



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: April-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State. in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	76.682
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	255,648,347.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor {3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	255,648,347.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	114,780,537.5
E2	Free Power to the Home State as per REA in kwh	14,921,870.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	99,858,667.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	114,780,537.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	14,921,870.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	99,858,667.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}] (E3-E7)	99,858,667.5
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	207,805,887.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C5 + EE1 + EE2)	463,454,234.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.05.2025					
For the month of April-2025 , Financial Year: 2025-2026 , Period: 01.04.2025 to 30.04.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.057478	1.057478	1.057478	1.215492
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.386024	9.386024	9.386024	10.788533
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.186657	0.186657	0.186657	0.214548
8	RAJASTHAN	10.252942	10.252942	10.252942	11.784991
9	UTTARAKHAND	12.090682	12.090682	12.090682	13.897336
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
12	NDMC.DELHI	0.679807	0.679807	0.679807	0.781387
14	BSES RAJDHANI POWER	0.906410	0.906410	0.906410	1.041851
	Total	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.04.2025 to 30.04.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.816483	3.237337	
2	JAIPUR VVNL	38.110	3.907396	4.491260	
3	JODHPUR VVNL	34.420	3.529063	4.056394	
	TOTAL	100.000	10.252942	11.784991	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of April-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Energy	Total			
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H		
1	CHANDIGARH	1.215492	3,107,385.00	1214640.0	1214640.0	0.0	2,527,666.00	0.00	2,527,666.00	5,635,051.00		
2	GoHP	30.000000	76,694,504.00	29957720.3	29957720.3	0.0	62,342,016.00	0.00	62,342,016.00	139,036,520.00		
3	HPSEB	3.229885	8,257,148.00	3225307.2	3225307.2	0.0	6,711,864.00	0.00	6,711,864.00	14,969,012.00		
4	HARYANA	4.770115	12,194,720.00	4763385.0	4763385.0	0.0	9,912,604.00	0.00	9,912,604.00	22,107,324.00		
5	J & K	10.788533	27,580,706.00	10774857.5	10774857.5	0.0	22,422,478.00	0.00	22,422,478.00	50,003,184.00		
6	PUNJAB	6.459770	16,514,295.00	6449517.5	6449517.5	0.0	13,421,446.00	0.00	13,421,446.00	29,935,741.00		
7	MPPMCL	0.214548	548,488.00	214322.5	214322.5	0.0	446,005.00	0.00	446,005.00	994,493.00		
8	AJMER VVNL	3.237337	8,276,199.00	3231739.1	3231739.1	0.0	6,725,249.00	0.00	6,725,249.00	15,001,448.00		
9	JAIPUR VVNL	4.491260	11,481,832.00	4483493.8	4483493.8	0.0	9,330,151.00	0.00	9,330,151.00	20,811,983.00		
10	JODHPUR VVNL	4.056394	10,370,104.00	4049379.6	4049379.6	0.0	8,426,759.00	0.00	8,426,759.00	18,796,863.00		
11	UTTARAKHAND	13.897336	35,528,310.00	13878975.0	13878975.0	0.0	28,882,147.00	0.00	28,882,147.00	64,410,457.00		
12	UTTAR PRADESH	15.816092	40,433,578.00	15793797.5	15793797.5	0.0	32,866,893.00	0.00	32,866,893.00	73,300,471.00		
13	NDMC,DELHI	0.781387	1,997,603.00	779227.0	779227.0	0.0	1,621,571.00	0.00	1,621,571.00	3,619,174.00		
14	BSES RAJDHANI POWER	1.041851	2,663,475.00	1042305.5	1042305.5	0.0	2,169,038.00	0.00	2,169,038.00	4,832,513.00		
	TOTAL	100.000000	255648347.00	99858667.5	99858667.5	0.0	207805887.00	0.00	207805887.00	463454234.00		

