



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: September-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	105.665
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	352,274,100.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC)/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	352,274,100.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	279,476,400.0
E2	Free Power to the Home State as per REA in kwh	36,331,672.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	243,144,727.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,548,769,372.3
E5	Free Power to the Home State (cumulative) up to this month in kwh.	201,339,758.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,347,429,613.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	243,144,727.5
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8 * A12)	505,984,178.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7 * A13)	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		858,258,278.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 03.10.2024 For the month of September-2024 , Financial Year: 2024-2025 , Period: 01.09.2024 to 30.09.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586736	8.586736	8.586736	9.869812
6	PUNJAB	8.313866	8.313866	8.313866	9.556168
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.966725	8.966725	8.966725	10.306580
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
	Total	100.000000	100.000000	87.000000	100.000000
*					
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.09.2024 to 30.09.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	28.800	2.582417	2.968295	
2	JAIPUR VVNL	37.390	3.352658	3.853630	
3	JODHPUR VVNL	33.810	3.031650	3.484655	
	TOTAL	100.000	8.966725	10.306580	



SJVN LIMITED Commercial & System Operation Department

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 2.081	G = E * 1.300	H = F + G	I = B + H
1	CHANDIGARH	1.011541	3,563,397.00	2458375.0	2458375.0	0.0	5,115,878.00	0.00	5,115,878.00	8,679,275.00
2	GoHP	30.000000	105,682,230.00	72943340.4	72943340.4	0.0	151,795,091.00	0.00	151,795,091.00	257,477,321.00
3	HPSEB	3.229885	11,378,048.00	7851809.6	7851809.6	0.0	16,339,616.00	0.00	16,339,616.00	27,717,664.00
4	HARYANA	5.613067	19,773,381.00	13648355.0	13648355.0	0.0	28,402,227.00	0.00	28,402,227.00	48,175,608.00
5	J & K	9.869812	34,768,792.00	23997195.0	23997195.0	0.0	49,938,164.00	0.00	49,938,164.00	84,706,956.00
6	PUNJAB	9.556168	33,663,905.00	23236842.5	23236842.5	0.0	48,355,869.00	0.00	48,355,869.00	82,019,774.00
7	MPMCL	0.244263	860,475.00	594225.0	594225.0	0.0	1,236,582.00	0.00	1,236,582.00	2,097,057.00
8	AJMER VVNL	2.968295	10,456,535.00	7217062.6	7217062.6	0.0	15,018,707.00	0.00	15,018,707.00	25,475,242.00
9	JAIPUR VVNL	3.853630	13,575,340.00	9369651.7	9369651.7	0.0	19,498,245.00	0.00	19,498,245.00	33,073,585.00
10	JODHPUR VVNL	3.484655	12,275,537.00	8472530.7	8472530.7	0.0	17,631,336.00	0.00	17,631,336.00	29,906,873.00
11	UTTARAKHAND	12.160920	42,839,771.00	29568395.0	29568395.0	0.0	61,531,830.00	0.00	61,531,830.00	104,371,601.00
12	UTTAR PRADESH	17.080518	60,170,241.00	41530700.0	41530700.0	0.0	86,425,387.00	0.00	86,425,387.00	146,595,628.00
13	NDMC,DELHI	0.927246	3,266,448.00	2256245.0	2256245.0	0.0	4,695,246.00	0.00	4,695,246.00	7,961,694.00
	TOTAL	100.00000	352274100.00	243144727.5	243144727.5	0.0	505984178.00	0.00	505984178.00	858258278.00

Prepared by

Signature:
Name:
Designation:

Checked by

Signature:
Name:
Designation:

Issued by

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of September-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	0.880041	324,993.00	2,860.00
02	GoHP	39.100000		127,072.00
03	HPSEB	2.810000		9,132.00
04	HARYANA	4.883368		15,871.00
05	J & K	8.586736		27,906.00
06	PUNJAB	8.313866		27,019.00
07	MPPMCL	0.212509		691.00
08	AJMER VVNL	2.582417		8,393.00
09	JAIPUR VVNL	3.352658		10,896.00
10	JODHPUR VVNL	3.031650		9,853.00
11	UTTARAKHAND	10.580000		34,384.00
12	UTTAR PRADESH	14.860051		48,294.00
13	NDMC,DELHI	0.806704		2,622.00
	TOTAL	100.000000	324,993.00	324,993.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 03 अक्टूबर, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : सितम्बर 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of September, 2024.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया सितम्बर 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 15 सितम्बर, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of September, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 15th September, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 03-10-2024 16:25:14

