



# SJVN LIMITED

## Commercial & System Operation Department

### Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: April,2023	FY: 2023-2024		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.05.2023	As per Amendment REA dtd. 02.05.2023	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	366	366	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux) } ]%	109.586	109.586	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	355,775,123.00	355,775,123.00	0.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	68,402,036.7	68,402,036.7	0.0
E2	Free Power to the Home State as per REA in kwh.	9,075,295.2	9,075,295.2	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	59,326,741.5	59,326,741.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	68,402,036.7	68,402,036.7	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	9,075,295.2	9,075,295.2	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	59,326,741.5	59,326,741.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	59,326,741.5	59,326,741.5	0.0
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	123,458,949.00	123,458,949.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		479,234,072.00	479,234,072.00	0.00



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Amendment REA dated 02.05.2023</b>					
<b>For the month of April-2023 , Financial Year: 2023-2024 , Period: 01.04.2023 to 30.04.2023</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	0.989526	0.989526	0.989526	1.137386
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.805855	9.805855	9.805855	11.271099
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.347010	12.347010	12.347010	14.191966
10	UTTAR PRADESH	14.466804	14.466804	14.466804	16.628510
12	NDMC,DELHI	0.357524	0.357524	0.357524	0.410947
13	GUVNL, GUJARAT	1.593815	1.593815	1.593815	1.831971
14	BSES RAJDHANI POWER	0.826957	0.826957	0.826957	0.950525
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
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<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.04.2023 to 30.04.2023</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	28.800	2.223360	2.555586	
2	JAIPUR VVNL	37.390	2.886508	3.317825	
3	JODHPUR VVNL	33.810	2.610132	3.000152	
	<b>TOTAL</b>	100.000	7.720000	8.873563	



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<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of April-2023</b>								
		Already Billed As Per Provisional REA dtd. 02.05.2023			As per Amendment REA dtd. 02.05.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.989526	233,272.00	2,308.00	0.989526	233,272.00	2,308.00	0.00
02	GoHP	39.100000		91,209.00	39.100000		91,209.00	0.00
03	HPSEB	2.810000		6,555.00	2.810000		6,555.00	0.00
04	HARYANA	4.150000		9,681.00	4.150000		9,681.00	0.00
05	J & K	9.805855		22,874.00	9.805855		22,874.00	0.00
06	PUNJAB	5.620000		13,110.00	5.620000		13,110.00	0.00
07	MPPMCL	0.212509		496.00	0.212509		496.00	0.00
08	AJMER VVNL	2.093664		4,884.00	2.223360		5,186.00	302.00
09	JAIPUR VVNL	2.915072		6,800.00	2.886508		6,734.00	-66.00
10	JODHPUR VVNL	2.711264		6,325.00	2.610132		6,089.00	-236.00
11	UTTARAKHAND	12.347010		28,802.00	12.347010		28,802.00	0.00
12	UTTAR PRADESH	14.466804		33,747.00	14.466804		33,747.00	0.00
13	NDMC,DELHI	0.357524		834.00	0.357524		834.00	0.00
14	GUVNL, GUJARAT	1.593815		3,718.00	1.593815		3,718.00	0.00
15	BSES RAJDHANI POWER	0.826957		1,929.00	0.826957		1,929.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>233,272.00</b>	<b>233,272.00</b>	<b>100.000000</b>	<b>233,272.00</b>	<b>233,272.00</b>	<b>0.00</b>