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of April-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.057478	218,140.00	2,307.00
02	GoHP	39.100000		85,293.00
03	HPSEB	2.810000		6,130.00
04	HARYANA	4.150000		9,053.00
05	J & K	9.386024		20,474.00
06	PUNJAB	5.620000		12,259.00
07	MPPMCL	0.186657		407.00
08	AJMER VVNL	2.816483		6,144.00
09	JAIPUR VVNL	3.907396		8,524.00
10	JODHPUR VVNL	3.529063		7,698.00
11	UTTARAKHAND	12.090682		26,375.00
12	UTTAR PRADESH	13.760000		30,016.00
13	NDMC,DELHI	0.679807		1,483.00
14	BSES RAJDHANI POWER	0.906410		1,977.00
	TOTAL	100.000000	218,140.00	218,140.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 मई, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अप्रैल 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of April, 2025.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अप्रैल 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 20 अप्रैल 2025 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of April, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 20th April 2025.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 02-05-2025 17:34:25

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2025

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	96.763	96.763	95.795	95.795	96.957	96.957
AURAIYA GPP	95.003	95.003	94.181	94.181	95.167	95.167
BAIRASJUL HEP	93.623	-	--	--	--	--
CHAMERA HEP	100.000	-	--	--	--	--
CHAMERA-II HEP	100.528	-	--	--	--	--
CHAMERA-III HEP	92.226	-	--	--	--	--
DADRI GPP	80.398	80.398	80.295	80.295	80.418	80.418
DADRI TPS	100.000	100.000	100.000	100.000	100.000	100.000
DADRI-II TPS	94.682	94.682	94.014	94.014	94.815	94.815
DHAULIGANGA HEP	100.000	-	--	--	--	--
DULHASTI HEP	100.405	-	--	--	--	--
IGSTPS-JHAJJAR	97.127	97.127	97.526	97.526	97.047	97.047
KOLDAM HEP	100.000	-	--	--	--	--
KOTESHWAR	37.177	-	--	--	--	--
KISHANGANGA HEP	100.266	-	--	--	--	--
NATHPA JHAKRI HEP	75.556	-	--	--	--	--
PARBATI-II	61.480	-	--	--	--	--
PARBATI-III	62.967	-	--	--	--	--
RAMPUR HEP	76.682	-	--	--	--	--
RIHAND STPS	90.265	90.265	91.017	91.017	90.114	90.114
RIHAND-II STPS	99.658	99.658	99.069	99.069	99.776	99.776
RIHAND-III STPS	99.972	99.972	100.000	100.000	99.966	99.966
SEWA-II HEP	105.094	-	--	--	--	--
SINGRAULI STPS	96.135	96.135	95.615	95.615	96.240	96.240
SINGRAULI SHEP	55.485	-	--	--	--	--
SALAL HEP	93.045	-	--	--	--	--
TEHRI HEP	48.354	-	--	--	--	--
TANDA-II STPS	97.580	97.580	97.694	97.694	97.557	97.557
TANAKPUR HEP	65.901	-	--	--	--	--
UNCHAHAHAR-I TPS	95.383	95.383	95.434	95.434	95.372	95.372
UNCHAHAHAR-II TPS	92.480	92.480	92.778	92.778	92.420	92.420
UNCHAHAHAR-III TPS	98.731	98.731	99.938	99.938	98.489	98.489
UNCHAHAHAR-IV TPS	100.000	100.000	100.000	100.000	100.000	100.000
URI HEP	92.807	-	--	--	--	--
URI-II HEP	103.375	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJARAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA CPP	0.000000	0.000000	2.938695	0.000000	13.110142	0.000000	0.000000	0.000000	0.000000	10.647714	0.307147	0.000000	0.000000	0.000000	4.167992	40.810000	6.275850	21.750000	0.000000
AURAIYA GPP	0.000000	0.000000	2.477168	0.000000	13.451052	0.000000	0.000000	0.000000	0.000000	10.341503	0.304911	0.000000	0.000000	0.000000	4.117508	30.920000	6.107648	22.000000	0.000000