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2024

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.918	89.977	85.656	88.665	88.241	90.165
AURAIYA GPP	97.075	90.858	94.428	89.373	97.453	91.071
BAIRASIUL HEP	97.334	-	--	--	--	--
CHAMERA HEP	101.260	-	--	--	--	--
CHAMERA-II HEP	103.239	-	--	--	--	--
CHAMERA-III HEP	105.158	-	--	--	--	--
DADRI GPP	96.378	82.910	95.650	81.779	96.482	83.072
DADRI TPS	99.661	95.253	99.015	95.084	99.753	95.278
DADRI-II TPS	93.390	98.517	92.906	98.556	93.460	98.511
DHAULIGANGA HEP	103.022	-	--	--	--	--
DULHASTI HEP	100.966	-	--	--	--	--
JGSTPS-JHAJJAR	97.522	96.831	97.743	97.066	97.490	96.798
KOLDAM HEP	90.750	-	--	--	--	--
KOTESHWAR	94.848	-	--	--	--	--
KISHANGANGA HEP	98.512	-	--	--	--	--
NATHPA JHAKRI HEP	105.667	-	--	--	--	--
PARBATI-III	73.910	-	--	--	--	--
RAMPUR HEP	105.665	-	--	--	--	--
RIHAND STPS	43.055	85.815	43.949	86.356	42.927	85.738
RIHAND-II STPS	94.792	95.766	94.362	95.975	94.853	95.736
RIHAND-III STPS	99.363	98.518	100.000	98.633	99.272	98.502
SEWA-II HEP	100.000	-	--	--	--	--
SINGRAULI STPS	85.392	91.215	85.778	90.963	85.337	91.251
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	102.701	-	--	--	--	--
TEHRI HEP	108.205	-	--	--	--	--
TANDA-II STPS	82.716	96.255	84.148	96.283	82.512	96.251
TANAKPUR HEP	107.572	-	--	--	--	--
UNCHAHAHAR-I TPS	93.487	93.163	97.069	97.643	93.683	93.737
UNCHAHAHAR-II TPS	88.374	92.334	88.516	92.208	88.354	92.352
UNCHAHAHAR-III TPS	35.824	88.132	33.377	87.627	36.174	88.205
UNCHAHAHAR-IV TPS	100.461	95.893	100.116	95.953	100.511	95.885
URI HEP	94.551	-	--	--	--	--
URI-II HEP	102.480	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-BYD-C-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	11.827444	0.000000	0.000000	1.206767	9.333534	0.349686	0.000000	4.432795	0.000000	2.051504	40.810000	3.790000	23.560150
AURAIYA GPP	0.000000	0.000000	2.187529	0.000000	12.177735	0.000000	0.000000	1.107941	9.035881	0.347129	0.000000	4.400375	0.000000	2.051479	30.920000	3.840000	33.856911
BAIRASUL HEP	0.000000	0.000000	0.800000	0.000000	11.000000	0.000000	12.000000	30.000000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.900000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.500000	20.270000
CIAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	14.918696	0.000000	15.670000	7.114269	9.218538	0.418507	0.000000	15.305207	0.000000	12.152527	0.000000	0.000000	22.526403
CIAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	14.057913	0.000000	13.000000	9.941557	9.309115	0.348756	0.000000	12.277006	0.000000	12.960048	0.000000	4.110000	21.949316
DADRI GPP	0.000000	0.000000	2.106263	0.000000	12.331574	0.000000	0.000000	1.246886	9.243771	0.361311	0.000000	4.580162	0.000000	2.119705	33.130000	3.410000	31.470328
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-ITPS	0.000000	1.020000	0.347017	0.000000	74.673099	0.000000	0.184679	0.389181	0.578362	0.083796	0.000000	1.517784	0.900102	8.309689	0.000000	0.000000	12.1095883
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	14.533913	0.000000	3.570000	6.913557	8.477115	0.348756	0.000000	14.421006	0.000000	11.686048	0.000000	16.070000	21.805336
DULHAATI HEP	0.000000	0.000000	1.914269	0.000000	14.153913	0.000000	0.000000	6.673557	23.557115	0.348756	0.000000	12.701006	0.000000	12.926048	0.000000	4.110000	23.615316
IGTIS-JHAJAR	0.000000	0.000000	0.731763	0.000000	46.670783	0.000000	0.000000	46.009802	1.219605	0.176702	0.000000	2.239977	0.000000	1.036664	0.000000	0.000000	0.914704
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	0.413413	0.000000	24.000000	10.367648	12.225299	0.161589	0.000000	9.778399	0.000000	11.678002	0.000000	5.980000	19.726472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	10.233783	0.000000	0.000000	5.004348	6.108696	0.230179	0.000000	9.278664	0.000000	9.710391	0.000000	17.670000	39.951532
KUSHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	1.323913	0.000000	0.000000	1.203557	15.407115	0.348756	0.000000	4.421006	0.000000	2.046048	0.000000	0.000000	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	0.661957	0.000000	0.000000	0.601779	4.083557	0.174378	0.000000	5.830303	0.000000	6.023024	0.000000	1.740000	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	11.964196	0.000000	3.180000	7.527451	9.834901	0.338293	0.000000	15.878316	0.000000	11.984666	0.000000	3.700000	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	10.346431	0.000000	30.479000	5.066755	8.593508	0.230876	0.000000	13.056707	0.000000	8.824884	0.000000	0.000000	15.925133
PARBATI-III	0.000000	0.000000	2.044269	0.000000	14.053913	0.000000	13.000000	9.943557	9.307115	0.348756	0.000000	12.281006	0.000000	12.950048	0.000000	4.110000	21.955336
RAPP	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPP	0.000000	0.000000	3.021641	0.000000	14.836594	0.000000	3.400000	7.621364	3.902335	0.565460	0.000000	17.579295	0.000000	23.257325	0.000000	3.400000	22.417052
RAMPUR HEP	0.000000	0.000000	0.890041	0.000000	0.806704	0.000000	41.910000	4.883368	8.586736	0.212509	0.000000	8.313666	0.000000	8.966725	0.000000	10.580000	14.846051

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
KOTESHWAR :-				
	CHANDIGARH	23.860475		
	DELHI	194.979075		
	HARYANA	90.905100		
	JAMMU AND KASHMIR	110.963375		
	MADHYA PRADESH	4.163750		
	PUNJAB	168.556550		
	RAJASTHAN	176.380300		
	UTTAR PRADESH	725.754675		
	UTTARAKHAND	320.974200	217.984500	
TOTAL KOTESHWAR		1816.537500		0
KISHANGANGA HEP :-				
	CHANDIGARH	15.641900		
	CHHATTISGARH	328.087275		
	DELHI	14.346675		
	HARYANA	13.023875		
	JAMMU AND KASHMIR	166.811225	140.763519	
	MADHYA PRADESH	3.786175		
	PUNJAB	47.850900		
	RAJASTHAN	22.189800		
	UTTAR PRADESH	471.058475		
TOTAL KISHANGANGA HEP		1082.796300		0
NATHPA JHAKRI HEP :-				
	CHANDIGARH	151.615575		
	DELHI	1055.618175		
	GOHP NJHEP	1224.310500	1224.310500	
	HARYANA	516.921025		
	HIMACHAL PRADESH	2496.557725	0.000000	
	JAMMU AND KASHMIR	876.772175		
	MADHYA PRADESH	23.552300		
	PUNJAB	1332.104250		
	RAJASTHAN	900.339750		
	UTTAR PRADESH	1624.770525		
TOTAL NATHPA JHAKRI HEP		10202.562000		0

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
PARBATI-III :-				
	CHANDIGARH	17.095325		
	DELHI	117.491525		
	GOHP PARBATI3	108.682600	108.682600	
	HARYANA	83.126275		
	JAMMU AND KASHMIR	77.811350		
	MADHYA PRADESH	2.922225		
	PUNJAB	102.658975		
	RAJASTHAN	108.320575		
	UTTAR PRADESH	183.554150		
	UTTARAKHAND	34.357000		
TOTAL PARBATI-III		836.020000		0
RAMPUR HEP :-				
	CHANDIGARH	24.583750		
	DELHI	22.562450		
	GOHP RAMPUR	363.316725	363.316725	
	HARYANA	136.483550		
	HIMACHAL PRADESH	807.951500	0.000000	
	JAMMU AND KASHMIR	239.971950		
	MADHYA PRADESH	5.942250		
	PUNJAB	232.368425		
	RAJASTHAN	250.592450		
	UTTAR PRADESH	415.307000		
	UTTARAKHAND	295.683950		
TOTAL RAMPUR HEP		2794.764000		0
SEWA-II HEP :-				
	CHANDIGARH	5.968950		
	DELHI	38.414525		
	HARYANA	18.443625		
	JAMMU AND KASHMIR	56.568250	34.084440	
	MADHYA PRADESH	0.910100		
	PUNJAB	33.434250		
	RAJASTHAN	33.788550		
	UTTAR PRADESH	63.731100		
	UTTARAKHAND	10.928650		
TOTAL SEWA-II HEP		262.188000		0



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GO188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0961
Ref : NR/2024-25/0961

दिनांक:
Dated:

सेवा में,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का सितंबर, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of September, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

सितंबर, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹3,24,993/- है, यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **September, 2024** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is ₹3,24,993. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

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उत्तर क्षेत्रीय भार प्रेषण केंद्र / **Northern Regional Load Despatch Centre**



कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlDC.in, E-mail : nrlDC@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : September, 2024

Bill No: NR/2024-25/0961

Date of Issue :

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,14,513
2	PPLI Charges as per Annexure I	21,801
3	Adjustments as per Annexure II	88,679
Net Charges		3,24,993
Rupees Three Lakh Twenty Four Thousand Nine Hundred And Ninety Three Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	State Bank Of India	40232781809	SBIN0004688
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016