



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: May-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	99.750
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	343,639,359.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	343,639,359.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	263,239,215.0
E2	Free Power to the Home State as per REA in kwh	34,221,175.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	229,018,040.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	378,019,752.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	49,143,045.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	328,876,707.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	229,018,040.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	476,586,541.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		820,225,900.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.06.2025					
For the month of May-2025 , Financial Year: 2025-2026 , Period: 01.05.2025 to 31.05.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.061878	1.061878	1.061878	1.220549
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.908484	4.908484	4.908484	5.641936
5	J & K	8.636968	8.636968	8.636968	9.927550
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.182960	0.182960	0.182960	0.210299
8	RAJASTHAN	10.229925	10.229925	10.229925	11.758534
9	UTTARAKHAND	12.096968	12.096968	12.096968	13.904561
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
12	NDMC,DELHI	0.682636	0.682636	0.682636	0.784639
14	BSES RAJDHANI POWER	0.910181	0.910181	0.910181	1.046185
	Total	100.000000	100.000000	87.000000	100.000000
•					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026,					
Period: 01.05.2025 to 31.05.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.810160	3.230069	
2	JAIPUR VVNL	38.110	3.898625	4.481177	
3	JODHPUR VVNL	34.420	3.521140	4.047288	
	TOTAL	100.000	10.229925	11.758534	



SJVN LIMITED

Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of May-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.081	
1	CHANDIGARH	1.220549	4,194,287.00	2794622.5	2794622.5	0.0	5,815,609.00	0.00	5,815,609.00	10,009,896.00
2	GoHP	30.000000	103,091,808.00	68705435.1	68705435.1	0.0	142,976,010.00	0.00	142,976,010.00	246,067,818.00
3	HPSEB	3.229885	11,099,156.00	7396409.9	7396409.9	0.0	15,391,929.00	0.00	15,391,929.00	26,491,085.00
4	HARYANA	5.641936	19,387,913.00	12919945.0	12919945.0	0.0	26,886,406.00	0.00	26,886,406.00	46,274,319.00
5	J & K	9.927550	34,114,970.00	22735105.0	22735105.0	0.0	47,311,754.00	0.00	47,311,754.00	81,426,724.00
6	PUNJAB	6.459770	22,198,312.00	14793610.0	14793610.0	0.0	30,785,502.00	0.00	30,785,502.00	52,983,814.00
7	MPPMCL	0.210299	722,670.00	482882.5	482882.5	0.0	1,004,878.00	0.00	1,004,878.00	1,727,548.00
8	AJMER VVNL	3.230069	11,099,788.00	7397769.9	7397769.9	0.0	15,394,759.00	0.00	15,394,759.00	26,494,547.00
9	JAIPUR VVNL	4.481177	15,399,088.00	10263160.2	10263160.2	0.0	21,357,636.00	0.00	21,357,636.00	36,756,724.00
10	JODHPUR VVNL	4.047288	13,908,075.00	9269429.9	9269429.9	0.0	19,289,684.00	0.00	19,289,684.00	33,197,759.00
11	UTTARAKHAND	13.904561	47,781,544.00	31842847.5	31842847.5	0.0	66,264,966.00	0.00	66,264,966.00	114,046,510.00
12	UTTAR PRADESH	15.816092	54,350,317.00	36222060.0	36222060.0	0.0	75,378,107.00	0.00	75,378,107.00	129,728,424.00
13	NDMC,DELHI	0.784639	2,696,328.00	1793397.0	1793397.0	0.0	3,732,059.00	0.00	3,732,059.00	6,428,387.00
14	BSES RAJDHANI POWER	1.046185	3,595,103.00	2401365.5	2401365.5	0.0	4,997,242.00	0.00	4,997,242.00	8,592,345.00
	TOTAL	100.000000	343639359.00	229018040.0	229018040.0	0.0	476586541.00	0.00	476586541.00	820225900.00

Prepared by

Signature:
Name:
Designation:

Checked by

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Name:
Designation:

Issued by

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of May-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.061878	213,278.00	2,265.00
02	GoHP	39.100000		83,392.00
03	HPSEB	2.810000		5,993.00
04	HARYANA	4.908484		10,469.00
05	J & K	8.636968		18,421.00
06	PUNJAB	5.620000		11,986.00
07	MPPMCL	0.182960		390.00
08	AJMER VVNL	2.810160		5,993.00
09	JAIPUR VVNL	3.898625		8,315.00
10	JODHPUR VVNL	3.521140		7,510.00
11	UTTARAKHAND	12.096968		25,800.00
12	UTTAR PRADESH	13.760000		29,347.00
13	NDMC,DELHI	0.682636		1,456.00
14	BSES RAJDHANI POWER	0.910181		1,941.00
	TOTAL	100.000000	213,278.00	213,278.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 जून, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : मई, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of May, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया मई 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 26.05.2025 से 31.05.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 18 मई 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of May, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 26.05.2025 to 31.05.2025, and processed schedule/meter data available up to 18th May 2025.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej**Date: 02-06-2025 18:07:36**

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2025

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	91.737	94.209	87.777	91.721	92.528	94.706
AURAIYA GPP	92.542	93.752	92.281	93.216	92.594	93.859
BAIRASIUL HEP	104.416	-	--	--	--	--
CHAMERA HEP	102.215	-	--	--	--	--
CHAMERA-II HEP	104.001	-	--	--	--	--
CHAMERA-III HEP	104.932	-	--	--	--	--
DADRI GPP	89.581	85.064	89.523	84.985	89.592	85.080
DADRI TPS	93.447	96.670	94.394	97.151	93.257	96.573
DADRI-II TPS	94.713	94.697	96.372	95.212	94.381	94.594
DHAULIGANGA HEP	100.519	-	--	--	--	--
DULHASTI HEP	100.726	-	--	--	--	--
IGSTPS-JHAJJAR	93.891	95.482	93.958	95.713	93.878	95.436
KOLDAM HEP	100.323	-	--	--	--	--
KOTESHWAR	73.884	-	--	--	--	--
KISHANGANGA HEP	98.175	-	--	--	--	--
NATHPA JHAKRI HEP	99.745	-	--	--	--	--
PARBATI-II	82.331	-	--	--	--	--
PARBATI-III	92.540	-	--	--	--	--
RAMPUR HEP	99.750	-	--	--	--	--
RIHAND STPS	98.107	94.250	97.826	94.477	98.164	94.205
RIHAND-II STPS	99.970	99.817	100.000	99.542	99.963	99.871
RIHAND-III STPS	99.986	99.979	100.000	100.000	99.984	99.975
SEWA-II HEP	106.275	-	--	--	--	--
SINGRAULI STPS	94.334	95.220	94.939	95.271	94.213	95.210
SINGRAULI SHEP	58.682	-	--	--	--	--
SALAL HEP	88.109	-	--	--	--	--
TEHRI HEP	41.081	-	--	--	--	--
TANDA-II STPS	95.637	96.592	95.391	96.524	95.686	96.606
TANAKPUR HEP	73.306	-	--	--	--	--
UNCHAHAAR-I TPS	96.314	95.856	96.365	95.907	96.304	95.846
UNCHAHAAR-II TPS	100.000	96.302	100.000	96.448	100.000	96.272
UNCHAHAAR-III TPS	100.000	99.376	100.000	99.969	100.000	99.257
UNCHAHAAR-IV TPS	100.539	100.344	100.539	100.305	100.539	100.352
URI HEP	98.973	-	--	--	--	--
URI-II HEP	105.257	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.00000	0.66000	0.00000	0.00000	0.00000	0.00000	0.00000	12.89000	7.95000	0.00000	0.00000	24.60000	0.00000	35.79000	0.00000	0.00000	18.11000	0.00000
RAPPC	0.00000	3.505478	0.00000	16.928217	0.00000	0.00000	3.40000	7.688199	4.036396	0.486825	0.00000	10.41000	0.00000	26.618488	0.00000	7.436397	19.49000	0.00000
RAPPD	0.00000	0.34300	0.00000	7.22200	0.00000	0.00000	1.89600	3.15800	16.325770	0.300262	0.00000	4.61100	0.00000	52.251968	0.00000	2.32400	11.56800	0.00000
RAMPUR HEP	0.00000	1.061878	0.00000	1.592817	0.00000	0.00000	41.91000	4.908484	8.636968	0.182960	0.00000	5.62000	0.00000	10.229925	0.00000	12.096968	13.76000	0.00000
RIHAND STPS	2.50000	1.378920	0.00000	10.568380	0.00000	0.00000	3.667126	6.770657	7.541314	0.065287	0.00000	11.412243	0.08000	17.470628	0.00000	4.471314	34.074131	0.00000
RIHAND-II STPS	1.50000	1.211870	0.00000	13.217804	0.00000	0.00000	3.481658	5.994193	9.988385	0.070964	0.00000	10.648091	0.00000	18.663725	0.00000	3.988385	31.234925	0.00000
RIHAND-III STPS	0.00000	1.002633	0.00000	13.877450	0.00000	0.00000	3.572843	5.931881	7.215760	0.078849	0.00000	8.764878	0.00000	21.149362	0.00000	4.577761	33.828583	0.00000
SEWA-II HEP	0.00000	2.572688	0.00000	15.944031	0.00000	0.00000	0.00000	7.074777	21.659554	0.300262	0.00000	8.33000	0.00000	14.959134	0.00000	6.659554	22.50000	0.00000
SINGRAULI STPS	2.50000	0.381361	0.00000	8.072041	0.00000	0.00000	0.168202	10.272401	0.544800	0.065708	0.00000	10.414899	0.00000	23.021968	0.00000	5.364801	39.193819	0.00000
SINGRAULI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SINGRAULI SHEP	0.00000	1.742688	0.00000	21.744031	0.00000	0.00000	0.00000	1.244777	2.489554	0.300262	0.00000	0.00000	0.00000	27.489134	0.00000	2.489554	42.50000	0.00000
SALAL HEP	0.00000	0.27000	0.00000	11.62000	0.00000	0.00000	0.99000	15.02000	34.39000	0.00000	0.00000	26.60000	0.00000	2.95000	0.00000	1.21000	6.95000	0.00000
TEHRI HEP	0.00000	5.750174	0.00000	8.025261	0.00000	0.00000	0.00000	7.921553	6.443105	0.198173	0.00000	7.70000	0.00000	10.218628	0.00000	16.343106	37.40000	0.00000
TANDA-II STPS	0.00000	0.697088	0.00000	0.457632	0.00000	3.33900	0.134562	0.217920	5.692842	0.052566	0.00000	0.331919	0.00000	13.081574	0.00000	3.309841	72.685056	0.00000
TANAKPUR HEP	0.00000	1.28000	0.00000	12.81000	0.00000	0.00000	3.84000	6.40000	7.68000	0.00000	0.00000	17.93000	0.00000	11.53000	0.00000	15.89000	22.64000	0.00000
UNCHAHAH-I TPS	0.00000	0.625527	0.00000	5.928291	0.00000	15.00000	0.064186	2.723948	3.537896	0.025074	0.00000	0.158325	0.00000	3.061183	0.00000	8.777896	60.097674	0.00000
UNCHAHAH-II TPS	0.00000	1.167633	0.00000	11.876450	0.00000	0.00000	3.061843	5.806881	7.793760	0.078849	0.00000	14.777878	0.00000	18.676362	0.00000	4.253761	32.506583	0.00000
UNCHAHAH-III TPS	0.00000	0.930311	0.00000	14.485466	0.00000	0.00000	4.008613	6.031651	6.833300	0.077588	0.00000	8.589912	0.00000	20.422340	0.00000	6.833301	31.787518	0.00000
UNCHAHAH-IV TPS	0.00000	1.295633	0.00000	0.686450	0.00000	0.00000	0.201843	7.916881	11.691760	0.078849	0.00000	0.497878	0.00000	24.444362	0.00000	6.781761	46.404583	0.00000
URI HEP	0.00000	0.62000	0.00000	11.04000	0.00000	0.00000	2.71000	5.42000	33.96000	0.00000	0.00000	13.75000	0.00000	8.96000	0.00000	3.48000	20.06000	0.00000
URI-II HEP	0.00000	2.375688	0.00000	16.066031	0.00000	0.00000	0.00000	6.815777	22.820554	0.300262	0.00000	8.13200	0.00000	15.524134	0.00000	6.840554	21.12500	0.00000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
RAMPUR HEP :-				
	CHANDIGARH	27.946225		
	DELHI	41.947625		
	GOHP RAMPUR	342.211750	342.210980	
	HARYANA	129.199450		
	HIMACHAL PRADESH	761.018450		
	JAMMU AND KASHMIR	227.351050		
	MADHYA PRADESH	4.828825		
	PUNJAB	147.936100		
	RAJASTHAN	269.303600		
	UTTAR PRADESH	362.220600		
	UTTARAKHAND	318.428475		
TOTAL RAMPUR HEP		2632.392150		0
SEWA-II HEP :-				
	CHANDIGARH	9.397200		
	DELHI	58.258025		
	HARYANA	25.854825		
	JAMMU AND KASHMIR	79.140975	47.500193	
	MADHYA PRADESH	1.092200		
	PUNJAB	30.433775		
	RAJASTHAN	54.667200		
	UTTAR PRADESH	82.206500		
	UTTARAKHAND	24.335400		
TOTAL SEWA-II HEP		365.386100		0
SINGRAULI SHEP :-				
	CHANDIGARH	0.612800		
	DELHI	7.528450		
	HARYANA	0.436150		
	JAMMU AND KASHMIR	0.854750		
	MADHYA PRADESH	0.119750		
	RAJASTHAN	9.543250		
	UTTAR PRADESH	14.733800	0.000000	
	UTTARAKHAND	0.852550		
TOTAL SINGRAULI SHEP		34.681500		0