BAHAROL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	0.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	0.000000	0.000000	2.752560	0.000000	16.453840	0.000000	0.000000	15.670000	5.670000	10.792629	0.367597	0.000000	0.000000	0.000000	14.658288	0.000000	2.975066	20.600000	0.000000
CHAMERA-III HEP	0.000000	0.000000	2.316467	0.000000	15.337199	0.000000	0.000000	0.000000	8.734000	10.620858	0.306330	0.000000	7.356000	0.000000	15.070007	0.000000	6.590239	20.140000	0.000000
DADRI GPP	0.000000	0.000000	2.407943	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.602736	0.317359	0.000000	0.000000	0.000000	4.306555	33.130000	5.979441	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI-II TPS	0.000000	0.000000	0.416083	0.000000	74.980475	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI-III TPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DHAULGANGA HEP	0.000000	0.000000	2.455467	0.000000	15.813200	0.000000	3.570000	0.000000	5.710000	0.893536	0.072500	0.000000	0.000000	0.000000	8.816869	0.000000	0.595691	11.662112	0.000000
DULHASTI HEP	0.000000	0.000000	2.305477	0.000000	15.433200	0.000000	0.000000	0.000000	0.000000	9.788858	0.306330	0.000000	8.200000	0.000000	13.806907	0.000000	0.000000	20.000000	0.000000
DULHASTI TTP	0.000000	0.000000	0.796568	0.000000	1.194852	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	15.030907	0.000000	0.000000	21.810000	0.000000
DHATAMPUR TTP	0.000000	0.000000	0.879304	0.000000	47.218954	0.000000	0.000000	0.000000	0.000000	24.868857	0.306330	0.000000	0.000000	0.000000	1.907991	0.000000	1.139954	93.115106	0.000000
IGSTPS-JHAJAR	0.000000	0.000000	1.168548	0.000000	1.752822	0.000000	0.000000	0.000000	0.000000	1.706931	0.140604	0.000000	0.000000	0.000000	2.106166	0.000000	1.256148	0.000000	0.000000
KHURJA STPP	0.000000	0.000000	1.594099	0.000000	1.206150	0.000000	0.000000	0.000000	46.200000	1.884221	0.155207	0.000000	0.000000	0.000000	24.098983	0.000000	5.560351	64.700000	0.000000
KOLJAM HEP	0.000000	0.000000	1.505408	0.000000	11.578112	0.000000	0.000000	0.000000	0.000000	0.000000	0.206363	0.000000	7.720000	0.000000	12.656033	0.000000	7.128714	18.900000	0.000000
KOTSHIWAR	0.000000	0.000000	1.735467	30.300000	2.603200	0.000000	0.000000	0.000000	0.000000	6.974446	0.202178	0.000000	6.500000	0.000000	11.103558	0.000000	19.306298	38.700000	0.000000
KSIJANGANGA HEP	0.000000	0.000000	1.097733	0.000000	1.301600	0.000000	0.000000	0.000000	0.000000	12.833071	0.141933	0.000000	0.000000	0.000000	4.156007	0.000000	2.479230	41.700000	0.000000
KPIJA TFS	0.000000	0.000000	2.832403	0.000000	13.315104	0.000000	0.000000	0.000000	0.000000	4.739429	0.153165	0.000000	3.640000	0.000000	7.078454	0.000000	2.978619	79.010000	0.000000
NAPP	0.000000	0.000000	1.678879	0.000000	11.193318	0.000000	0.000000	0.000000	6.300000	11.107293	0.297180	0.000000	11.590000	0.000000	14.032199	0.000000	6.104861	31.300000	0.000000
NATIPPA JIJKARI HEP	0.000000	0.000000	2.036439	5.100000	7.504658	3.600000	0.000000	0.000000	4.270000	9.461884	0.202791	0.000000	10.130000	0.000000	10.221872	0.000000	1.641256	14.730000	0.000000
PARBATHI	0.000000	0.000000	2.335467	0.000000	15.333199	0.000000	13.000000	0.000000	8.740000	6.278940	0.205513	0.000000	0.000000	0.000000	18.051823	0.000000	4.686627	21.000000	0.000000
PARBATHI-II	0.000000	0.000000	2.335467	0.000000	15.333199	0.000000	13.000000	0.000000	8.740000	10.618858	0.206330	0.000000	7.860000	0.000000	15.066907	0.000000	6.580230	20.150000	0.000000

**Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2025**

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GURAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYD-C-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.000000	0.000000	0.669000	0.000000	0.000000	0.000000	0.000000	0.000000	12.490000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	0.000000	0.000000
RAPPC	0.000000	0.000000	3.493770	0.000000	16.510656	0.000000	0.000000	3.400000	5.670000	6.029507	0.496663	0.000000	10.410000	0.000000	26.679732	0.000000	7.419672	13.400000	0.000000
RAPPD	0.000000	0.000000	2.085325	0.000000	9.815346	0.000000	0.000000	1.856000	3.158000	7.611553	0.308567	0.000000	-4.611000	0.000000	54.121034	0.000000	4.811035	11.560000	0.000000
RAMPUR HEP	0.000000	0.000000	1.057478	0.000000	1.586217	0.000000	0.000000	419.910000	4.150000	9.386024	0.186657	0.000000	5.020000	0.000000	10.252942	0.000000	12.090682	13.760000	0.000000
RUIAND STPS	0.000000	2.510000	1.377350	0.000000	10.566025	0.000000	0.000000	3.667126	6.500000	7.800606	0.066667	0.000000	11.412245	0.000000	17.478041	0.000000	4.468071	34.074131	0.000000
RUIAND-II STPS	0.000000	1.500000	1.210163	0.000000	13.215244	0.000000	0.000000	3.481658	5.005000	10.278921	0.072399	0.000000	10.640091	0.000000	18.672652	0.000000	3.985947	31.234925	0.000000
RUIAND-III STPS	0.000000	0.000000	1.060737	0.000000	13.874605	0.000000	0.000000	5.722843	5.005000	7.538577	0.080443	0.000000	8.764878	0.000000	21.159282	0.000000	4.575052	33.828583	0.000000
SEWA-II HEP	0.000000	0.000000	2.565467	0.000000	15.933200	0.000000	0.000000	0.000000	5.820000	22.888857	0.306330	0.000000	8.330000	0.000000	14.994807	0.000000	6.449239	22.500000	0.000000
SINGRAJLI STPS	0.000000	2.500000	0.379781	0.000000	8.069071	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	23.030233	0.000000	5.362541	39.193818	0.000000
SINGRAJLI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAJLI SUEP	0.000000	0.000000	1.235467	0.000000	21.733200	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	10.414699	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SALALI HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.000000	0.000000	7.100000	7.254446	0.302178	0.000000	7.700000	0.000000	27.526986	0.000000	2.470239	42.500000	0.000000
TEHRU HEP	0.000000	0.000000	5.745408	0.000000	8.018112	0.000000	0.000000	0.000000	0.000000	5.908052	0.053628	0.000000	0.331919	0.000000	0.000000	0.000000	1.210000	6.950000	0.000000
TANDA-II STPS	0.000000	0.000000	0.695824	0.000000	0.455716	0.000000	3.339000	0.134622	0.000000	7.680000	0.053628	0.000000	26.600000	0.000000	2.950000	0.000000	16.336298	37.400000	0.000000
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	0.000000	0.000000	0.000000	0.000000	0.000000	10.241558	0.000000	3.300035	72.685056	0.000000
UNCHAIHAR-I TPS	0.000000	0.000000	0.624924	0.000000	5.927316	0.000000	15.000000	0.064186	2.020000	3.640553	0.023581	0.000000	0.000000	0.000000	13.088188	0.000000	15.890000	22.640000	0.000000
UNCHAIHAR-II TPS	0.000000	0.000000	1.165737	0.000000	11.873605	0.000000	0.000000	3.061343	5.400000	8.116577	0.080443	0.000000	0.000000	0.000000	11.530000	0.000000	8.777034	60.097674	0.000000
UNCHAIHAR-III TPS	0.000000	0.000000	0.928445	0.000000	14.482667	0.000000	0.000000	4.008613	5.710000	7.150953	0.079156	0.000000	8.589912	0.000000	20.432100	0.000000	6.830636	3.787518	0.000000
UNCHAIHAR-IV TPS	0.000000	0.000000	1.293737	0.000000	0.683605	0.000000	0.000000	0.201843	7.590000	12.014577	0.080443	0.000000	0.497878	0.000000	24.851282	0.000000	6.779052	46.404583	0.000000
LRI HEP	0.000000	0.000000	0.620000	0.000000	11.000000	0.000000	0.000000	2.710000	5.120000	33.960000	0.000000	0.000000	13.250000	0.000000	8.960000	0.000000	3.480000	20.000000	0.000000
UR-II HEP	0.000000	0.000000	2.368467	0.000000	16.055200	0.000000	0.000000	0.000000	5.271000	24.049857	0.306330	0.000000	8.132000	0.000000	15.561907	0.000000	6.830339	2.112500	0.000000

NOTE: - Wt. Avg. Entitlements includes capacity allocated to NRVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-1A - ID

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
RAMPUR HEP :-				
	CHANDIGARH	12.146400		
	DELHI	18.215325		
	GOHP RAMPUR	149.218700	149.214699	
	HARYANA	47.633850		
	HIMACHAL PRADESH	331.830275		
	JAMMU AND KASHMIR	107.748575		
	MADHYA PRADESH	2.143225		
	PUNJAB	64.495175		
	RAJASTHAN	117.646125		
	UTTAR PRADESH	157.937975		
	UTTARAKHAND	138.789750		
TOTAL RAMPUR HEP		1147.805375		0
SEWA-II HEP :-				
	CHANDIGARH	14.155675		
	DELHI	87.982450		
	HARYANA	32.196050		
	JAMMU AND KASHMIR	126.377700	71.780758	
	MADHYA PRADESH	1.693900		
	PUNJAB	45.993975		
	RAJASTHAN	82.806175		
	UTTAR PRADESH	124.233975		
	UTTARAKHAND	36.719775		
TOTAL SEWA-II HEP		552.159675		0
SINGRAULI SHEP :-				
	CHANDIGARH	0.549000		
	DELHI	6.820100		
	JAMMU AND KASHMIR	1.149950		
	MADHYA PRADESH	0.116800		
	RAJASTHAN	8.637050		
	UTTAR PRADESH	13.336750	0.000000	
	UTTARAKHAND	0.762350		
TOTAL SINGRAULI SHEP		31.372000		0



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/0138
Ref : NR/2025-26/0138

दिनांक: 01-मई-2025
Dated: 01-05-2025

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अप्रैल, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of April, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अप्रैल, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Rampur HEP द्वारा देय कुल बिल राशि ₹2,18,140/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of April, 2025 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,18,140. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016



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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
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CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : April, 2025

Bill No: NR/2025-26/0138

Date of Issue : 01-05-2025

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur IIPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,98,093
2	PPLI Charges as per Annexure I	20,047
Net Charges		2,18,140
Rupees Two Lakh Eighteen Thousand One Hundred And Forty Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to NRLDC, Grid-India as given below.

Rebate % Details for User Rampur HEP:

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-05-2025	06-05-2025
2	1	07-05-2025	31-05-2025
3	0	01-06-2025	Onwards

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre