



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

| Sr. No. | Month: September,2022 | FY: 2022-2023 | | Differential Amount/Energy to be billed |
|--|---|---|----------------------------------|---|
| | Description | Already Billed As Per Provisional REA dtd. 04.10.2022 | As per Final REA dtd. 16.08.2023 | |
| | | A | B | C = B - A |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 6,743,892,000.00 | 6,743,892,000.00 | 0.00 |
| A2 | Annual Design Energy (DE)in MWH | 1,878,080.000 | 1,878,080.000 | 0.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.000 | 1.000 | 0.000 |
| A4 | Free Energy for Home State, in % (FEHS) | 13.000 | 13.000 | 0.000 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 1,859,299.200 | 1,859,299.200 | 0.000 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH | 1,617,590.304 | 1,617,590.304 | 0.000 |
| A7 | Installed Capacity (IC) in MW | 412 | 412 | |
| A8 | Number of Days in the month (NDM)} | 30 | 30 | 00 |
| A9 | Number of Days in the year (NDY) | 365 | 365 | 000 |
| A10 | Number of Days in the month (N) | 30 | 30 | 00 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 85.000 | 85.000 | 0.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh | 2.085 | 2.085 | 0.000 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh. | 1.200 | 1.200 | 0.000 |
| Capacity Charges (inclusive of incentive) | | | | |
| C1 | Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }]% | 110.199 | 110.199 | 0.000 |
| C2 | Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF) | 359,308,697.00 | 359,308,697.00 | 0.00 |
| Energy Details | | | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh. | 276,660,682.2 | 276,660,682.2 | 0.0 |
| E2 | Free Power to the Home State as per REA in kwh. | 36,817,405.8 | 37,446,417.1 | 629,011.3 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2 | 239,843,276.4 | 239,214,265.1 | -629,011.3 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh. | 1,453,113,451.7 | 1,453,113,451.7 | 0.0 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh.. | 194,565,422.5 | 195,194,433.8 | 629,011.3 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh | 1,258,548,029.2 | 1,257,919,017.9 | -629,011.3 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}] | 0.0 | 0.0 | 0.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7) | 239,843,276.4 | 239,214,265.1 | -629,011.3 |
| Energy Charges | | | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12) | 500,073,231.00 | 498,761,743.00 | -1,311,488.00 |
| EE2 | Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13) | 0.00 | 0.00 | 0.00 |
| Total Charges in Rupees (C2 + EE1 + EE2) | | 859,381,928.00 | 858,070,440.00 | -1,311,488.00 |



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 16.08.2023 | | | | | |
|---|------------------------------|---|---|---|--|
| For the month of September-2022 , Financial Year: 2022-2023 , Period: 01.09.2022 to 30.09.2022 | | | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 13% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.87 |
| 1 | CHANDIGARH | 1.110000 | 1.110000 | 1.110000 | 1.276000 |
| 2 | GoHP | 41.910000 | 39.100000 | 26.100000 | 30.000000 |
| 3 | HPSEB | 0.000000 | 2.810000 | 2.810000 | 3.230000 |
| 4 | HARYANA | 5.140000 | 5.140000 | 5.140000 | 5.908000 |
| 5 | J & K | 9.970000 | 9.970000 | 9.970000 | 11.459000 |
| 6 | PUNJAB | 6.810000 | 6.810000 | 6.810000 | 7.828000 |
| 7 | MPPMCL | 0.140000 | 0.140000 | 0.140000 | 0.161000 |
| 8 | RAJASTHAN | 7.720000 | 7.720000 | 7.720000 | 8.874000 |
| 9 | UTTARAKHAND | 11.370000 | 11.370000 | 11.370000 | 13.069000 |
| 10 | UTTAR PRADESH | 15.830000 | 15.830000 | 15.830000 | 18.195000 |
| | Total | 100.000000 | 100.000000 | 87.000000 | 100.000000 |

| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.09.2022 to 30.09.2022 | | | | |
|---|--------------------------|-------------------|---|---|
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power) |
| 1 | AJMER VVNL | 27.120 | 2.094000 | 2.407000 |
| 2 | JAIPUR VVNL | 37.760 | 2.915000 | 3.351000 |
| 3 | JODHPUR VVNL | 35.120 | 2.711000 | 3.116000 |
| | TOTAL | 100.000 | 7.720000 | 8.874000 |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of September-2022 | | | | | | | | |
|---|-----------------------|--|--|-------------------------------------|--|--|-------------------------------------|---|
| | | Already Billed As Per Provisional REA dtd. 04.10.2022 | | | As per Final REA dtd. 16.08.2023 or Change in NRLDC fee & charges | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) |
| | | A | B | C=(A*B)/100 | D | E | F=(D*E)/100 | G=F-C |
| 01 | CHANDIGARH | 1.110000 | 190,565.00 | 2,115.00 | 1.110000 | 190,565.00 | 2,115.00 | 0.00 |
| 02 | GoHP | 39.100000 | | 74,511.00 | 39.100000 | | 74,511.00 | 0.00 |
| 03 | HPSEB | 2.810000 | | 5,355.00 | 2.810000 | | 5,355.00 | 0.00 |
| 04 | HARYANA | 5.140000 | | 9,795.00 | 5.140000 | | 9,795.00 | 0.00 |
| 05 | J & K | 9.970000 | | 19,000.00 | 9.970000 | | 19,000.00 | 0.00 |
| 06 | PUNJAB | 6.810000 | | 12,977.00 | 6.810000 | | 12,977.00 | 0.00 |
| 07 | MPPMCL | 0.140000 | | 267.00 | 0.140000 | | 267.00 | 0.00 |
| 08 | AJMER VVNL | 2.094000 | | 3,990.00 | 2.094000 | | 3,990.00 | 0.00 |
| 09 | JAIPUR VVNL | 2.915000 | | 5,556.00 | 2.915000 | | 5,556.00 | 0.00 |
| 10 | JODHPUR VVNL | 2.711000 | | 5,166.00 | 2.711000 | | 5,166.00 | 0.00 |
| 11 | UTTARAKHAND | 11.370000 | | 21,667.00 | 11.370000 | | 21,667.00 | 0.00 |
| 12 | UTTAR PRADESH | 15.830000 | | 30,166.00 | 15.830000 | | 30,166.00 | 0.00 |
| | Total | 100.000000 | 190,565.00 | 190,565.00 | 100.000000 | 190,565.00 | 190,565.00 | 0.00 |



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| Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of September-2022 | | | | | | | | | | | | | | | | | | | | |
|---|-----------------------|---|--|--|---|---|---|---|---------------------|---|--|--|---|---|---|---|---------------------|---|--|---|
| Already Billed As Per Provisional REA dtd. 04.10.2022 | | | | | | | | | | As per Final REA dtd. 16.08.2023 | | | | | | | Difference | | | |
| Sr. No. | Name of Beneficiaries | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) | Differnetial Amount on account of Energy Charges Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs. | Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs. |
| | | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | |
| | | A | B | C | D | E | F = D * (2.085) | G = E * (1.200) | H = F + G | I | J | K | L | M | N = L * (2.085) | O = M * (1.200) | P = N + O | Q = J - B | R = P - H | S = Q + R |
| 1 | CHANDIGARH | 1.276 | 4,584,779.00 | 3070818.1 | 3070818.1 | 0.0 | 6402656.00 | 0.00 | 6402656.00 | 1.276 | 4,584,779.00 | 3070818.1 | 3070818.1 | 0.0 | 6402656.00 | 0.00 | 6402656.00 | 0.00 | 0.00 | 0.00 |
| 2 | GOHP | 30.000 | 107,792,609.00 | 72208438.1 | 72208438.1 | 0.0 | 150554593.00 | 0.00 | 150554593.00 | 30.000 | 107,792,609.00 | 72208438.1 | 72208438.1 | 0.0 | 150554593.00 | 0.00 | 150554593.00 | 0.00 | 0.00 | 0.00 |
| 3 | HPSEB | 3.230 | 11,605,671.00 | 6918072.2 | 6918072.2 | 0.0 | 14424181.00 | 0.00 | 14424181.00 | 3.230 | 11,605,671.00 | 6289060.9 | 6289060.9 | 0.0 | 13112693.00 | 0.00 | 13112693.00 | 0.00 | -1,311,488.00 | -1,311,488.00 |
| 4 | HARYANA | 5.908 | 21,227,958.00 | 14219795.9 | 14219795.9 | 0.0 | 29648274.00 | 0.00 | 29648274.00 | 5.908 | 21,227,958.00 | 14219795.9 | 14219795.9 | 0.0 | 29648274.00 | 0.00 | 29648274.00 | 0.00 | 0.00 | 0.00 |
| 5 | J & K | 11.459 | 41,173,184.00 | 25161880.3 | 25161880.3 | 0.0 | 52462522.00 | 0.00 | 52462522.00 | 11.459 | 41,173,184.00 | 25161880.3 | 25161880.3 | 0.0 | 52462522.00 | 0.00 | 52462522.00 | 0.00 | 0.00 | 0.00 |
| 6 | PUNJAB | 7.828 | 28,126,685.00 | 18839842.1 | 18839842.1 | 0.0 | 39281071.00 | 0.00 | 39281071.00 | 7.828 | 28,126,685.00 | 18839842.1 | 18839842.1 | 0.0 | 39281071.00 | 0.00 | 39281071.00 | 0.00 | 0.00 | 0.00 |
| 7 | MPPMCL | 0.161 | 578,487.00 | 387310.9 | 387310.9 | 0.0 | 807543.00 | 0.00 | 807543.00 | 0.161 | 578,487.00 | 387310.9 | 387310.9 | 0.0 | 807543.00 | 0.00 | 807543.00 | 0.00 | 0.00 | 0.00 |
| 8 | AJMER VVNL | 2.407 | 8,648,560.00 | 5792118.6 | 5792118.6 | 0.0 | 12076567.00 | 0.00 | 12076567.00 | 2.407 | 8,648,560.00 | 5792118.6 | 5792118.6 | 0.0 | 12076567.00 | 0.00 | 12076567.00 | 0.00 | 0.00 | 0.00 |
| 9 | JAIPUR VVNL | 3.351 | 12,040,434.00 | 8064542.6 | 8064542.6 | 0.0 | 16814571.00 | 0.00 | 16814571.00 | 3.351 | 12,040,434.00 | 8064542.6 | 8064542.6 | 0.0 | 16814571.00 | 0.00 | 16814571.00 | 0.00 | 0.00 | 0.00 |
| 10 | JODHPUR VVNL | 3.116 | 11,196,059.00 | 7500708.1 | 7500708.1 | 0.0 | 15638976.00 | 0.00 | 15638976.00 | 3.116 | 11,196,059.00 | 7500708.1 | 7500708.1 | 0.0 | 15638976.00 | 0.00 | 15638976.00 | 0.00 | 0.00 | 0.00 |
| 11 | UTTARAKHAND | 13.069 | 46,958,054.00 | 31455070.7 | 31455070.7 | 0.0 | 65583822.00 | 0.00 | 65583822.00 | 13.069 | 46,958,054.00 | 31455070.7 | 31455070.7 | 0.0 | 65583822.00 | 0.00 | 65583822.00 | 0.00 | 0.00 | 0.00 |
| 12 | UTTAR PRADESH | 18.195 | 65,376,217.00 | 43793661.3 | 43793661.3 | 0.0 | 91309784.00 | 0.00 | 91309784.00 | 18.195 | 65,376,217.00 | 43793661.3 | 43793661.3 | 0.0 | 91309784.00 | 0.00 | 91309784.00 | 0.00 | 0.00 | 0.00 |
| 13 | URS NR -J & K | 0.000 | 0.00 | 2431017.5 | 2431017.5 | 0.0 | 5068671.00 | 0.00 | 5068671.00 | 0.000 | 0.00 | 2431017.5 | 2431017.5 | 0.0 | 5068671.00 | 0.00 | 5068671.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL | 100.000 | 359308697.00 | 239843276.4 | 239843276.4 | 0 | 500073231.00 | 0 | 500073231.00 | 100.000 | 359308697.00 | 239214265.1 | 239214265.1 | 0 | 498761743.00 | 0 | 498761743.00 | 0.00 | -1,311,488.00 | -1,311,488.00 |

