JAMMU AND KASHMIR	94.142300		
	MADHYA PRADESH	2.044275		
	PUNJAB	56.579100		
	RAJASTHAN	119.992100		
	UTTAR PRADESH	146.980300		
	UTTARAKHAND	29.580850		
TOTAL PARBATI-III		719.970000		0

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
RAMPUR HEP :-				
	CHANDIGARH	10.587125		
	GOHP RAMPUR	199.107150	199.107150	
	HARYANA	63.554800		
	HIMACHAL PRADESH	455.732550		
	JAMMU AND KASHMIR	166.690550		
	MADHYA PRADESH	2.632900		
	PUNJAB	86.063125		
	RAJASTHAN	172.533125		
	UTTAR PRADESH	212.635725		
	UTTARAKHAND	162.042800		
TOTAL RAMPUR HEP		1531.579850		0
SEWA-II HEP :-				
	CHANDIGARH	10.170425		
	DELHI	68.889050		
	HARYANA	30.171950		
	HIMACHAL PRADESH	7.160150		
	JAMMU AND KASHMIR	131.038175	67.212444	
	MADHYA PRADESH	1.441275		
	PUNJAB	43.089850		
	RAJASTHAN	86.825725		
	UTTAR PRADESH	116.669100		
	UTTARAKHAND	21.563100		
TOTAL SEWA-II HEP		517.018800		0
SALAL HEP :-				
	CHANDIGARH	6.847625		0.157175
	DELHI	294.813875		6.748294
	HARYANA	381.063150		8.724970
	HIMACHAL PRADESH	25.122950		0.574458
	JAMMU AND KASHMIR	872.500700	304.449420	13.004032
	PUNJAB	674.863475		15.449926
	RAJASTHAN	74.836025		1.713787
	UTTAR PRADESH	176.336750		4.036179
	UTTARAKHAND	30.693950		0.703566
TOTAL SALAL HEP		2537.078500		51.112387



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/1458
Ref : NR/2025-26/1458

दिनांक: 03-नवंबर-2025
Dated: 03-11-2025

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अक्टूबर, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of October, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अक्टूबर, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। **Rampur HEP** द्वारा देय कुल बिल राशि **₹1,98,114/-** हैं। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **October, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹1,98,114**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / **Northern Regional Load Despatch Centre**कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603**BILL OF SUPPLY FOR THE MONTH OF : October, 2025**

Bill No: NR/2025-26/1458

Date of Issue : 03-11-2025

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,79,907
2	PPLI Charges as per Annexure I	18,207
Net Charges		1,98,114
Rupees One Lakh Ninety Eight Thousand One Hundred And Fourteen Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount (if any) is on account of revision of bills from May-2025 to July-2025 due change in GNA quantum.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

Rebate % Details for User Rampur HEP:

SI No	Rebate Percentage	From Date	To Date
1	1.5	03-11-2025	08-11-2025
2	1	09-11-2025	03-12-2025
3	0	04-12-2025	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/1049	149947	18409	168356	148995

Wallet and Surcharge Amount Till 31-10-2025 :

Wallet Balance	Total Surcharge To Be Paid
0	0

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007

Grid India Pan No:

AAFPC2086B

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre