



SJVN Limited
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: June,2024	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 02.07.2024	As per Final REA dtd. 26.11.2024	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100-FEHS) }] / kwh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	109.859	110.199	0.340
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	366,256,380.00	367,389,898.00	1,133,518.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	0.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	366,256,380.00	367,389,898.00	1,133,518.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	310,911,388.8	310,911,388.8	0.0
E2	Free Power to the Home State as per REA in kwh.	40,418,480.5	40,418,480.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh). [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	270,492,908.3	270,492,908.3	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	631,139,590.8	631,139,590.8	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	82,048,146.7	82,048,146.7	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.){ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	549,091,444.1	549,091,444.1	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	270,492,908.3	270,492,908.3	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	562,895,742.00	562,895,742.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		929,152,122.00	930,285,640.00	1,133,518.00



SJVN Limited
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 26.11.2024					
For the month of June-2024 , Financial Year: 2024-2025 , Period: 01.06.2024 to 30.06.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586735	8.586735	8.586735	9.869811
6	PUNJAB	6.720051	6.720051	6.720051	7.724197
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.516908	8.516908	8.516908	9.789549
9	UTTARAKHAND	11.890265	11.890265	11.890265	13.666971
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
13	BSES RAJDHANI POWER	0.733368	0.733368	0.733368	0.842952
Total		100.000000	100.000000	87.000000	100.000000

Weighted Avg. %age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.06.2024 to 30.06.2024

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	28.800	2.452870	2.819391
2	JAIPUR VVNL	37.390	3.184471	3.660311
3	JODHPUR VVNL	33.810	2.879567	3.309847
TOTAL		100.000	8.516908	9.789549



SJVN Limited
Commercial & System Operation Department

Sl. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dt. 02.07.2024				Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of June-2024				As per Final REA dt. 26.11.2024								
		Proportional capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Av. Incantion) for the month (Rs)	Excess Available Design Energy for the month (Rs)	As per REA	Proportional capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Av. Incantion) for the month (Rs)	Excess Available Design Energy for the month (Rs)	As per REA	Upto Annual Excess Available Design Energy	In excess of Annual Excess Available Design Energy	Total	Differential amount on account of Energy Charges Payable (+) from the Beneficiaries in Rs.	Total charges for the month (Rs)	Differential amount on account of Energy Charges Payable (+) from the Beneficiaries in Rs.			
A	B	C	D	E	F = D * (2.081 / 1.300)	G = E * (1.300 / 1.300)	H = F + G	I	J	K	L	M	N = L * (2.081 / 1.300)	O = M * (1.300 / 1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1,011,541	370,483.3	273,6021.6	0	569,3661	0	569,3661	371,6299	273,6021.6	273,6021.6	0	569,3661	0	569,3661	11,466	0	11,466
2	GOHP	30,00000	1,095,769.14	8,114,787.25	0	1,688,687.23	0	1,688,687.23	11,021,696.9	8,114,787.25	8,114,787.25	0	1,688,687.23	0	1,688,687.23	3,400.55	0	3,400.55
3	HPSEB	3,229,885	1,182,966.0	8,736,503.9	0	1,180,665	0	1,180,665	11,866,271	8,736,503.9	8,736,503.9	0	1,180,665	0	1,180,665	3,661.1	0	3,661.1
4	HARYANA	5,613,067	2,058,216	15,182,968.7	0	3,159,578	0	3,159,578	20,621,841	15,182,968.7	15,182,968.7	0	3,159,578	0	3,159,578	6,362.5	0	6,362.5
5	J & K	9,869,811	3,614,881.3	26,697,176.8	0	5,555,682.4	0	5,555,682.4	36,306,891	26,697,176.8	26,697,176.8	0	5,555,682.4	0	5,555,682.4	11,187.6	0	11,187.6
6	PUNJAB	7,724,197	2,829,036.4	20,893,510.3	0	4,347,935	0	4,347,935	28,377,919	20,893,510.3	20,893,510.3	0	4,347,935	0	4,347,935	8,755.5	0	8,755.5
7	MPPNCL	0,244,263	89,462.9	6,607,24.8	0	1,374,968	0	1,374,968	8,973,98	6,607,24.8	6,607,24.8	0	1,374,968	0	1,374,968	2,769	0	2,769
8	RAJMER VVNL	2,819,391	1,032,619.9	7,626,242.1	0	1,587,021.0	0	1,587,021.0	10,358,158	7,626,242.1	7,626,242.1	0	1,587,021.0	0	1,587,021.0	3,195.9	0	3,195.9
9	JAIPUR VVNL	3,660,311	1,340,612.3	9,900,874.7	0	2,060,372.0	0	2,060,372.0	13,447,613	9,900,874.7	9,900,874.7	0	2,060,372.0	0	2,060,372.0	4,149.0	0	4,149.0
10	JODHPUR VVNL	3,309,847	1,212,256	8,952,890.5	0	1,863,096.5	0	1,863,096.5	12,160,044	8,952,890.5	8,952,890.5	0	1,863,096.5	0	1,863,096.5	3,751.8	0	3,751.8
11	UTTARAKHAND	13,666,971	5,005,615.3	36,968,109	0	7,693,063.5	0	7,693,063.5	50,211,071	36,968,109	36,968,109	0	7,693,063.5	0	7,693,063.5	15,491.8	0	15,491.8
12	UTTAR PRADESH	17,080,518	6,255,848.7	46,201,693.7	0	9,614,572.5	0	9,614,572.5	62,752,098	46,201,693.7	46,201,693.7	0	9,614,572.5	0	9,614,572.5	19,361.1	0	19,361.1
13	NDMC-DELHI	0,927,246	3,396,098	25,022,39.8	0	5,207,161	0	5,207,161	34,066,08	25,022,39.8	25,022,39.8	0	5,207,161	0	5,207,161	10,510	0	10,510
14	BSES RAJDHANI POWER	0,842,952	3,087,365	22,860,79.9	0	4,757,332	0	4,757,332	30,969,20	22,860,79.9	22,860,79.9	0	4,757,332	0	4,757,332	9,555	0	9,555
	TOTAL	100,0000	3,662,563.80	27,049,290.8.3	0	5,628,957.42	0	5,628,957.42	3,673,869.89	27,049,290.8.3	27,049,290.8.3	0	5,628,957.42	0	5,628,957.42	11,335.18	0	11,335.18

Prepared By: _____
Signature: _____
Name: _____
Designation: _____

Checked By: _____
Signature: _____
Name: _____
Designation: _____

Issued By: _____
Signature: _____
Name: _____
Designation: _____

In case of any discrepancy, contact the following
Name: Arjun Kumar
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SJVN Limited
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of June-2024

		Already Billed As Per Provisional REA dtd. 02.07.2024			As per Final REA dtd. 26.11.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payable by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	217,906.00	1,918.00	0.880041	217,906.00	1,918.00	0.00
02	GoHP	39.100000		85,201.00	39.100000		85,201.00	0.00
03	HPSEB	2.810000		6,123.00	2.810000		6,123.00	0.00
04	HARYANA	4.883368		10,641.00	4.883368		10,641.00	0.00
05	J & K	8.586735		18,711.00	8.586735		18,711.00	0.00
06	PUNJAB	6.720051		14,643.00	6.720051		14,643.00	0.00
07	MPPMCL	0.212509		463.00	0.212509		463.00	0.00
08	AJMER VVNL	2.452870		5,345.00	2.452870		5,345.00	0.00
09	JAIPUR VVNL	3.184471		6,939.00	3.184471		6,939.00	0.00
10	JODHPUR VVNL	2.879567		6,275.00	2.879567		6,275.00	0.00
11	UTTARAKHAND	11.890265		25,910.00	11.890265		25,910.00	0.00
12	UTTAR PRADESH	14.860051		32,381.00	14.860051		32,381.00	0.00
13	NDMC,DELHI	0.806704		1,758.00	0.806704		1,758.00	0.00
14	BSES RAJDHANI POWER	0.733368		1,598.00	0.733368		1,598.00	0.00
Total		100.000000	217,906.00	217,906.00	100.000000	217,906.00	217,906.00	0.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 26th November, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जून 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Final REA for the month of June, 2024.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित जून, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of June '2024, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully,

Signed by Anzum Parwej

Date: 26-11-2024 17:09:47

(अंजुम परवेज)/ (Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee

Final REA for the Month of JUNE, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.713	89.340	86.709	88.557	87.857	89.452
AURAIYA GPP	91.070	92.952	89.499	91.529	91.295	93.155
BAIRASIUL HEP	103.140	-	--	--	--	--
CHAMERA HEP	102.152	-	--	--	--	--
CHAMERA-II HEP	102.935	-	--	--	--	--
CHAMERA-III HEP	105.158	-	--	--	--	--
DADRI GPP	72.314	82.270	69.968	80.526	72.649	82.519
DADRI TPS	99.364	99.259	99.543	99.171	99.338	99.272
DADRI-II TPS	99.940	99.867	100.000	100.000	99.931	99.848
DHAULIGANGA HEP	101.999	-	--	--	--	--
DULHASTI HEP	104.329	-	--	--	--	--
IGSTPS-JHAJJAR	99.996	95.267	99.996	95.840	99.996	95.186
KOLDAM HEP	103.106	-	--	--	--	--
KOTESHWAR	1.164	-	--	--	--	--
KISHANGANGA HEP	101.157	-	--	--	--	--
NATHPA JHAKRI HEP	110.223	-	--	--	--	--
PARBATI-III	84.686	-	--	--	--	--
RAMPUR HEP	110.199	-	--	--	--	--
RIHAND STPS	99.410	95.447	100.000	95.460	99.326	95.445
RIHAND-II STPS	93.936	93.227	94.534	93.777	93.851	93.148
RIHAND-III STPS	100.000	97.275	100.000	97.290	100.000	97.273
SEWA-II HEP	106.275	-	--	--	--	--
SINGRAULI STPS	93.451	96.567	94.370	96.176	93.319	96.623
SINGRAULI SHEP	136.204	-	--	--	--	--
SALAL HEP	104.724	-	--	--	--	--
TEHRI HEP	1.930	-	--	--	--	--
TANDA-II STPS	97.601	98.718	97.222	98.330	97.655	98.773
TANAKPUR HEP	99.719	-	--	--	--	--
UNCHAHAHAR-I TPS	96.158	96.371	96.659	96.139	96.087	96.404
UNCHAHAHAR-II TPS	98.844	92.209	98.906	91.878	98.835	92.256
UNCHAHAHAR-III TPS	100.000	100.000	100.000	100.000	100.000	100.000
UNCHAHAHAR-IV TPS	93.109	94.161	93.462	94.855	93.058	94.062
URI HEP	80.231	-	--	--	--	--
URI-II HEP	103.717	-	--	--	--	--

Northern Regional Power Committee
Final REA for the Month of JUNE, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYD-C-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	13.034210	0.000000	0.000000	1.206757	9.333554	0.349866	0.000000	1.810150	0.000000	1.311323	40.810000	5.946000	23.500150
ALIBADYA GPP	0.000000	0.000000	2.187329	0.000000	13.373676	0.000000	0.000000	1.197941	9.055881	0.347129	0.000000	1.790911	0.000000	1.301732	30.920000	5.900290	33.856911
BAIRASTIL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	16.362965	0.000000	15.670000	7.114269	9.218538	0.418507	0.000000	12.166403	0.000000	11.239402	0.000000	2.809390	22.876403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.261470	0.000000	13.000000	9.941557	9.309116	0.348756	0.000000	9.661336	0.000000	12.221835	0.000000	6.261325	21.949336
DADRI GPP	0.000000	0.000000	2.166263	0.000000	13.578460	0.000000	0.000000	1.246896	9.243770	0.361311	0.000000	1.870228	0.000000	1.354917	33.130000	5.637337	31.470328
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
DADRI TFS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TFS	0.000000	1.020408	0.347017	0.000000	74.962280	0.000000	0.184679	0.289181	0.578361	0.083796	0	0.889313	0.900102	8.132318	0.000000	0.516662	12.095863
DHAULGANGA HEP	0.000000	0.000000	2.164469	0.000000	15.737470	0.000000	3.570000	6.913557	8.477116	0.348756	0	11.805336	0.000000	10.957835	0.000000	18.220325	21.805336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	15.357470	0.000000	0.000000	6.673557	23.557116	0.348756	0	10.085336	0.000000	12.187835	0.000000	6.260325	23.615336
IGSTPS-JHAJJAR	0.000000	0.000000	0.731763	0.000000	47.480586	0.000000	0.000000	46.809803	1.219604	0.176702	0.000000	0.914704	0.000000	0.662636	0.000000	1.089498	0.914704
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	1.171061	0.000000	28.000000	10.367648	12.252298	0.161589	0	8.566472	0.000000	11.355964	0.000000	6.976318	19.736472
KOTESHWAR	0.000000	0.000000	1.131317	0.000000	11.528131	0.000000	0.000000	5.004348	6.108695	0.210179	0	7.551522	0.000000	9.231171	0.000000	19.049215	39.951522
KISEHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	2.527470	0.000000	0.000000	1.203557	15.407116	0.348756	0	1.805336	0.000000	1.307835	0.000000	2.150235	43.505336
MEJA TFS	0.000000	0.000000	0.932134	0.000000	1.263735	0.000000	0.000000	0.601779	4.083557	0.174378	0	4.542668	0.000000	5.653918	0.000000	2.815163	79.912668
NAIPP	0.000000	0.000000	2.540941	0.000000	13.131647	0.000000	3.180000	7.527451	9.834901	0.338293	0	13.341176	0.000000	11.288600	0.000000	5.785815	33.051176
NATHIPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	11.145186	0.000000	36.470000	5.066755	8.935508	0.250876	0	11.325133	0.000000	8.355787	0.000000	1.422516	15.925133
PARBATI-III	0.000000	0.000000	2.044269	0.000000	15.257470	0.000000	13.000000	9.943557	9.807116	0.348756	0	9.665336	0.000000	12.217835	0.000000	6.260325	21.955336
R APPB	0.000000	0.000000	0.650000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPCC	0.000000	0.000000	3.021641	0.000000	16.787872	0.000000	3.400000	7.621368	3.902736	0.565450	0	13.337051	0.000000	22.060437	0.000000	6.846394	22.417051
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	1.540072	0.000000	41.910000	4.883368	8.586735	0.212509	0	6.720051	0.000000	8.516908	0.000000	1.1800265	14.860051

Northern Regional Power Committee

Final REA for the Month of JUNE, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
PARBATI-III :-				
	CHANDIGARH	14.412401		
	DELHI	107.565706		
	HARYANA	70.102413		
	HIMACHAL PRADESH	91.650650	91.650636	
	JAMMU AND KASHMIR	65.615858		
	MADHYA PRADESH	2.458595		
	PUNJAB	68.141337		
	RAJASTHAN	86.136180		
	UTTAR PRADESH	154.786315		
	UTTARAKHAND	44.135434		
TOTAL PARBATI-III		705.004889		0
RAMPUR HEP :-				
	CHANDIGARH	27.360216		
	DELHI	47.883197		
	HARYANA	151.829687		
	HIMACHAL PRADESH	1303.028569	404.184805	
	JAMMU AND KASHMIR	266.971768		
	MADHYA PRADESH	6.607248		
	PUNJAB	208.935103		
	RAJASTHAN	264.800073		
	UTTAR PRADESH	462.016937		
	UTTARAKHAND	369.681090		
TOTAL RAMPUR HEP		3109.113888		0
SEWA-II HEP :-				
	CHANDIGARH	6.798179		
	DELHI	47.399413		
	HARYANA	21.023631		
	JAMMU AND KASHMIR	64.495645	38.857946	
	MADHYA PRADESH	1.042684		
	PUNJAB	30.295111		
	RAJASTHAN	36.310637		
	UTTAR PRADESH	72.650332		
	UTTARAKHAND	18.891643		
TOTAL SEWA-II HEP		298.907275		0