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch
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Name: Ashok Kumar
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Name: Harish Kumar Sharma
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I/29692/2023



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 16, August, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : सितम्बर, 2022 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।**Subject: ABT based Final REA for the month of September, 2022.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित सितम्बर, 2022 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध है। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिनों के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिनों के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of September'2022, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 16-08-2023 15:45:08

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer(Commercial)

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2022

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

| Station | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GUJRAT | HIMACHAL PRADESH | HARYANA | J & K | M.P. | ORISSA | PUNJAB | PG-AGRA | PG-BALLIA | PG-BHIWADI | PG-DADRI | PG-KURUKSHETRA | PG-RIHAND | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|-----------------|------------|------------|--------------|-----------|-----------|------------------|-----------|-----------|----------|------------|-----------|----------|-----------|------------|----------|----------------|-----------|-----------|-------------------|-------------|---------------|
| ANTA GPP | 0.000000 | 3.010000 | 0.000000 | 10.500000 | 0.000000 | 0.000000 | 1.630000 | 11.620000 | 0.240000 | 0.000000 | 1.950000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 40.810000 | 5.090000 | 25.150000 |
| AURAIYA GPP | 0.000000 | 2.560000 | 0.000000 | 10.860000 | 0.000000 | 0.000000 | 1.620000 | 11.300000 | 0.230000 | 0.000000 | 1.940000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 30.920000 | 5.130000 | 35.440000 |
| BAIRASIUL HEP | 0.000000 | 0.000000 | 0.000000 | 11.000000 | 0.000000 | 12.000000 | 30.500000 | 0.000000 | 0.000000 | 0 | 46.500000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| CHAMERA HEP | 0.000000 | 3.900000 | 0.000000 | 7.900000 | 0.000000 | 14.900000 | 15.800000 | 3.900000 | 0.000000 | 0 | 10.200000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 19.600000 | 0.000000 | 3.530000 | 20.270000 |
| CHAMERA-II HEP | 0.000000 | 2.850000 | 0.000000 | 13.330000 | 0.000000 | 15.670000 | 7.620000 | 11.950000 | 0.280000 | 0.000000 | 12.340000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 9.670000 | 0.000000 | 1.560000 | 24.730000 |
| CHAMERA-III HEP | 0.000000 | 2.420000 | 0.000000 | 12.734000 | 0.000000 | 13.000000 | 10.362000 | 11.577000 | 0.240000 | 0.000000 | 9.805000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.914000 | 0.000000 | 5.410000 | 23.538000 |
| DADRI GPP | 0.000000 | 2.500000 | 0.000000 | 10.960000 | 0.000000 | 0.000000 | 1.680000 | 11.600000 | 0.240000 | 0.000000 | 2.020000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 33.130000 | 4.760000 | 33.110000 |
| DADRI SOLAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100.000000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DADRI TPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 68.690000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 21.310000 | 0.000000 | 0.000000 | 10.000000 |
| DADRI-II TPS | 1.020000 | 0.249000 | 0.000000 | 23.335000 | 0.000000 | 0.180000 | 51.242000 | 0.638000 | 0.210000 | 0 | 0.726000 | 0.255000 | 0.103000 | 0.103000 | 0.082000 | 0.357000 | 0.000000 | 7.820000 | 0.000000 | 0.178000 | 13.502000 |
| DHAULIGANGA HEP | 0.000000 | 2.540000 | 0.000000 | 13.210000 | 0.000000 | 3.570000 | 7.330000 | 10.750000 | 0.240000 | 0 | 11.950000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 9.650000 | 0.000000 | 17.370000 | 23.390000 |
| DULHASTI HEP | 0.000000 | 2.290000 | 0.000000 | 12.830000 | 0.000000 | 0.000000 | 7.090000 | 25.830000 | 0.240000 | 0 | 10.230000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.880000 | 0.000000 | 5.410000 | 25.200000 |
| IGSTPS-JHAJJAR | 0.000000 | 0.920000 | 0.000000 | 46.200000 | 0.000000 | 0.000000 | 47.020000 | 2.370000 | 0.120000 | 0.000000 | 0.990000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.660000 | 1.720000 |
| KOLDAM HEP | 0.000000 | 1.630000 | 0.000000 | 0.000000 | 0.000000 | 28.000000 | 10.560000 | 13.300000 | 0.100000 | 0 | 8.630000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.730000 | 0.000000 | 6.580000 | 20.470000 |
| KOTESHWAR | 0.000000 | 1.560000 | 0.000000 | 9.860000 | 0.000000 | 0.000000 | 5.280000 | 7.600000 | 0.160000 | 0 | 7.650000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 8.360000 | 0.000000 | 18.530000 | 41.000000 |

| | | | | | | | | | | | | | | | | | | | | | | |
|-------------------|----------|----------|----------------|----------------|----------|----------------|----------------|----------------|----------|---|----------------|----------|----------|----------|----------|----------|----------|----------------|----------|----------|----------------|----------------|
| KISHANGANGA HEP | 0.000000 | 1.820000 | 30.300000 0 | 0.000000 | 0.000000 | 0.000000 | 1.630000 | 17.670000 0 | 0.230000 | 0 | 1.950000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 1.300000 | 45.100000 0 |
| MEJA TPS | 0.000000 | 1.140000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.810000 | 5.220000 | 0.120000 | 0 | 4.620000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 5.000000 | 0.000000 | 0.000000 | 2.390000 | 80.700000 0 |
| NAPP | 0.000000 | 2.900000 | 0.000000 | 10.680000 0 | 0.000000 | 3.180000 | 7.940000 | 12.030000 0 | 0.230000 | 0 | 13.480000 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.000000 0 | 0.000000 | 0.000000 | 4.960000 | 34.600000 0 |
| NATHPA JHAKRI HEP | 0.000000 | 1.730000 | 0.000000 | 9.470000 | 0.000000 | 36.470000 0 | 5.350000 | 10.090000 0 | 0.160000 | 0 | 11.420000 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.470000 | 0.000000 | 0.000000 | 0.860000 | 16.980000 0 |
| PARBATI-III | 0.000000 | 2.420000 | 0.000000 | 12.730000 0 | 0.000000 | 13.000000 0 | 10.360000 0 | 11.570000 0 | 0.240000 | 0 | 9.810000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.910000 0 | 0.000000 | 0.000000 | 5.410000 | 23.550000 0 |
| RAPPB | 0.000000 | 0.663000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 12.889000 0 | 7.950000 | 0.000000 | 0 | 24.604000 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 35.787000 0 | 0.000000 | 0.000000 | 0.000000 | 18.107000 0 |
| RAPPC | 0.000000 | 3.630000 | 0.000000 | 12.690000 0 | 0.000000 | 3.400000 | 8.300000 | 7.590000 | 0.380000 | 0 | 13.570000 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 19.940000 0 | 0.000000 | 0.000000 | 5.510000 | 24.990000 0 |
| RAMPUR HEP | 0.000000 | 1.110000 | 0.000000 | 0.000000 | 0.000000 | 41.910000 0 | 5.140000 | 9.970000 | 0.140000 | 0 | 6.810000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.720000 | 0.000000 | 0.000000 | 11.370000 0 | 15.830000 0 |

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2022

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

| Station | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GUJRAT | HIMACHAL PRADESH | HARYANA | J & K | M.P. | ORISSA | PUNJAB | PG-AGRA | PG-BALLIA | PG-BHIWADI | PG-DADRI | PG-KURUKSHETRA | PG-RIHAND | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|-------------------|------------|------------|--------------|--------|--------|------------------|---------|--------|-------|---------|--------|---------|-----------|------------|----------|----------------|-----------|-----------|-------------------|-------------|---------------|
| ANTA GPP | 0.000 | 3.010 | 0.000 | 10.500 | 0.000 | 1.389 | 1.630 | 11.690 | 0.240 | 0.000 | 1.880 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 7.145 | 32.276 | 5.090 | 25.150 |
| AURAIYA GPP | 0.000 | 2.560 | 0.000 | 10.860 | 0.000 | 0.544 | 1.620 | 11.369 | 0.230 | 0.000 | 1.871 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 3.318 | 27.058 | 5.130 | 35.440 |
| BAIRASIUL HEP | 0.000 | 0.000 | 0.000 | 11.000 | 0.000 | 12.000 | 30.500 | 0.000 | 0.000 | 0 | 46.500 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 |
| CHAMERA HEP | 0.000 | 3.900 | 0.000 | 7.900 | 0.000 | 14.900 | 15.800 | 3.900 | 0.000 | 0 | 10.200 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 19.600 | 0.000 | 3.530 | 20.270 |
| CHAMERA-II HEP | 0.000 | 2.850 | 0.000 | 13.330 | 0.000 | 15.670 | 7.620 | 12.034 | 0.280 | 0.000 | 12.256 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 9.670 | 0.000 | 1.560 | 24.730 |
| CHAMERA-III HEP | 0.000 | 2.420 | 0.000 | 12.734 | 0.000 | 13.000 | 10.362 | 11.647 | 0.240 | 0.000 | 9.735 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.914 | 0.000 | 5.410 | 23.538 |
| DADRI GPP | 0.000 | 2.500 | 0.000 | 10.960 | 0.000 | 1.069 | 1.680 | 11.672 | 0.240 | 0.000 | 1.948 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 3.347 | 28.714 | 4.760 | 33.110 |
| DADRI SOLAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100.000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DADRI TPS | 0.000 | 0.000 | 0.000 | 0.000 | 68.690 | 0.000 | 0.000 | 0.000 | 0.000 | 0 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 21.310 | 0.000 | 0.000 | 10.000 |
| DADRI-II TPS | 1.020 | 0.249 | 0.000 | 48.706 | 0.000 | 0.180 | 25.871 | 0.648 | 0.210 | 0 | 0.716 | 0.255 | 0.103 | 0.103 | 0.082 | 0.357 | 0.000 | 7.820 | 0.000 | 0.178 | 13.502 |
| DHAULIGANGA HEP | 0.000 | 2.540 | 0.000 | 13.210 | 0.000 | 3.570 | 7.330 | 10.820 | 0.240 | 0 | 11.880 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 9.650 | 0.000 | 17.370 | 23.390 |
| DULHASTI HEP | 0.000 | 2.290 | 0.000 | 12.830 | 0.000 | 0.000 | 7.090 | 25.900 | 0.240 | 0 | 10.160 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.880 | 0.000 | 5.410 | 25.200 |
| IGSTPS-JHAJJAR | 0.000 | 0.920 | 0.000 | 46.200 | 0.000 | 0.000 | 47.020 | 2.405 | 0.120 | 0.000 | 0.955 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.660 | 1.720 |
| KOLDAM HEP | 0.000 | 1.630 | 0.000 | 0.000 | 0.000 | 28.000 | 10.560 | 13.332 | 0.100 | 0 | 8.598 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.730 | 0.000 | 6.580 | 20.470 |
| KOTESHWAR | 0.000 | 1.560 | 0.000 | 9.860 | 0.000 | 0.000 | 5.280 | 7.646 | 0.160 | 0 | 7.604 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 8.360 | 0.000 | 18.530 | 41.000 |
| KISHANGANGA HEP | 0.000 | 1.820 | 30.300 | 0.000 | 0.000 | 0.000 | 1.630 | 17.740 | 0.230 | 0 | 1.880 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 1.300 | 45.100 |
| MEJA TPS | 0.000 | 1.140 | 0.000 | 0.000 | 0.000 | 0.000 | 0.810 | 5.582 | 0.120 | 0 | 4.258 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 5.000 | 0.000 | 2.390 | 80.700 |
| NAPP | 0.000 | 2.900 | 0.000 | 10.680 | 0.000 | 3.180 | 7.940 | 12.098 | 0.230 | 0 | 13.412 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.000 | 0.000 | 4.960 | 34.600 |
| NATHPA JHAKRI HEP | 0.000 | 1.730 | 0.000 | 9.470 | 0.000 | 36.470 | 5.350 | 10.136 | 0.160 | 0 | 11.374 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 7.470 | 0.000 | 0.860 | 16.980 |
| PARBATI-III | 0.000 | 2.420 | 0.000 | 12.730 | 0.000 | 13.000 | 10.360 | 11.640 | 0.240 | 0 | 9.740 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 10.910 | 0.000 | 5.410 | 23.550 |
| RAPPB | 0.000 | 0.663 | 0.000 | 0.000 | 0.000 | 0.000 | 12.889 | 7.950 | 0.000 | 0 | 24.604 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 35.787 | 0.000 | 0.000 | 18.107 |
| RAPPC | 0.000 | 3.630 | 0.000 | 12.690 | 0.000 | 3.400 | 8.300 | 7.703 | 0.380 | 0 | 13.457 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 19.940 | 0.000 | 5.510 | 24.990 |
| RAMPUR HEP | 0.000 | 1.110 | 0.000 | 0.000 | 0.000 | 41.910 | 5.140 | 10.013 | 0.140 | 0 | 6.767 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 0.000 | 7.720 | 0.000 | 11.370 | 15.830 |