No. F.DTL/207/2025-26/Mgr(EA)/EAC/114

Dated: 04.06.2025

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month .**
of May 2025

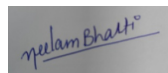
Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May-2025.
The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
Annexure-6 Details of Energy scheduled from Energy Exchanges .
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
CEO,TPDDL
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),DTL
A.G.M.(EA),SLDC
DGM(SO),SLDC

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of May'25

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	13.121003	6.109716	2.667000	3.221000	1.123287	
AURIYAGPP	13.461833	6.256762	2.758000	3.332000	1.115071	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	16.466838	7.646479	3.386000	4.090000	1.344359	
CHAMERA-III HEP	15.348031	7.086732	3.234000	3.907000	1.120299	
DADRI GPP	13.668137	6.361151	2.782833	3.363729	1.160425	
DADRI-II TPS	74.983078	55.827732	17.867507	1.018664	0.269176	
DHAULIGANGA	15.824031	7.295732	3.355000	4.053000	1.120299	
DULAHSTI HEP	15.444031	7.128732	3.259000	3.936000	1.120299	
Ghatampur TPP	1.199823	0.685613	0.000000	0.000000	0.514210	
JHAJJAR	47.524442	1.423491	4.613993	40.919340	0.567618	
Khurja STPS	1.760115	1.005780	0.000000	0.000000	0.754335	
KOLDAM HEP	1.211168	0.692096	0.000000	0.000000	0.519072	
KOTESHWAR	11.585261	7.820863	0.000000	3.025000	0.739398	
KishanGanga	2.614031	1.493732	0.000000	0.000000	1.120299	
Meja	1.307016	0.746866	0.000000	0.000000	0.560150	
NAPP	13.215610	8.852296	0.000000	3.276624	1.086690	
NATHPA JHAKRI	11.200489	5.148051	2.405400	2.905400	0.741638	
PARBATI-III	15.344031	7.084732	3.233000	3.906000	1.120299	
RAPP C	16.928217	7.995838	3.223000	3.893000	1.816379	
Rampur	1.592817	0.910181	0.000000	0.000000	0.682636	
RIHAND STPS	10.568380	7.256789	0.000000	3.068000	0.243591	
RIHAND-II STPS	13.217804	5.887031	3.200000	3.866000	0.264773	
RIHAND-III STPS	13.877450	8.209257	5.374000	0.000000	0.294193	
SEWA-II HEP	15.944031	7.347732	3.386000	4.090000	1.120299	
SINGRAULI	8.072041	1.808881	3.717000	2.301000	0.245160	
SINGRAULI HYD	21.744031	1.493815	0.000000	19.128224	1.121992	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	8.025261	5.352863	0.000000	1.933000	0.739398	
Tanda-II	0.457632	0.261504	0.000000	0.000000	0.196128	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAAR-I	5.928291	2.632738	1.450000	1.752000	0.093553	
UNCHAHAAR-II	11.876450	5.306857	2.842300	3.433100	0.294193	
UNCHAHAAR-III	14.485466	6.453275	3.509828	4.236999	0.285364	
UNCHAHAAR-IV	0.686450	0.392257	0.000000	0.000000	0.294193	
URI HEP-I	11.040000	4.848768	2.804160	3.387072	0.000000	
URI HEP-II	16.066031	7.401732	3.417000	4.127000	1.120299	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.25000	1.66860	7.85565	1.72575	0.00000	
RAPP (D)	7.222000	3.441283	1.216907	1.700781	0.822586	0.040443
Parbati-II HEP	7.514031	3.505544	1.128798	1.505064	1.374625	

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @12% & 9% from unallocated quota of NR stns to BRPL & NDMC upto Jun 25

*** Allocation from Parbati-II (3*200 MW) from 01.04.2025 & fourth unit @200 MW from 17.04.25 as per NRPC order .

**** allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.