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|--------------------------------|------------------|---------------------|------------------------------------|
| NATHPA JHAKRI HEP :- | | | |
| | CHANDIGARH | 175.814792 | |
| | DELHI | 962.408028 | |
| | HARYANA | 543.704719 | |
| | HIMACHAL PRADESH | 3706.338126 | 1236.206860 |
| | J & K | 935.469061 | |
| | M.P. | 16.260326 | |
| | PUNJAB | 1160.580144 | |
| | RAJASTHAN | 759.153953 | |
| | URS_NR | 92.630500 | |
| | UTTAR PRADESH | 1725.627721 | |
| | UTTARAKHAND | 87.398628 | |
| TOTAL NATHPA JHAKRI HEP | | 10165.385998 | |
| PARBATI-III :- | | | |
| | CHANDIGARH | 18.656797 | |
| | DELHI | 98.142553 | |
| | HARYANA | 79.870679 | |
| | HIMACHAL PRADESH | 100.223825 | 100.223825 |
| | J & K | 88.985228 | |
| | M.P. | 1.850286 | |
| | PUNJAB | 75.630740 | |
| | RAJASTHAN | 84.110618 | |
| | URS_NR | 0.234250 | |
| | UTTAR PRADESH | 181.559014 | |
| | UTTARAKHAND | 41.708830 | |
| TOTAL PARBATI-III | | 770.972820 | |
| RAMPUR HEP :- | | | |
| | CHANDIGARH | 30.708181 | |
| | HARYANA | 142.197959 | |
| | HIMACHAL PRADESH | 1159.439161 | 374.464171 |
| | J & K | 251.618803 | |
| | M.P. | 3.873109 | |
| | PUNJAB | 188.398421 | |
| | RAJASTHAN | 213.573693 | |
| | URS_NR | 24.310175 | |
| | UTTAR PRADESH | 437.936613 | |
| | UTTARAKHAND | 314.550707 | |
| TOTAL RAMPUR HEP | | 2766.606822 | |

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2022

Table - K
Details of Scheduled Energy Exchange (LUs) Through Power Exchange

| Power Exchange | To Entity | EX-NR Periphery | EX-NR State Periphery |
|-----------------------|----------------------|------------------------|------------------------------|
| GDAM_IEX | DELHI | 322.017325 | 311.723675 |
| GDAM_IEX | HARYANA | 44.807625 | 43.450900 |
| GDAM_IEX | PUNJAB | 404.554725 | 392.149675 |
| GDAM_IEX | RAILWAYS | 64.989850 | 62.936450 |
| GDAM_IEX | RAJASTHAN | 41.843325 | 40.535325 |
| GDAM_IEX | UTTAR PRADESH | 6.951425 | 6.723775 |
| GDAM_IEX | ADANI HYBRID 2 OTHER | -94.657500 | -94.657500 |
| GDAM_IEX | ADANI HYBRID 3 OTHER | -201.158925 | -201.158925 |
| GDAM_IEX | DELHI | -16.340500 | -16.340500 |
| GDAM_IEX | HIMACHAL PRADESH | -35.297000 | -35.297000 |
| GDAM_IEX | J & K | -149.877600 | -149.877600 |
| GDAM_IEX | RAJASTHAN | -55.070300 | -55.070300 |
| GDAM_IEX | SBSR POWER CLEANTECH | -118.338000 | -118.338000 |
| GDAM_IEX | UTTAR PRADESH | -57.616500 | -57.616500 |
| GDAM_PXI | RAJASTHAN | 0.150000 | 0.144750 |
| IEX | CHANDIGARH | 18.048725 | 17.494200 |
| IEX | DELHI | 497.709275 | 482.104625 |
| IEX | HARYANA | 3230.701475 | 3130.862525 |
| IEX | HIMACHAL PRADESH | 2.906650 | 2.818775 |
| IEX | PUNJAB | 3602.257325 | 3489.562650 |
| IEX | RAILWAYS | 301.661950 | 291.948475 |
| IEX | RAJASTHAN | 5339.738775 | 5172.731675 |
| IEX | UTTAR PRADESH | 4660.344975 | 4514.110225 |
| IEX | UTTARAKHAND | 57.883375 | 56.106400 |
| IEX | ADANI HYBRID 2 OTHER | -1.652500 | -1.652500 |
| IEX | ADANI HYBRID 3 OTHER | -4.956000 | -4.956000 |
| IEX | ADANI SE JODHPUR 2 L | -112.467500 | -112.467500 |
| IEX | ADHPL | -165.557000 | -165.557000 |
| IEX | BUDHIL HEP | -38.205000 | -38.205000 |
| IEX | CHAMERA HEP | -0.205000 | -0.205000 |
| IEX | CHAMERA-II HEP | -0.542000 | -0.542000 |
| IEX | CHAMERA-III HEP | -0.432000 | -0.432000 |
| IEX | CHANDIGARH | -353.441850 | -353.441850 |
| IEX | DELHI | -559.698050 | -559.698050 |
| IEX | DHAULIGANGA HEP | -0.720000 | -0.720000 |
| IEX | DULHASTI HEP | -2.415000 | -2.415000 |
| IEX | HARYANA | -457.400500 | -457.400500 |
| IEX | HIMACHAL PRADESH | -1226.806200 | -1226.806200 |
| IEX | IGSTPS-JHAJJAR | -10.838750 | -10.838750 |
| IEX | J & K | -609.240350 | -609.240350 |
| IEX | KARCHAM WANGTOO | -127.343250 | -127.343250 |
| IEX | KISHANGANGA HEP | -0.548250 | -0.548250 |
| IEX | NATHPA JHAKRI HEP | -92.630500 | -92.630500 |
| IEX | PARBATI-III | -0.234250 | -0.234250 |
| IEX | PUNJAB | -17.988125 | -17.988125 |
| IEX | RAJASTHAN | -32.407250 | -32.407250 |
| IEX | RAMPUR HEP | -24.310175 | -24.310175 |
| IEX | RENEW SURYA RAVI | -118.982250 | -118.982250 |



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

| Sr. No. | Month: October,2022 | FY: 2022-2023 | | Differential Amount/Energy to be billed |
|--|---|---|----------------------------------|---|
| | Description | Already Billed As Per Provisional REA dtd. 02.11.2022 | As per Final REA dtd. 16.08.2023 | |
| | | A | B | C = B - A |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 6,743,892,000.00 | 6,743,892,000.00 | 0.00 |
| A2 | Annual Design Energy (DE)in MWH | 1,878,080.000 | 1,878,080.000 | 0.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.000 | 1.000 | 0.000 |
| A4 | Free Energy for Home State, in % (FEHS) | 13.000 | 13.000 | 0.000 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 1,859,299.200 | 1,859,299.200 | 0.000 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH | 1,617,590.304 | 1,617,590.304 | 0.000 |
| A7 | Installed Capacity (IC) in MW | 412 | 412 | |
| A8 | Number of Days in the month (NDM)} | 31 | 31 | 00 |
| A9 | Number of Days in the year (NDY) | 365 | 365 | 000 |
| A10 | Number of Days in the month (N) | 31 | 31 | 00 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 85.000 | 85.000 | 0.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh | 2.085 | 2.085 | 0.000 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh. | 1.200 | 1.200 | 0.000 |
| Capacity Charges (inclusive of incentive) | | | | |
| C1 | Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }]% | 109.564 | 109.564 | 0.000 |
| C2 | Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF) | 369,146,193.00 | 369,146,193.00 | 0.00 |
| Energy Details | | | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh. | 139,116,476.4 | 139,116,476.4 | 0.0 |
| E2 | Free Power to the Home State as per REA in kwh. | 18,737,549.6 | 19,152,865.9 | 415,316.3 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2 | 120,378,926.8 | 119,963,610.5 | -415,316.3 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh. | 1,592,229,928.1 | 1,592,229,928.1 | 0.0 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh.. | 213,302,972.1 | 214,347,299.7 | 1,044,327.6 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh | 1,378,926,956.0 | 1,377,882,628.4 | -1,044,327.6 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}] | 0.0 | 0.0 | 0.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7) | 120,378,926.8 | 119,963,610.5 | -415,316.3 |
| Energy Charges | | | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12) | 250,990,062.00 | 250,124,128.00 | -865,934.00 |
| EE2 | Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13) | 0.00 | 0.00 | 0.00 |
| Total Charges in Rupees (C2 + EE1 + EE2) | | 620,136,255.00 | 619,270,321.00 | -865,934.00 |



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 16.08.2023 | | | | | |
|---|------------------------------|---|---|---|--|
| For the month of October-2022 , Financial Year: 2022-2023 , Period: 01.10.2022 to 31.10.2022 | | | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 13% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.87 |
| 1 | CHANDIGARH | 0.699677 | 0.699677 | 0.699677 | 0.804226 |
| 2 | GoHP | 41.910000 | 39.100000 | 26.100000 | 30.000000 |
| 3 | HPSEB | 0.000000 | 2.810000 | 2.810000 | 3.229885 |
| 4 | HARYANA | 4.150000 | 4.150000 | 4.150000 | 4.770115 |
| 5 | J & K | 14.202258 | 14.202258 | 14.202258 | 16.324435 |
| 6 | PUNJAB | 5.620000 | 5.620000 | 5.620000 | 6.459770 |
| 7 | MPPMCL | 0.150000 | 0.150000 | 0.150000 | 0.172414 |
| 8 | RAJASTHAN | 7.720000 | 7.720000 | 7.720000 | 8.873563 |
| 9 | UTTARAKHAND | 10.580000 | 10.580000 | 10.580000 | 12.160920 |
| 10 | UTTAR PRADESH | 14.870000 | 14.870000 | 14.870000 | 17.091954 |
| 12 | NDMC,DELHI | 0.098065 | 0.098065 | 0.098065 | 0.112718 |
| | Total | 100.000000 | 100.000000 | 87.000000 | 100.000000 |
| . | | | | | |
| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.10.2022 to 31.10.2022 | | | | | |
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power) | |
| 1 | AJMER VVNL | 27.120 | 2.093664 | 2.406510 | |
| 2 | JAIPUR VVNL | 37.760 | 2.915072 | 3.350658 | |
| 3 | JODHPUR VVNL | 35.120 | 2.711264 | 3.116395 | |
| | TOTAL | 100.000 | 7.720000 | 8.873563 | |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of October-2022 | | | | | | | | |
|---|-----------------------|--|--|-------------------------------------|--|--|-------------------------------------|---|
| | | Already Billed As Per Provisional REA dtd. 02.11.2022 | | | As per Final REA dtd. 16.08.2023 or Change in NRLDC fee & charges | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) |
| | | A | B | C=(A*B)/100 | D | E | F=(D*E)/100 | G=F-C |
| 01 | CHANDIGARH | 0.700000 | 187,876.00 | 1,315.00 | 0.699677 | 187,876.00 | 1,315.00 | 0.00 |
| 02 | GoHP | 39.100000 | | 73,460.00 | 39.100000 | | 73,460.00 | 0.00 |
| 03 | HPSEB | 2.810000 | | 5,279.00 | 2.810000 | | 5,279.00 | 0.00 |
| 04 | HARYANA | 4.150000 | | 7,797.00 | 4.150000 | | 7,797.00 | 0.00 |
| 05 | J & K | 14.202000 | | 26,682.00 | 14.202258 | | 26,682.00 | 0.00 |
| 06 | PUNJAB | 5.620000 | | 10,559.00 | 5.620000 | | 10,559.00 | 0.00 |
| 07 | MPPMCL | 0.150000 | | 282.00 | 0.150000 | | 282.00 | 0.00 |
| 08 | AJMER VVNL | 2.094000 | | 3,934.00 | 2.093664 | | 3,933.00 | -1.00 |
| 09 | JAIPUR VVNL | 2.915000 | | 5,477.00 | 2.915072 | | 5,477.00 | 0.00 |
| 10 | JODHPUR VVNL | 2.711000 | | 5,093.00 | 2.711264 | | 5,094.00 | 1.00 |
| 11 | UTTARAKHAND | 10.580000 | | 19,877.00 | 10.580000 | | 19,877.00 | 0.00 |
| 12 | UTTAR PRADESH | 14.870000 | | 27,937.00 | 14.870000 | | 27,937.00 | 0.00 |
| 13 | NDMC,DELHI | 0.098000 | | 184.00 | 0.098065 | | 184.00 | 0.00 |
| | Total | 100.000000 | 187,876.00 | 187,876.00 | 100.000000 | 187,876.00 | 187,876.00 | 0.00 |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2022 | | | | | | | | | | | | | | | | | | | | |
|---|-----------------------|---|--|--|---|---|---|---|---------------------|---|--|--|---|---|---|---|---------------------|---|--|---|
| Already Billed As Per Provisional REA dtd. 02.11.2022 | | | | | | | | | | As per Final REA dtd. 16.08.2023 | | | | | | | Difference | | | |
| Sr. No. | Name of Beneficiaries | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) | Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs. | Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs. |
| | | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | |
| | | A | B | C | D | E | F = D * (2.085) | G = E * (1.200) | H = F + G | I | J | K | L | M | N = L * (2.085) | O = M * (1.200) | P = N + O | Q = J - B | R = P - H | S = Q + R |
| 1 | CHANDIGARH | 0.805 | 2,971,627.00 | 975670.1 | 975670.1 | 0.0 | 2034272.00 | 0.00 | 2034272.00 | 0.804 | 2,968,770.00 | 975670.1 | 975670.1 | 0.0 | 2034272.00 | 0.00 | 2034272.00 | -2,857.00 | 0.00 | -2,857.00 |
| 2 | GOHP | 30.000 | 110,743,858.00 | 36309400.3 | 36309400.3 | 0.0 | 75705100.00 | 0.00 | 75705100.00 | 30.000 | 110,743,858.00 | 36309400.3 | 36309400.3 | 0.0 | 75705100.00 | 0.00 | 75705100.00 | 0.00 | 0.00 | 0.00 |
| 3 | HPSEB | 3.230 | 11,923,422.00 | 3256765.1 | 3256765.1 | 0.0 | 6790355.00 | 0.00 | 6790355.00 | 3.230 | 11,922,998.00 | 2841448.8 | 2841448.8 | 0.0 | 5924421.00 | 0.00 | 5924421.00 | -424.00 | -865,934.00 | -866,358.00 |
| 4 | HARYANA | 4.770 | 17,608,273.00 | 5773324.6 | 5773324.6 | 0.0 | 12037382.00 | 0.00 | 12037382.00 | 4.770 | 17,608,698.00 | 5773324.6 | 5773324.6 | 0.0 | 12037382.00 | 0.00 | 12037382.00 | 425.00 | 0.00 | 425.00 |
| 5 | J & K | 16.323 | 60,255,734.00 | 19777224.8 | 19777224.8 | 0.0 | 41235512.00 | 0.00 | 41235512.00 | 16.324 | 60,261,029.00 | 19777224.8 | 19777224.8 | 0.0 | 41235511.00 | 0.00 | 41235511.00 | 5,295.00 | -1.00 | 5,294.00 |
| 6 | PUNJAB | 6.460 | 23,846,844.00 | 7818355.8 | 7818355.8 | 0.0 | 16301272.00 | 0.00 | 16301272.00 | 6.460 | 23,845,995.00 | 7818355.8 | 7818355.8 | 0.0 | 16301272.00 | 0.00 | 16301272.00 | -849.00 | 0.00 | -849.00 |
| 7 | MPPMCL | 0.172 | 634,931.00 | 208664.6 | 208664.6 | 0.0 | 435066.00 | 0.00 | 435066.00 | 0.172 | 636,460.00 | 208664.6 | 208664.6 | 0.0 | 435066.00 | 0.00 | 435066.00 | 1,529.00 | 0.00 | 1,529.00 |
| 8 | AJMER VVNL | 2.407 | 8,885,349.00 | 2912632.1 | 2912632.1 | 0.0 | 6072837.00 | 0.00 | 6072837.00 | 2.407 | 8,883,540.00 | 2912632.1 | 2912632.1 | 0.0 | 6072838.00 | 0.00 | 6072838.00 | -1,809.00 | 1.00 | -1,808.00 |
| 9 | JAIPUR VVNL | 3.351 | 12,370,089.00 | 4055346.1 | 4055346.1 | 0.0 | 8455397.00 | 0.00 | 8455397.00 | 3.351 | 12,368,826.00 | 4055346.1 | 4055346.1 | 0.0 | 8455397.00 | 0.00 | 8455397.00 | -1,263.00 | 0.00 | -1,263.00 |
| 10 | JODHPUR VVNL | 3.116 | 11,502,595.00 | 3771815.6 | 3771815.6 | 0.0 | 7864236.00 | 0.00 | 7864236.00 | 3.116 | 11,504,054.00 | 3771815.6 | 3771815.6 | 0.0 | 7864236.00 | 0.00 | 7864236.00 | 1,459.00 | 0.00 | 1,459.00 |
| 11 | UTTARAKHAND | 12.161 | 44,891,869.00 | 14718534.2 | 14718534.2 | 0.0 | 30688144.00 | 0.00 | 30688144.00 | 12.161 | 44,891,573.00 | 14718534.2 | 14718534.2 | 0.0 | 30688144.00 | 0.00 | 30688144.00 | -296.00 | 0.00 | -296.00 |
| 12 | UTTAR PRADESH | 17.092 | 63,094,467.00 | 20686613.4 | 20686613.4 | 0.0 | 43131589.00 | 0.00 | 43131589.00 | 17.092 | 63,094,298.00 | 20686613.4 | 20686613.4 | 0.0 | 43131589.00 | 0.00 | 43131589.00 | -169.00 | 0.00 | -169.00 |
| 13 | NDMC,DELHI | 0.113 | 417,135.00 | 114580.1 | 114580.1 | 0.0 | 238900.00 | 0.00 | 238900.00 | 0.113 | 416,094.00 | 114580.1 | 114580.1 | 0.0 | 238900.00 | 0.00 | 238900.00 | -1,041.00 | 0.00 | -1,041.00 |
| | TOTAL | 100.000 | 369146193.00 | 120378926.8 | 120378926.8 | 0 | 250990062.00 | 0 | 250990062.00 | 100.000 | 369146193.00 | 119963610.5 | 119963610.5 | 0 | 250124128.00 | 0 | 250124128.00 | 0.00 | -865,934.00 | -865,934.00 |

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch
Designation: ADDITIONAL GENERAL MANAGER
Phone: 0177-2660214
Mobile No.: 8628840470
Fax: 0177-2660211

Name: Ashok Kumar
Designation: GENERAL MANAGER
Phone: 0177-2660212
Mobile No.: 9418023559
Fax: 0177-2660211

Name: Harish Kumar Sharma
Designation: CHIEF GENERAL MANAGER
Phone: 0177-2660210
Mobile No.: 9418162544
Fax: 0177-2660211

I/29696/2023



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 16, August, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : अक्टूबर, 2022 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।**Subject: ABT based Final REA for the month of October, 2022.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित अक्टूबर, 2022 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध है। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिनों के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिनों के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of October 2022, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 16-08-2023 15:43:15

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer(Commercial)

| | | | | | | | | | | | | | | | | | | | | | |
|-------------------|----------|----------|-----------|-----------|----------|-----------|-----------|-----------|----------|---|-----------|----------|----------|----------|----------|----------|----------|-----------|----------|-----------|-----------|
| KOLDAM HEP | 0.000000 | 1.324839 | 0.000000 | 0.072258 | 0.000000 | 28.000000 | 9.810000 | 16.492903 | 0.120000 | 0 | 7.730000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.730000 | 0.000000 | 5.980000 | 19.740000 |
| KOTESHWAR | 0.000000 | 1.119677 | 0.000000 | 9.968387 | 0.000000 | 0.000000 | 4.210000 | 12.191935 | 0.160000 | 0 | 6.360000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 8.360000 | 0.000000 | 17.670000 | 39.960001 |
| KISHANGANGA HEP | 0.000000 | 1.149677 | 30.300000 | 0.154839 | 0.000000 | 0.000000 | 0.000000 | 24.630645 | 0.240000 | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 43.524839 |
| MEJATPS | 0.000000 | 0.804839 | 0.000000 | 0.077419 | 0.000000 | 0.000000 | 0.000000 | 8.697742 | 0.120000 | 0 | 3.640000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 5.000000 | 0.000000 | 1.740000 | 79.920000 |
| NAPP | 0.000000 | 2.254516 | 0.000000 | 10.834839 | 0.000000 | 3.180000 | 6.360000 | 18.770645 | 0.240000 | 0 | 11.590000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.000000 | 0.000000 | 3.700000 | 33.070000 |
| NATHPA JHAKRI HEP | 0.000000 | 1.289677 | 0.000000 | 9.573226 | 0.000000 | 36.470000 | 4.270000 | 14.697097 | 0.160000 | 0 | 10.130000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.470000 | 0.000000 | 0.000000 | 15.940000 |
| PARBATI-III | 0.000000 | 1.749677 | 0.000000 | 12.884839 | 0.000000 | 13.000000 | 8.740000 | 18.520645 | 0.240000 | 0 | 7.860000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.910000 | 0.000000 | 4.110000 | 21.984839 |
| RAPPB | 0.000000 | 0.663000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 12.889000 | 7.950000 | 0.000000 | 0 | 24.604000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 35.787000 | 0.000000 | 0.000000 | 18.107000 |
| RAPPC | 0.000000 | 1.829677 | 0.000000 | 12.844839 | 0.000000 | 3.400000 | 5.670000 | 20.945484 | 0.240000 | 0 | 10.410000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 19.940000 | 0.000000 | 3.400000 | 21.320000 |
| RAMPUR HEP | 0.000000 | 0.699677 | 0.000000 | 0.098065 | 0.000000 | 41.910000 | 4.150000 | 14.202258 | 0.150000 | 0 | 5.620000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.720000 | 0.000000 | 10.580000 | 14.870000 |

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|--------------------------------|------------------|--------------------|------------------------------------|
| KOTESHWAR :- | | | |
| | CHANDIGARH | 9.647967 | |
| | DELHI | 85.648408 | |
| | HARYANA | 36.227825 | |
| | J & K | 105.036885 | |
| | M.P. | 1.376864 | |
| | PUNJAB | 54.730344 | |
| | RAJASTHAN | 71.941144 | |
| | UTTAR PRADESH | 343.871784 | |
| | UTTARAKHAND | 152.058327 | 105.644814 |
| TOTAL KOTESHWAR | | 860.539548 | |
| KISHANGANGA HEP :- | | | |
| | CHANDIGARH | 4.958527 | |
| | CHHATTISGARH | 130.469957 | |
| | DELHI | 0.544733 | |
| | J & K | 106.167884 | 58.257732 |
| | M.P. | 1.033328 | |
| | UTTAR PRADESH | 187.419571 | |
| TOTAL KISHANGANGA HEP | | 430.594000 | |
| NATHPA JHAKRI HEP :- | | | |
| | CHANDIGARH | 65.232369 | |
| | DELHI | 482.765915 | |
| | HARYANA | 215.702360 | |
| | HIMACHAL PRADESH | 1842.311120 | 616.611935 |
| | J & K | 743.185371 | |
| | M.P. | 8.082528 | |
| | PUNJAB | 511.725160 | |
| | RAJASTHAN | 377.352920 | |
| | UTTAR PRADESH | 805.221879 | |
| TOTAL NATHPA JHAKRI HEP | | 5051.579622 | |
| PARBATI-III :- | | | |
| | CHANDIGARH | 6.759053 | |
| | DELHI | 49.601737 | |
| | HARYANA | 33.723782 | |
| | HIMACHAL PRADESH | 50.161475 | 50.161475 |
| | J & K | 71.567141 | |
| | M.P. | 0.926058 | |
| | PUNJAB | 30.328236 | |
| | RAJASTHAN | 42.097044 | |
| | UTTAR PRADESH | 84.834062 | |
| | UTTARAKHAND | 15.858734 | |
| TOTAL PARBATI-III | | 385.857322 | |

Northern Regional Power Committee
Final REA for the Month of OCTOBER, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|-----------------------------|------------------|--------------------|------------------------------------|
| RAMPUR HEP :- | | | |
| | CHANDIGARH | 9.756701 | |
| | DELHI | 1.145801 | |
| | HARYANA | 57.733246 | |
| | HIMACHAL PRADESH | 583.037150 | 191.528659 |
| | J & K | 197.772248 | |
| | M.P. | 2.086646 | |
| | PUNJAB | 78.183558 | |
| | RAJASTHAN | 107.397938 | |
| | UTTAR PRADESH | 206.866134 | |
| | UTTARAKHAND | 147.185342 | |
| TOTAL RAMPUR HEP | | 1391.164764 | |
| SEWA-II HEP :- | | | |
| | CHANDIGARH | 5.170651 | |
| | DELHI | 35.124550 | |
| | HARYANA | 15.213371 | |
| | J & K | 80.442132 | 35.199040 |
| | M.P. | 0.652635 | |
| | PUNJAB | 21.737210 | |
| | RAJASTHAN | 28.287359 | |
| | UTTAR PRADESH | 63.441469 | |
| | UTTARAKHAND | 10.881663 | |
| TOTAL SEWA-II HEP | | 260.951040 | |
| SINGRAULI SHEP :- | | | |
| | CHANDIGARH | 0.192613 | |
| | DELHI | 3.235074 | |
| | J & K | 1.948761 | |
| | M.P. | 0.040399 | |
| | RAJASTHAN | 3.918524 | |
| | UTTAR PRADESH | 7.432303 | 0.000000 |
| TOTAL SINGRAULI SHEP | | 16.767674 | |
| SALAL HEP :- | | | |
| | CHANDIGARH | 4.515743 | |
| | DELHI | 194.341598 | |
| | HARYANA | 251.205742 | |
| | HIMACHAL PRADESH | 16.557563 | |
| | J & K | 575.164213 | 213.509645 |
| | PUNJAB | 444.878350 | |
| | RAJASTHAN | 49.338073 | |
| | UTTAR PRADESH | 116.237073 | |
| | UTTARAKHAND | 20.236887 | |
| TOTAL SALAL HEP | | 1672.475242 | |



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

| Sr. No. | Month: November,2022 | FY: 2022-2023 | | Differential Amount/Energy to be billed |
|--|--|---|----------------------------------|---|
| | Description | Already Billed As Per Provisional REA dtd. 02.12.2022 | As per Final REA dtd. 16.08.2023 | |
| | | A | B | C = B - A |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 6,743,892,000.00 | 6,743,892,000.00 | 0.00 |
| A2 | Annual Design Energy (DE)in MWH | 1,878,080.000 | 1,878,080.000 | 0.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.000 | 1.000 | 0.000 |
| A4 | Free Energy for Home State, in % (FEHS) | 13.000 | 13.000 | 0.000 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 1,859,299.200 | 1,859,299.200 | 0.000 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH | 1,617,590.304 | 1,617,590.304 | 0.000 |
| A7 | Installed Capacity (IC) in MW | 412 | 412 | |
| A8 | Number of Days in the month (NDM)} | 30 | 30 | 00 |
| A9 | Number of Days in the year (NDY) | 365 | 365 | 000 |
| A10 | Number of Days in the month (N) | 30 | 30 | 00 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 85.000 | 85.000 | 0.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh | 2.085 | 2.085 | 0.000 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh. | 1.200 | 1.200 | 0.000 |
| Capacity Charges (inclusive of incentive) | | | | |
| C1 | Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }]% | 110.199 | 110.199 | 0.000 |
| C2 | Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF) | 359,308,697.00 | 359,308,697.00 | 0.00 |
| Energy Details | | | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh. | 84,466,496.2 | 84,466,496.2 | 0.0 |
| E2 | Free Power to the Home State as per REA in kwh. | 11,362,362.1 | 11,514,783.5 | 152,421.4 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2 | 73,104,134.1 | 72,951,712.7 | -152,421.4 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh. | 1,676,696,424.3 | 1,676,696,424.3 | 0.0 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh.. | 224,665,334.2 | 225,862,083.2 | 1,196,749.0 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh | 1,452,031,090.1 | 1,450,834,341.1 | -1,196,749.0 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }] | 0.0 | 0.0 | 0.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7) | 73,104,134.1 | 72,951,712.7 | -152,421.4 |
| Energy Charges | | | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12) | 152,422,120.00 | 152,104,321.00 | -317,799.00 |
| EE2 | Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13) | 0.00 | 0.00 | 0.00 |
| Total Charges in Rupees (C2 + EE1 + EE2) | | 511,730,817.00 | 511,413,018.00 | -317,799.00 |



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 16.08.2023 | | | | | |
|---|------------------------------|---|---|---|--|
| For the month of November-2022 , Financial Year: 2022-2023 , Period: 01.11.2022 to 30.11.2022 | | | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 13% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.87 |
| 1 | CHANDIGARH | 0.690000 | 0.690000 | 0.690000 | 0.793000 |
| 2 | GoHP | 41.910000 | 39.100000 | 26.100000 | 30.000000 |
| 3 | HPSEB | 0.000000 | 2.810000 | 2.810000 | 3.230000 |
| 4 | HARYANA | 4.150000 | 4.150000 | 4.150000 | 4.770000 |
| 5 | J & K | 14.120000 | 14.120000 | 14.120000 | 16.230000 |
| 6 | PUNJAB | 5.620000 | 5.620000 | 5.620000 | 6.460000 |
| 7 | MPPMCL | 0.150000 | 0.150000 | 0.150000 | 0.172000 |
| 8 | RAJASTHAN | 7.720000 | 7.720000 | 7.720000 | 8.874000 |
| 9 | UTTARAKHAND | 10.580000 | 10.580000 | 10.580000 | 12.161000 |
| 10 | UTTAR PRADESH | 14.870000 | 14.870000 | 14.870000 | 17.092000 |
| 12 | NDMC,DELHI | 0.190000 | 0.190000 | 0.190000 | 0.218000 |
| | Total | 100.000000 | 100.000000 | 87.000000 | 100.000000 |
| . | | | | | |
| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.11.2022 to 30.11.2022 | | | | | |
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power) | |
| 1 | AJMER VVNL | 27.120 | 2.094000 | 2.407000 | |
| 2 | JAIPUR VVNL | 37.760 | 2.915000 | 3.351000 | |
| 3 | JODHPUR VVNL | 35.120 | 2.711000 | 3.116000 | |
| | TOTAL | 100.000 | 7.720000 | 8.874000 | |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of November-2022 | | | | | | | | |
|--|-----------------------|--|--|-------------------------------------|--|--|-------------------------------------|---|
| | | Already Billed As Per Provisional REA dtd. 02.12.2022 | | | As per Final REA dtd. 16.08.2023 or Change in NRLDC fee & charges | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) |
| | | A | B | C=(A*B)/100 | D | E | F=(D*E)/100 | G=F-C |
| 01 | CHANDIGARH | 0.690000 | 184,880.00 | 1,276.00 | 0.690000 | 184,880.00 | 1,276.00 | 0.00 |
| 02 | GoHP | 39.100000 | | 72,288.00 | 39.100000 | | 72,288.00 | 0.00 |
| 03 | HPSEB | 2.810000 | | 5,195.00 | 2.810000 | | 5,195.00 | 0.00 |
| 04 | HARYANA | 4.150000 | | 7,673.00 | 4.150000 | | 7,673.00 | 0.00 |
| 05 | J & K | 14.120000 | | 26,105.00 | 14.120000 | | 26,105.00 | 0.00 |
| 06 | PUNJAB | 5.620000 | | 10,390.00 | 5.620000 | | 10,390.00 | 0.00 |
| 07 | MPPMCL | 0.150000 | | 277.00 | 0.150000 | | 277.00 | 0.00 |
| 08 | AJMER VVNL | 2.094000 | | 3,871.00 | 2.094000 | | 3,871.00 | 0.00 |
| 09 | JAIPUR VVNL | 2.915000 | | 5,390.00 | 2.915000 | | 5,390.00 | 0.00 |
| 10 | JODHPUR VVNL | 2.711000 | | 5,012.00 | 2.711000 | | 5,012.00 | 0.00 |
| 11 | UTTARAKHAND | 10.580000 | | 19,560.00 | 10.580000 | | 19,560.00 | 0.00 |
| 12 | UTTAR PRADESH | 14.870000 | | 27,492.00 | 14.870000 | | 27,492.00 | 0.00 |
| 13 | NDMC,DELHI | 0.190000 | | 351.00 | 0.190000 | | 351.00 | 0.00 |
| | Total | 100.000000 | 184,880.00 | 184,880.00 | 100.000000 | 184,880.00 | 184,880.00 | 0.00 |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of November-2022 | | | | | | | | | | | | | | | | | | | | |
|--|-----------------------|---|--|--|---|---|---|---|---------------------|---|--|--|---|---|---|---|---------------------|---|--|---|
| Already Billed As Per Provisional REA dtd. 02.12.2022 | | | | | | | | | | As per Final REA dtd. 16.08.2023 | | | | | | | Difference | | | |
| Sr. No. | Name of Beneficiaries | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) | Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs. | Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs. |
| | | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | |
| | | A | B | C | D | E | F = D * (2.085) | G = E * (1.200) | H = F + G | I | J | K | L | M | N = L * (2.085) | O = M * (1.200) | P = N + O | Q = J - B | R = P - H | S = Q + R |
| 1 | CHANDIGARH | 0.793 | 2,849,318.00 | 582821.3 | 582821.3 | 0.0 | 1215182.00 | 0.00 | 1215182.00 | 0.793 | 2,849,318.00 | 582821.3 | 582821.3 | 0.0 | 1215182.00 | 0.00 | 1215182.00 | 0.00 | 0.00 | 0.00 |
| 2 | GOHP | 30.000 | 107,792,609.00 | 22045755.5 | 22045755.5 | 0.0 | 45965400.00 | 0.00 | 45965400.00 | 30.000 | 107,792,609.00 | 22045755.5 | 22045755.5 | 0.0 | 45965400.00 | 0.00 | 45965400.00 | 0.00 | 0.00 | 0.00 |
| 3 | HPSEB | 3.230 | 11,605,671.00 | 1991790.1 | 1991790.1 | 0.0 | 4152882.00 | 0.00 | 4152882.00 | 3.230 | 11,605,671.00 | 1839368.7 | 1839368.7 | 0.0 | 3835083.00 | 0.00 | 3835083.00 | 0.00 | -317,799.00 | -317,799.00 |
| 4 | HARYANA | 4.770 | 17,139,025.00 | 3505357.3 | 3505357.3 | 0.0 | 7308670.00 | 0.00 | 7308670.00 | 4.770 | 17,139,025.00 | 3505357.3 | 3505357.3 | 0.0 | 7308670.00 | 0.00 | 7308670.00 | 0.00 | 0.00 | 0.00 |
| 5 | J & K | 16.230 | 58,315,802.00 | 11926669.8 | 11926669.8 | 0.0 | 24867108.00 | 0.00 | 24867108.00 | 16.230 | 58,315,802.00 | 11926669.8 | 11926669.8 | 0.0 | 24867108.00 | 0.00 | 24867108.00 | 0.00 | 0.00 | 0.00 |
| 6 | PUNJAB | 6.460 | 23,211,342.00 | 4747020.3 | 4747020.3 | 0.0 | 9897537.00 | 0.00 | 9897537.00 | 6.460 | 23,211,342.00 | 4747020.3 | 4747020.3 | 0.0 | 9897537.00 | 0.00 | 9897537.00 | 0.00 | 0.00 | 0.00 |
| 7 | MPPMCL | 0.172 | 618,011.00 | 126697.3 | 126697.3 | 0.0 | 264164.00 | 0.00 | 264164.00 | 0.172 | 618,011.00 | 126697.3 | 126697.3 | 0.0 | 264164.00 | 0.00 | 264164.00 | 0.00 | 0.00 | 0.00 |
| 8 | AJMER VVNL | 2.407 | 8,648,560.00 | 1768444.7 | 1768444.7 | 0.0 | 3687207.00 | 0.00 | 3687207.00 | 2.407 | 8,648,560.00 | 1768444.7 | 1768444.7 | 0.0 | 3687207.00 | 0.00 | 3687207.00 | 0.00 | 0.00 | 0.00 |
| 9 | JAIPUR VVNL | 3.351 | 12,040,434.00 | 2462259.3 | 2462259.3 | 0.0 | 5133811.00 | 0.00 | 5133811.00 | 3.351 | 12,040,434.00 | 2462259.3 | 2462259.3 | 0.0 | 5133811.00 | 0.00 | 5133811.00 | 0.00 | 0.00 | 0.00 |
| 10 | JODHPUR VVNL | 3.116 | 11,196,059.00 | 2290109.8 | 2290109.8 | 0.0 | 4774879.00 | 0.00 | 4774879.00 | 3.116 | 11,196,059.00 | 2290109.8 | 2290109.8 | 0.0 | 4774879.00 | 0.00 | 4774879.00 | 0.00 | 0.00 | 0.00 |
| 11 | UTTARAKHAND | 12.161 | 43,695,531.00 | 8936558.7 | 8936558.7 | 0.0 | 18632725.00 | 0.00 | 18632725.00 | 12.161 | 43,695,531.00 | 8936558.7 | 8936558.7 | 0.0 | 18632725.00 | 0.00 | 18632725.00 | 0.00 | 0.00 | 0.00 |
| 12 | UTTAR PRADESH | 17.092 | 61,413,042.00 | 12560166.1 | 12560166.1 | 0.0 | 26187946.00 | 0.00 | 26187946.00 | 17.092 | 61,413,042.00 | 12560166.1 | 12560166.1 | 0.0 | 26187946.00 | 0.00 | 26187946.00 | 0.00 | 0.00 | 0.00 |
| 13 | NDMC,DELHI | 0.218 | 783,293.00 | 160483.9 | 160483.9 | 0.0 | 334609.00 | 0.00 | 334609.00 | 0.218 | 783,293.00 | 160483.9 | 160483.9 | 0.0 | 334609.00 | 0.00 | 334609.00 | 0.00 | 0.00 | 0.00 |
| | TOTAL | 100.000 | 359308697.00 | 73104134.1 | 73104134.1 | 0 | 152422120.00 | 0 | 152422120.00 | 100.000 | 359308697.00 | 72951712.7 | 72951712.7 | 0 | 152104321.00 | 0 | 152104321.00 | 0.00 | -317,799.00 | -317,799.00 |

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch
Designation: ADDITIONAL GENERAL MANAGER
Phone: 0177-2660214
Mobile No.: 8628840470
Fax: 0177-2660211

Name: Ashok Kumar
Designation: GENERAL MANAGER
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Fax: 0177-2660211

Name: Harish Kumar Sharma
Designation: CHIEF GENERAL MANAGER
Phone: 0177-2660210
Mobile No.: 9418162544
Fax: 0177-2660211

I/29697/2023



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 16, August, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : नवंबर, 2022 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।**Subject: ABT based Final REA for the month of November, 2022.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित नवंबर, 2022 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेपित वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध है। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिनों के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिनों के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of November'2022, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 16-08-2023 15:42:04

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer(Commercial)

| | | | | | | | | | | | | | | | | | | | | | |
|-------------------|----------|----------|-----------|-----------|----------|-----------|-----------|-----------|----------|---|-----------|----------|----------|----------|----------|----------|----------|-----------|----------|-----------|-----------|
| KOLDAM HEP | 0.000000 | 1.320000 | 0.000000 | 0.140000 | 0.000000 | 28.000000 | 9.810000 | 16.430000 | 0.120000 | 0 | 7.730000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.730000 | 0.000000 | 5.980000 | 19.740000 |
| KOTESHWAR | 0.000000 | 1.110000 | 0.000000 | 10.070000 | 0.000000 | 0.000000 | 4.210000 | 12.100000 | 0.160000 | 0 | 6.360000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 8.360000 | 0.000000 | 17.670000 | 39.960000 |
| KISHANGANGA HEP | 0.000000 | 1.140000 | 30.300000 | 0.300000 | 0.000000 | 0.000000 | 0.000000 | 24.500000 | 0.240000 | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 43.520000 |
| MEJATPS | 0.000000 | 0.800000 | 0.000000 | 0.150000 | 0.000000 | 0.000000 | 0.000000 | 8.630000 | 0.120000 | 0 | 3.640000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 5.000000 | 0.000000 | 1.740000 | 79.920000 |
| NAPP | 0.000000 | 2.240000 | 0.000000 | 10.980000 | 0.000000 | 3.180000 | 6.360000 | 18.640000 | 0.240000 | 0 | 11.590000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.000000 | 0.000000 | 3.700000 | 33.070000 |
| NATHPA JHAKRI HEP | 0.000000 | 1.280000 | 0.000000 | 9.670000 | 0.000000 | 36.470000 | 4.270000 | 14.610000 | 0.160000 | 0 | 10.130000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.470000 | 0.000000 | 0.000000 | 15.940000 |
| PARBATI-III | 0.000000 | 1.740000 | 0.000000 | 13.030000 | 0.000000 | 13.000000 | 8.740000 | 18.390000 | 0.240000 | 0 | 7.860000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.910000 | 0.000000 | 4.110000 | 21.980000 |
| RAPPB | 0.000000 | 0.663000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 12.889000 | 7.950000 | 0.000000 | 0 | 24.604000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 35.787000 | 0.000000 | 0.000000 | 18.107000 |
| RAPPC | 0.000000 | 1.820000 | 0.000000 | 12.990000 | 0.000000 | 3.400000 | 5.670000 | 20.810000 | 0.240000 | 0 | 10.410000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 19.940000 | 0.000000 | 3.400000 | 21.320000 |
| RAMPUR HEP | 0.000000 | 0.690000 | 0.000000 | 0.190000 | 0.000000 | 41.910000 | 4.150000 | 14.120000 | 0.150000 | 0 | 5.620000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.720000 | 0.000000 | 10.580000 | 14.870000 |

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|--------------------------------|------------------|--------------------|------------------------------------|
| KOTESHWAR :- | | | |
| | CHANDIGARH | 6.857063 | |
| | DELHI | 62.201639 | |
| | HARYANA | 26.003779 | |
| | J & K | 74.739734 | |
| | M.P. | 0.988296 | |
| | PUNJAB | 39.284766 | |
| | RAJASTHAN | 51.638466 | |
| | UTTAR PRADESH | 246.826926 | |
| | UTTARAKHAND | 109.145699 | 77.098998 |
| TOTAL KOTESHWAR | | 617.686368 | |
| KISHANGANGA HEP :- | | | |
| | CHANDIGARH | 3.813352 | |
| | CHHATTISGARH | 101.356015 | |
| | DELHI | 1.003405 | |
| | J & K | 81.954715 | 45.573871 |
| | M.P. | 0.802724 | |
| | UTTAR PRADESH | 145.578380 | |
| TOTAL KISHANGANGA HEP | | 334.508591 | |
| NATHPA JHAKRI HEP :- | | | |
| | CHANDIGARH | 39.277536 | |
| | DELHI | 296.729588 | |
| | HARYANA | 131.027483 | |
| | HIMACHAL PRADESH | 1119.102998 | 374.047141 |
| | J & K | 448.316173 | |
| | M.P. | 4.909692 | |
| | PUNJAB | 310.844797 | |
| | RAJASTHAN | 229.221323 | |
| | UTTAR PRADESH | 489.128149 | |
| TOTAL NATHPA JHAKRI HEP | | 3068.557739 | |
| PARBATI-III :- | | | |
| | CHANDIGARH | 3.615340 | |
| | DELHI | 27.073147 | |
| | HARYANA | 18.159480 | |
| | HIMACHAL PRADESH | 27.010750 | 27.010750 |
| | J & K | 38.209887 | |
| | M.P. | 0.498660 | |
| | PUNJAB | 16.331060 | |
| | RAJASTHAN | 22.668317 | |
| | UTTAR PRADESH | 45.669000 | |
| | UTTARAKHAND | 8.539617 | |
| TOTAL PARBATI-III | | 207.775258 | |

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|-----------------------------|------------------|--------------------|------------------------------------|
| RAMPUR HEP :- | | | |
| | CHANDIGARH | 5.828213 | |
| | DELHI | 1.604839 | |
| | HARYANA | 35.053573 | |
| | HIMACHAL PRADESH | 353.999077 | 115.147835 |
| | J & K | 119.266698 | |
| | M.P. | 1.266973 | |
| | PUNJAB | 47.470203 | |
| | RAJASTHAN | 65.208138 | |
| | UTTAR PRADESH | 125.601661 | |
| | UTTARAKHAND | 89.365587 | |
| TOTAL RAMPUR HEP | | 844.664962 | |
| SEWA-II HEP :- | | | |
| | CHANDIGARH | 2.867682 | |
| | DELHI | 19.855666 | |
| | HARYANA | 8.486603 | |
| | J & K | 44.646155 | 19.999175 |
| | M.P. | 0.363983 | |
| | PUNJAB | 12.125979 | |
| | RAJASTHAN | 15.779860 | |
| | UTTAR PRADESH | 35.373441 | |
| | UTTARAKHAND | 6.070355 | |
| TOTAL SEWA-II HEP | | 145.569724 | |
| SINGRAULI SHEP :- | | | |
| | CHANDIGARH | 0.259508 | |
| | DELHI | 4.420754 | |
| | J & K | 2.614288 | |
| | M.P. | 0.054530 | |
| | RAJASTHAN | 5.316246 | |
| | UTTAR PRADESH | 10.085010 | 0.000000 |
| TOTAL SINGRAULI SHEP | | 22.750336 | |
| SALAL HEP :- | | | |
| | CHANDIGARH | 2.991210 | |
| | DELHI | 128.730715 | |
| | HARYANA | 166.397195 | |
| | HIMACHAL PRADESH | 10.967640 | |
| | J & K | 380.985365 | 143.110406 |
| | PUNJAB | 294.684775 | |
| | RAJASTHAN | 32.681255 | |
| | UTTAR PRADESH | 76.994755 | |
| | UTTARAKHAND | 13.404785 | |
| TOTAL SALAL HEP | | 1107.837695 | |



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

| Sr. No. | Month: December,2022 | FY: 2022-2023 | | Differential Amount/Energy to be billed |
|--|--|---|----------------------------------|---|
| | Description | Already Billed As Per Provisional REA dtd. 03.01.2023 | As per Final REA dtd. 16.08.2023 | |
| | | A | B | C = B - A |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 6,743,892,000.00 | 6,743,892,000.00 | 0.00 |
| A2 | Annual Design Energy (DE)in MWH | 1,878,080.000 | 1,878,080.000 | 0.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.000 | 1.000 | 0.000 |
| A4 | Free Energy for Home State, in % (FEHS) | 13.000 | 13.000 | 0.000 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 1,859,299.200 | 1,859,299.200 | 0.000 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH | 1,617,590.304 | 1,617,590.304 | 0.000 |
| A7 | Installed Capacity (IC) in MW | 412 | 412 | |
| A8 | Number of Days in the month (NDM)} | 31 | 31 | 00 |
| A9 | Number of Days in the year (NDY) | 365 | 365 | 000 |
| A10 | Number of Days in the month (N) | 31 | 31 | 00 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 85.000 | 85.000 | 0.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh | 2.085 | 2.085 | 0.000 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh. | 1.200 | 1.200 | 0.000 |
| Capacity Charges (inclusive of incentive) | | | | |
| C1 | Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) % | 110.199 | 110.199 | 0.000 |
| C2 | Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF) | 371,285,653.00 | 371,285,653.00 | 0.00 |
| Energy Details | | | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh. | 65,252,003.9 | 65,252,003.9 | 0.0 |
| E2 | Free Power to the Home State as per REA in kwh. | 8,604,225.7 | 8,711,818.2 | 107,592.5 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2 | 56,647,778.2 | 56,540,185.7 | -107,592.5 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh. | 1,741,948,428.2 | 1,741,948,428.2 | 0.0 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh.. | 233,269,559.9 | 234,573,901.4 | 1,304,341.5 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh | 1,508,678,868.3 | 1,507,374,526.8 | -1,304,341.5 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }] | 0.0 | 0.0 | 0.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7) | 56,647,778.2 | 56,540,185.7 | -107,592.5 |
| Energy Charges | | | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12) | 118,110,618.00 | 117,886,287.00 | -224,331.00 |
| EE2 | Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13) | 0.00 | 0.00 | 0.00 |
| Total Charges in Rupees (C2 + EE1 + EE2) | | 489,396,271.00 | 489,171,940.00 | -224,331.00 |



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 16.08.2023 | | | | | |
|---|------------------------------|---|---|---|--|
| For the month of December-2022 , Financial Year: 2022-2023 , Period: 01.12.2022 to 31.12.2022 | | | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 13% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.87 |
| 1 | CHANDIGARH | 0.674516 | 0.674516 | 0.674516 | 0.775306 |
| 2 | GoHP | 41.910000 | 39.100000 | 26.100000 | 30.000000 |
| 3 | HPSEB | 0.000000 | 2.810000 | 2.810000 | 3.229885 |
| 4 | HARYANA | 4.150000 | 4.150000 | 4.150000 | 4.770115 |
| 5 | J & K | 14.380645 | 14.380645 | 14.380645 | 16.529477 |
| 6 | PUNJAB | 5.620000 | 5.620000 | 5.620000 | 6.459770 |
| 7 | MPPMCL | 0.168065 | 0.168065 | 0.168065 | 0.193178 |
| 8 | RAJASTHAN | 7.720000 | 7.720000 | 7.720000 | 8.873563 |
| 9 | UTTARAKHAND | 10.580000 | 10.580000 | 10.580000 | 12.160920 |
| 10 | UTTAR PRADESH | 14.583548 | 14.583548 | 14.583548 | 16.762699 |
| 12 | NDMC,DELHI | 0.213226 | 0.213226 | 0.213226 | 0.245087 |
| | Total | 100.000000 | 100.000000 | 87.000000 | 100.000000 |
| . | | | | | |
| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.12.2022 to 31.12.2022 | | | | | |
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power) | |
| 1 | AJMER VVNL | 27.120 | 2.093664 | 2.406510 | |
| 2 | JAIPUR VVNL | 37.760 | 2.915072 | 3.350658 | |
| 3 | JODHPUR VVNL | 35.120 | 2.711264 | 3.116395 | |
| | TOTAL | 100.000 | 7.720000 | 8.873563 | |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of December-2022 | | | | | | | | |
|--|-----------------------|--|--|-------------------------------------|--|--|-------------------------------------|---|
| | | Already Billed As Per Provisional REA dtd. 03.01.2023 | | | As per Final REA dtd. 16.08.2023 or Change in NRLDC fee & charges | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) |
| | | A | B | C=(A*B)/100 | D | E | F=(D*E)/100 | G=F-C |
| 01 | CHANDIGARH | 0.675000 | 184,596.00 | 1,246.00 | 0.674516 | 184,596.00 | 1,245.00 | -1.00 |
| 02 | GoHP | 39.100000 | | 72,177.00 | 39.100000 | | 72,177.00 | 0.00 |
| 03 | HPSEB | 2.810000 | | 5,187.00 | 2.810000 | | 5,187.00 | 0.00 |
| 04 | HARYANA | 4.150000 | | 7,661.00 | 4.150000 | | 7,661.00 | 0.00 |
| 05 | J & K | 14.381000 | | 26,547.00 | 14.380645 | | 26,546.00 | -1.00 |
| 06 | PUNJAB | 5.620000 | | 10,374.00 | 5.620000 | | 10,374.00 | 0.00 |
| 07 | MPPMCL | 0.168000 | | 310.00 | 0.168065 | | 310.00 | 0.00 |
| 08 | AJMER VVNL | 2.094000 | | 3,865.00 | 2.093664 | | 3,865.00 | 0.00 |
| 09 | JAIPUR VVNL | 2.915000 | | 5,382.00 | 2.915072 | | 5,381.00 | -1.00 |
| 10 | JODHPUR VVNL | 2.711000 | | 5,004.00 | 2.711264 | | 5,005.00 | 1.00 |
| 11 | UTTARAKHAND | 10.580000 | | 19,530.00 | 10.580000 | | 19,530.00 | 0.00 |
| 12 | UTTAR PRADESH | 14.583000 | | 26,920.00 | 14.583548 | | 26,921.00 | 1.00 |
| 13 | NDMC,DELHI | 0.213000 | | 393.00 | 0.213226 | | 394.00 | 1.00 |
| | Total | 100.000000 | 184,596.00 | 184,596.00 | 100.000000 | 184,596.00 | 184,596.00 | 0.00 |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of December-2022 | | | | | | | | | | | | | | | | | | | | |
|--|-----------------------|---|--|--|---|---|---|---|---------------------|---|--|--|---|---|---|---|---------------------|---|--|---|
| Already Billed As Per Provisional REA dtd. 03.01.2023 | | | | | | | | | | As per Final REA dtd. 16.08.2023 | | | | | | | Difference | | | |
| Sr. No. | Name of Beneficiaries | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) | Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs. | Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs. |
| | | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | |
| | | A | B | C | D | E | F = D * (2.085) | G = E * (1.200) | H = F + G | I | J | K | L | M | N = L * (2.085) | O = M * (1.200) | P = N + O | Q = J - B | R = P - H | S = Q + R |
| 1 | CHANDIGARH | 0.776 | 2,881,177.00 | 441229.7 | 441229.7 | 0.0 | 919964.00 | 0.00 | 919964.00 | 0.775 | 2,878,600.00 | 441229.7 | 441229.7 | 0.0 | 919964.00 | 0.00 | 919964.00 | -2,577.00 | 0.00 | -2,577.00 |
| 2 | GOHP | 30.000 | 111,385,696.00 | 17030773.0 | 17030773.0 | 0.0 | 35509162.00 | 0.00 | 35509162.00 | 30.000 | 111,385,696.00 | 17030773.0 | 17030773.0 | 0.0 | 35509162.00 | 0.00 | 35509162.00 | 0.00 | 0.00 | 0.00 |
| 3 | HPSEB | 3.230 | 11,992,527.00 | 1712117.3 | 1712117.3 | 0.0 | 3569765.00 | 0.00 | 3569765.00 | 3.230 | 11,992,100.00 | 1604524.8 | 1604524.8 | 0.0 | 3345434.00 | 0.00 | 3345434.00 | -427.00 | -224,331.00 | -224,758.00 |
| 4 | HARYANA | 4.770 | 17,710,326.00 | 2707960.8 | 2707960.8 | 0.0 | 5646098.00 | 0.00 | 5646098.00 | 4.770 | 17,710,753.00 | 2707960.8 | 2707960.8 | 0.0 | 5646098.00 | 0.00 | 5646098.00 | 427.00 | 0.00 | 427.00 |
| 5 | J & K | 16.529 | 61,369,805.00 | 9365220.3 | 9365220.3 | 0.0 | 19526483.00 | 0.00 | 19526483.00 | 16.529 | 61,371,577.00 | 9365220.3 | 9365220.3 | 0.0 | 19526483.00 | 0.00 | 19526483.00 | 1,772.00 | 0.00 | 1,772.00 |
| 6 | PUNJAB | 6.460 | 23,985,053.00 | 3667160.0 | 3667160.0 | 0.0 | 7646029.00 | 0.00 | 7646029.00 | 6.460 | 23,984,199.00 | 3667160.0 | 3667160.0 | 0.0 | 7646029.00 | 0.00 | 7646029.00 | -854.00 | 0.00 | -854.00 |
| 7 | MPPMCL | 0.193 | 716,581.00 | 108388.9 | 108388.9 | 0.0 | 225991.00 | 0.00 | 225991.00 | 0.193 | 717,242.00 | 108388.9 | 108388.9 | 0.0 | 225991.00 | 0.00 | 225991.00 | 661.00 | 0.00 | 661.00 |
| 8 | AJMER VVNL | 2.407 | 8,936,846.00 | 1366157.6 | 1366157.6 | 0.0 | 2848439.00 | 0.00 | 2848439.00 | 2.407 | 8,935,026.00 | 1366157.6 | 1366157.6 | 0.0 | 2848439.00 | 0.00 | 2848439.00 | -1,820.00 | 0.00 | -1,820.00 |
| 9 | JAIPUR VVNL | 3.351 | 12,441,782.00 | 1902142.8 | 1902142.8 | 0.0 | 3965968.00 | 0.00 | 3965968.00 | 3.351 | 12,440,512.00 | 1902142.8 | 1902142.8 | 0.0 | 3965968.00 | 0.00 | 3965968.00 | -1,270.00 | 0.00 | -1,270.00 |
| 10 | JODHPUR VVNL | 3.116 | 11,569,261.00 | 1769154.0 | 1769154.0 | 0.0 | 3688686.00 | 0.00 | 3688686.00 | 3.116 | 11,570,728.00 | 1769154.0 | 1769154.0 | 0.0 | 3688686.00 | 0.00 | 3688686.00 | 1,467.00 | 0.00 | 1,467.00 |
| 11 | UTTARAKHAND | 12.161 | 45,152,048.00 | 6903659.2 | 6903659.2 | 0.0 | 14394129.00 | 0.00 | 14394129.00 | 12.161 | 45,151,751.00 | 6903659.2 | 6903659.2 | 0.0 | 14394129.00 | 0.00 | 14394129.00 | -297.00 | 0.00 | -297.00 |
| 12 | UTTAR PRADESH | 16.762 | 62,234,901.00 | 9536321.6 | 9536321.6 | 0.0 | 19883231.00 | 0.00 | 19883231.00 | 16.763 | 62,237,496.00 | 9536321.6 | 9536321.6 | 0.0 | 19883231.00 | 0.00 | 19883231.00 | 2,595.00 | 0.00 | 2,595.00 |
| 13 | NDMC,DELHI | 0.245 | 909,650.00 | 137493.0 | 137493.0 | 0.0 | 286673.00 | 0.00 | 286673.00 | 0.245 | 909,973.00 | 137493.0 | 137493.0 | 0.0 | 286673.00 | 0.00 | 286673.00 | 323.00 | 0.00 | 323.00 |
| | TOTAL | 100.000 | 371285653.00 | 56647778.2 | 56647778.2 | 0 | 118110618.00 | 0 | 118110618.00 | 100.000 | 371285653.00 | 56540185.7 | 56540185.7 | 0 | 117886287.00 | 0 | 117886287.00 | 0.00 | -224,331.00 | -224,331.00 |

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch
Designation: ADDITIONAL GENERAL MANAGER
Phone: 0177-2660214
Mobile No.: 8628840470
Fax: 0177-2660211

Name: Ashok Kumar
Designation: GENERAL MANAGER
Phone: 0177-2660212
Mobile No.: 9418023559
Fax: 0177-2660211

Name: Harish Kumar Sharma
Designation: CHIEF GENERAL MANAGER
Phone: 0177-2660210
Mobile No.: 9418162544
Fax: 0177-2660211

I/29698/2023



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 16, August, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : दिसंबर, 2022 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।**Subject: ABT based Final REA for the month of December, 2022.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित दिसंबर, 2022 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेपित वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध है। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिनों के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिनों के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of December'2022, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 16-08-2023 15:40:09

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer(Commercial)

| | | | | | | | | | | | | | | | | | | | | | |
|-------------------|----------|----------|-----------|-----------|----------|-----------|-----------|-----------|----------|---|-----------|----------|----------|----------|----------|----------|----------|-----------|----------|-----------|-----------|
| KOLDAM HEP | 0.000000 | 1.307097 | 0.000000 | 0.158065 | 0.000000 | 27.999999 | 9.810000 | 16.628710 | 0.132903 | 0 | 7.730000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.730000 | 0.000000 | 5.980000 | 19.523226 |
| KOTESHWAR | 0.000000 | 1.091935 | 0.000000 | 10.093226 | 0.000000 | 0.000000 | 4.210000 | 12.383871 | 0.180645 | 0 | 6.360000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 8.360000 | 0.000000 | 17.670000 | 39.650323 |
| KISHANGANGA HEP | 0.000000 | 1.111613 | 30.300000 | 0.341290 | 0.000000 | 0.000000 | 0.000000 | 24.923226 | 0.273548 | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 43.050323 |
| MEJATPS | 0.000000 | 0.784516 | 0.000000 | 0.170645 | 0.000000 | 0.000000 | 0.000000 | 8.844194 | 0.135484 | 0 | 3.640000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 5.000000 | 0.000000 | 1.740000 | 79.685161 |
| NAPP | 0.000000 | 2.214194 | 0.000000 | 11.016129 | 0.000000 | 3.180000 | 6.360000 | 19.058065 | 0.268387 | 0 | 11.590000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.000000 | 0.000000 | 3.700000 | 32.613225 |
| NATHPA JHAKRI HEP | 0.000000 | 1.261935 | 0.000000 | 9.695806 | 0.000000 | 36.470001 | 4.270000 | 14.893871 | 0.180645 | 0 | 10.130000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.470000 | 0.000000 | 0.000000 | 15.627742 |
| PARBATI-III | 0.000000 | 1.711613 | 0.000000 | 13.071290 | 0.000000 | 13.000000 | 8.740000 | 18.815806 | 0.273548 | 0 | 7.860000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.910000 | 0.000000 | 4.110000 | 21.507743 |
| RAPPB | 0.000000 | 0.662226 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 12.889258 | 7.950000 | 0.000000 | 0 | 24.602968 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 35.787774 | 0.000000 | 0.000000 | 18.107774 |
| RAPPC | 0.000000 | 1.791613 | 0.000000 | 13.031290 | 0.000000 | 3.400000 | 5.670000 | 21.235807 | 0.273548 | 0 | 10.410000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 19.940000 | 0.000000 | 3.400000 | 20.847742 |
| RAMPUR HEP | 0.000000 | 0.674516 | 0.000000 | 0.213226 | 0.000000 | 41.910000 | 4.150000 | 14.380645 | 0.168065 | 0 | 5.620000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.720000 | 0.000000 | 10.580000 | 14.583548 |

Northern Regional Power Committee
Final REA for the Month of DECEMBER, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|--------------------------------|------------------|--------------------|------------------------------------|
| KOTESHWAR :- | | | |
| | CHANDIGARH | 10.105714 | |
| | DELHI | 93.710054 | |
| | HARYANA | 39.071106 | |
| | J & K | 115.383968 | |
| | M.P. | 1.709438 | |
| | PUNJAB | 59.025411 | |
| | RAJASTHAN | 77.586861 | |
| | UTTAR PRADESH | 367.489941 | |
| | UTTARAKHAND | 163.991157 | 113.359330 |
| TOTAL KOTESHWAR | | 928.073650 | |
| KISHANGANGA HEP :- | | | |
| | CHANDIGARH | 2.335934 | |
| | CHHATTISGARH | 63.437031 | |
| | DELHI | 0.702000 | |
| | J & K | 52.050983 | 27.503830 |
| | M.P. | 0.562467 | |
| | UTTAR PRADESH | 90.274692 | |
| TOTAL KISHANGANGA HEP | | 209.363107 | |
| NATHPA JHAKRI HEP :- | | | |
| | CHANDIGARH | 29.696637 | |
| | DELHI | 227.755319 | |
| | HARYANA | 100.331177 | |
| | HIMACHAL PRADESH | 856.926527 | 284.094223 |
| | J & K | 349.246261 | |
| | M.P. | 4.192846 | |
| | PUNJAB | 238.022023 | |
| | RAJASTHAN | 175.520777 | |
| | UTTAR PRADESH | 367.983568 | |
| TOTAL NATHPA JHAKRI HEP | | 2349.675135 | |
| PARBATI-III :- | | | |
| | CHANDIGARH | 2.491157 | |
| | DELHI | 18.940941 | |
| | HARYANA | 12.673311 | |
| | HIMACHAL PRADESH | 18.850611 | 18.850611 |
| | J & K | 27.147373 | |
| | M.P. | 0.385858 | |
| | PUNJAB | 11.397269 | |
| | RAJASTHAN | 15.820214 | |
| | UTTAR PRADESH | 31.338863 | |
| | UTTARAKHAND | 5.959894 | |
| TOTAL PARBATI-III | | 145.005491 | |

Northern Regional Power Committee
Final REA for the Month of DECEMBER, 2022

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|-----------------------------|------------------|-------------------|------------------------------------|
| RAMPUR HEP :- | | | |
| | CHANDIGARH | 4.416407 | |
| | DELHI | 1.376757 | |
| | HARYANA | 27.106686 | |
| | HIMACHAL PRADESH | 273.744622 | 87.118182 |
| | J & K | 93.750927 | |
| | M.P. | 1.085326 | |
| | PUNJAB | 36.708269 | |
| | RAJASTHAN | 50.424917 | |
| | UTTAR PRADESH | 95.453000 | |
| | UTTARAKHAND | 69.105625 | |
| TOTAL RAMPUR HEP | | 653.172536 | |
| SEWA-II HEP :- | | | |
| | CHANDIGARH | 1.756015 | |
| | DELHI | 12.429217 | |
| | HARYANA | 5.293421 | |
| | J & K | 28.334314 | 11.864961 |
| | M.P. | 0.262691 | |
| | PUNJAB | 7.563384 | |
| | RAJASTHAN | 9.842421 | |
| | UTTAR PRADESH | 21.528975 | |
| | UTTARAKHAND | 3.786228 | |
| TOTAL SEWA-II HEP | | 90.796666 | |
| SINGRAULI SHEP :- | | | |
| | CHANDIGARH | 0.289889 | |
| | DELHI | 5.088137 | |
| | J & K | 3.118588 | |
| | M.P. | 0.071726 | |
| | RAJASTHAN | 6.106520 | |
| | UTTAR PRADESH | 11.454765 | 0.000000 |
| TOTAL SINGRAULI SHEP | | 26.129625 | |
| SALAL HEP :- | | | |
| | CHANDIGARH | 2.011116 | |
| | DELHI | 86.563658 | |
| | HARYANA | 111.891688 | |
| | HIMACHAL PRADESH | 7.374774 | |
| | J & K | 256.188909 | 93.222163 |
| | PUNJAB | 198.157365 | |
| | RAJASTHAN | 21.975843 | |
| | UTTAR PRADESH | 51.773943 | |
| | UTTARAKHAND | 9.014181 | |
| TOTAL SALAL HEP | | 744.951477 | |