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Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of April-2023																				
Already Billed As Per Provisional REA dtd. 02.05.2023										As per Amendment REA dtd. 02.05.2023							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * ( 2.081 )	G = E * ( 1.200 )	H = F + G	I	J	K	L	M	N = L * ( 2.081 )	O = M * ( 1.200 )	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.137386	4,046,536.00	676856.7	676856.7	0.0	1408539.00	0.00	1408539.00	1.137386	4,046,536.00	676856.7	676856.7	0.0	1408539.00	0.00	1408539.00	0.00	0.00	0.00
2	GOHP	30.000000	106,732,537.00	17852931.6	17852931.6	0.0	37151951.00	0.00	37151951.00	30.000000	106,732,537.00	17852931.6	17852931.6	0.0	37151951.00	0.00	37151951.00	0.00	0.00	0.00
3	HPSEB	3.229885	11,491,127.00	1739055.3	1739055.3	0.0	3618974.00	0.00	3618974.00	3.229885	11,491,127.00	1739055.3	1739055.3	0.0	3618974.00	0.00	3618974.00	0.00	0.00	0.00
4	HARYANA	4.770115	16,970,883.00	2838686.9	2838686.9	0.0	5907307.00	0.00	5907307.00	4.770115	16,970,883.00	2838686.9	2838686.9	0.0	5907307.00	0.00	5907307.00	0.00	0.00	0.00
5	J & K	11.271099	40,099,767.00	6707405.8	6707405.8	0.0	13958110.00	0.00	13958110.00	11.271099	40,099,768.00	6707405.8	6707405.8	0.0	13958110.00	0.00	13958110.00	1.00	0.00	1.00
6	PUNJAB	6.459770	22,982,255.00	3844184.8	3844184.8	0.0	7999749.00	0.00	7999749.00	6.459770	22,982,255.00	3844184.8	3844184.8	0.0	7999749.00	0.00	7999749.00	0.00	0.00	0.00
7	MPPMCL	0.244263	869,027.00	145379.6	145379.6	0.0	302535.00	0.00	302535.00	0.244263	869,027.00	145379.6	145379.6	0.0	302535.00	0.00	302535.00	0.00	0.00	0.00
8	AJMER VVNL	2.406510	8,561,764.00	1432108.0	1432108.0	0.0	2980217.00	0.00	2980217.00	2.555586	9,092,139.00	1520822.7	1520822.7	0.0	3164832.00	0.00	3164832.00	530,375.00	184,615.00	714,990.00
9	JAIPUR VVNL	3.350658	11,920,808.00	1993967.5	1993967.5	0.0	4149446.00	0.00	4149446.00	3.317825	11,803,996.00	1974429.2	1974429.2	0.0	4108787.00	0.00	4108787.00	-116,812.00	-40,659.00	-157,471.00
10	JODHPUR VVNL	3.116395	11,087,358.00	1854558.9	1854558.9	0.0	3859337.00	0.00	3859337.00	3.000152	10,673,794.00	1785382.5	1785382.5	0.0	3715381.00	0.00	3715381.00	-413,564.00	-143,956.00	-557,520.00
11	UTTARAKHAND	14.191966	50,491,484.00	8445613.5	8445613.5	0.0	17575322.00	0.00	17575322.00	14.191966	50,491,484.00	8445613.5	8445613.5	0.0	17575322.00	0.00	17575322.00	0.00	0.00	0.00
12	UTTAR PRADESH	16.628510	59,160,102.00	9895581.5	9895581.5	0.0	20592705.00	0.00	20592705.00	16.628510	59,160,102.00	9895581.5	9895581.5	0.0	20592705.00	0.00	20592705.00	0.00	0.00	0.00
13	NDMC,DELHI	0.410947	1,462,047.00	244554.1	244554.1	0.0	508917.00	0.00	508917.00	0.410947	1,462,047.00	244554.1	244554.1	0.0	508917.00	0.00	508917.00	0.00	0.00	0.00
14	GUVNL, GUJARAT	1.831971	6,517,697.00	1090199.2	1090199.2	0.0	2268705.00	0.00	2268705.00	1.831971	6,517,697.00	1090199.2	1090199.2	0.0	2268705.00	0.00	2268705.00	0.00	0.00	0.00
15	BSES RAJDHANI POWER	0.950525	3,381,731.00	565658.1	565658.1	0.0	1177135.00	0.00	1177135.00	0.950525	3,381,731.00	565658.1	565658.1	0.0	1177135.00	0.00	1177135.00	0.00	0.00	0.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>355775123.00</b>	<b>59326741.5</b>	<b>59326741.5</b>	<b>0</b>	<b>123458949.00</b>	<b>0</b>	<b>123458949.00</b>	<b>100.000000</b>	<b>355775123.00</b>	<b>59326741.5</b>	<b>59326741.5</b>	<b>0</b>	<b>123458949.00</b>	<b>0</b>	<b>123458949.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



**SJVN LIMITED**  
**Commercial & System Operation Department**

**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

Name: Aman Katoch  
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# SJVN LIMITED

## Commercial & System Operation Department

### Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: May,2023	FY: 2023-2024		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.06.2023	As per Amendment REA dtd. 02.06.2023	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
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A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	366	366	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux) } )%	110.199	110.199	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	369,690,759.00	369,690,759.00	0.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	114,792,277.8	114,792,277.8	0.0
E2	Free Power to the Home State as per REA in kwh.	15,300,486.0	15,300,486.0	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	99,491,791.8	99,491,791.8	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	183,194,314.5	183,194,314.5	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	24,375,781.2	24,375,781.2	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	158,818,533.3	158,818,533.3	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	99,491,791.8	99,491,791.8	0.0
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	207,042,419.00	207,042,419.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		576,733,178.00	576,733,178.00	0.00



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<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Amendment REA dated 02.06.2023</b>					
<b>For the month of May-2023 , Financial Year: 2023-2024 , Period: 01.05.2023 to 31.05.2023</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	0.989526	0.989526	0.989526	1.137386
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.715443	4.715443	4.715443	5.420049
5	J & K	8.533608	8.533608	8.533608	9.808745
6	PUNJAB	6.326804	6.326804	6.326804	7.272189
7	MPPMCL	0.063410	0.063410	0.063410	0.072885
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.347010	12.347010	12.347010	14.191966
10	UTTAR PRADESH	14.466803	14.466803	14.466803	16.628509
12	NDCM,DELHI	0.312824	0.312824	0.312824	0.359568
13	GUVNL, GUJARAT	1.593815	1.593815	1.593815	1.831971
14	BSES RAJDHANI POWER	0.424684	0.424684	0.424684	0.488143
15	BIHAR	0.596073	0.596073	0.596073	0.685141
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
•					
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.05.2023 to 31.05.2023</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	28.800	2.223360	2.555586	
2	JAIPUR VVNL	37.390	2.886508	3.317825	
3	JODHPUR VVNL	33.810	2.610132	3.000152	
	<b>TOTAL</b>	100.000	7.720000	8.873563	



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of May-2023</b>								
		Already Billed As Per Provisional REA dtd. 02.06.2023			As per Amendment REA dtd. 02.06.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.989526	233,591.00	2,311.00	0.989526	233,591.00	2,311.00	0.00
02	GoHP	39.100000		91,334.00	39.100000		91,334.00	0.00
03	HPSEB	2.810000		6,564.00	2.810000		6,564.00	0.00
04	HARYANA	4.715443		11,015.00	4.715443		11,015.00	0.00
05	J & K	8.533608		19,934.00	8.533608		19,934.00	0.00
06	PUNJAB	6.326804		14,779.00	6.326804		14,779.00	0.00
07	MPPMCL	0.063410		148.00	0.063410		148.00	0.00
08	AJMER VVNL	2.093664		4,891.00	2.223360		5,194.00	303.00
09	JAIPUR VVNL	2.915072		6,809.00	2.886508		6,742.00	-67.00
10	JODHPUR VVNL	2.711264		6,333.00	2.610132		6,097.00	-236.00
11	UTTARAKHAND	12.347010		28,842.00	12.347010		28,842.00	0.00
12	UTTAR PRADESH	14.466803		33,793.00	14.466803		33,793.00	0.00
13	NDMC,DELHI	0.312824		731.00	0.312824		731.00	0.00
14	GUVNL, GUJARAT	1.593815		3,723.00	1.593815		3,723.00	0.00
15	BSES RAJDHANI POWER	0.424684		992.00	0.424684		992.00	0.00
16	BIHAR	0.596073		1,392.00	0.596073		1,392.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>233,591.00</b>	<b>233,591.00</b>	<b>100.000000</b>	<b>233,591.00</b>	<b>233,591.00</b>	<b>0.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of May-2023																				
Already Billed As Per Provisional REA dtd. 02.06.2023										As per Amendment REA dtd. 02.06.2023							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * ( 2.081 )	G = E * ( 1.200 )	H = F + G	I	J	K	L	M	N = L * ( 2.081 )	O = M * ( 1.200 )	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.137386	4,204,811.00	1135907.3	1135907.3	0.0	2363823.00	0.00	2363823.00	1.137386	4,204,811.00	1135907.3	1135907.3	0.0	2363823.00	0.00	2363823.00	0.00	0.00	0.00
2	GOHP	30.000000	110,907,228.00	29960784.5	29960784.5	0.0	62348393.00	0.00	62348393.00	30.000000	110,907,228.00	29960784.5	29960784.5	0.0	62348393.00	0.00	62348393.00	0.00	0.00	0.00
3	HPSEB	3.229885	11,940,586.00	2848173.5	2848173.5	0.0	5927049.00	0.00	5927049.00	3.229885	11,940,586.00	2848173.5	2848173.5	0.0	5927049.00	0.00	5927049.00	0.00	0.00	0.00
4	HARYANA	5.420049	20,037,420.00	5412993.2	5412993.2	0.0	11264439.00	0.00	11264439.00	5.420049	20,037,420.00	5412993.2	5412993.2	0.0	11264439.00	0.00	11264439.00	0.00	0.00	0.00
5	J & K	9.808745	36,262,024.00	9795916.3	9795916.3	0.0	20385300.00	0.00	20385300.00	9.808745	36,262,024.00	9795916.3	9795916.3	0.0	20385300.00	0.00	20385300.00	0.00	0.00	0.00
6	PUNJAB	7.272189	26,884,611.00	7262677.1	7262677.1	0.0	15113631.00	0.00	15113631.00	7.272189	26,884,611.00	7262677.1	7262677.1	0.0	15113631.00	0.00	15113631.00	0.00	0.00	0.00
7	MPPMCL	0.072885	269,449.00	69627.7	69627.7	0.0	144895.00	0.00	144895.00	0.072885	269,449.00	69627.7	69627.7	0.0	144895.00	0.00	144895.00	0.00	0.00	0.00
8	AJMER VVNL	2.406510	8,896,645.00	2403364.6	2403364.6	0.0	5001402.00	0.00	5001402.00	2.555586	9,447,765.00	2552245.6	2552245.6	0.0	5311223.00	0.00	5311223.00	551,120.00	309,821.00	860,941.00
9	JAIPUR VVNL	3.350658	12,387,073.00	3346277.6	3346277.6	0.0	6963604.00	0.00	6963604.00	3.317825	12,265,692.00	3313488.3	3313488.3	0.0	6895369.00	0.00	6895369.00	-121,381.00	-68,235.00	-189,616.00
10	JODHPUR VVNL	3.116395	11,521,024.00	3112321.7	3112321.7	0.0	6476741.00	0.00	6476741.00	3.000152	11,091,285.00	2996230.0	2996230.0	0.0	6235155.00	0.00	6235155.00	-429,739.00	-241,586.00	-671,325.00
11	UTTARAKHAND	14.191966	52,466,387.00	14173428.6	14173428.6	0.0	29494905.00	0.00	29494905.00	14.191966	52,466,387.00	14173428.6	14173428.6	0.0	29494905.00	0.00	29494905.00	0.00	0.00	0.00
12	UTTAR PRADESH	16.628509	61,474,061.00	16606767.7	16606767.7	0.0	34558684.00	0.00	34558684.00	16.628509	61,474,061.00	16606767.7	16606767.7	0.0	34558684.00	0.00	34558684.00	0.00	0.00	0.00
13	NDMC,DELHI	0.359568	1,329,290.00	355098.3	355098.3	0.0	738960.00	0.00	738960.00	0.359568	1,329,290.00	355098.3	355098.3	0.0	738960.00	0.00	738960.00	0.00	0.00	0.00
14	GUVNL, GUJARAT	1.831971	6,772,627.00	1829577.9	1829577.9	0.0	3807352.00	0.00	3807352.00	1.831971	6,772,627.00	1829577.9	1829577.9	0.0	3807352.00	0.00	3807352.00	0.00	0.00	0.00
15	BSES RAJDHANI POWER	0.488143	1,804,620.00	482003.2	482003.2	0.0	1003049.00	0.00	1003049.00	0.488143	1,804,620.00	482003.2	482003.2	0.0	1003049.00	0.00	1003049.00	0.00	0.00	0.00
16	BIHAR	0.685141	2,532,903.00	696872.6	696872.6	0.0	1450192.00	0.00	1450192.00	0.685141	2,532,903.00	696872.6	696872.6	0.0	1450192.00	0.00	1450192.00	0.00	0.00	0.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>369690759.00</b>	<b>99491791.8</b>	<b>99491791.8</b>	<b>0</b>	<b>207042419.00</b>	<b>0</b>	<b>207042419.00</b>	<b>100.000000</b>	<b>369690759.00</b>	<b>99491791.8</b>	<b>99491791.8</b>	<b>0</b>	<b>207042419.00</b>	<b>0</b>	<b>207042419.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



**SJVN LIMITED**  
**Commercial & System Operation Department**

**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

Name: Aman Katoch  
Designation: ADDITIONAL GENERAL MANAGER  
Phone: 0177-2660214  
Mobile No.: 8628840470  
Fax: 0177-2660211

Name: Ashok Kumar  
Designation: GENERAL MANAGER  
Phone: 0177-2660212  
Mobile No.: 9418023559  
Fax: 0177-2660211

Name: Harish Kumar Sharma  
Designation: CHIEF GENERAL MANAGER  
Phone: 0177-2660210  
Mobile No.: 9418162544  
Fax: 0177-2660211



# SJVN LIMITED

## Commercial & System Operation Department

### Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: June,2023	FY: 2023-2024		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.07.2023	As per Amendment REA dtd. 02.07.2023	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	366	366	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux) } )%	110.199	110.199	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	357,765,251.00	357,765,251.00	0.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	239,995,515.1	239,995,515.1	0.0
E2	Free Power to the Home State as per REA in kwh.	31,773,575.8	31,773,575.8	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	208,221,939.3	208,221,939.3	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	423,189,829.6	423,189,829.6	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	56,149,357.0	56,149,357.0	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	367,040,472.6	367,040,472.6	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	208,221,939.3	208,221,939.3	0.0
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	433,309,856.00	433,309,856.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		791,075,107.00	791,075,107.00	0.00



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Amendment REA dated 02.07.2023</b>					
<b>For the month of June-2023 , Financial Year: 2023-2024 , Period: 01.06.2023 to 30.06.2023</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	1.026715	1.026715	1.026715	1.180132
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.066710	5.066710	5.066710	5.823805
5	J & K	8.110046	8.110046	8.110046	9.321892
6	PUNJAB	7.196740	7.196740	7.196740	8.272115
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.266745	12.266745	12.266745	14.099707
10	UTTAR PRADESH	14.493368	14.493368	14.493368	16.659044
12	NDCM,DELHI	0.040335	0.040335	0.040335	0.046362
13	GUVNL, GUJARAT	1.593815	1.593815	1.593815	1.831971
14	BSES RAJDHANI POWER	0.363017	0.363017	0.363017	0.417261
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
•					
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.06.2023 to 30.06.2023</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	28.800	2.223360	2.555586	
2	JAIPUR VVNL	37.390	2.886508	3.317825	
3	JODHPUR VVNL	33.810	2.610132	3.000152	
	<b>TOTAL</b>	100.000	7.720000	8.873563	



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of June-2023</b>								
		Already Billed As Per Provisional REA dtd. 04.07.2023			As per Amendment REA dtd. 02.07.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.026715	233,028.00	2,393.00	1.026715	233,028.00	2,393.00	0.00
02	GoHP	39.100000		91,114.00	39.100000		91,114.00	0.00
03	HPSEB	2.810000		6,548.00	2.810000		6,548.00	0.00
04	HARYANA	5.066710		11,807.00	5.066710		11,807.00	0.00
05	J & K	8.110046		18,898.00	8.110046		18,898.00	0.00
06	PUNJAB	7.196740		16,770.00	7.196740		16,770.00	0.00
07	MPPMCL	0.212509		495.00	0.212509		495.00	0.00
08	AJMER VVNL	2.093664		4,879.00	2.223360		5,181.00	302.00
09	JAIPUR VVNL	2.915072		6,793.00	2.886508		6,727.00	-66.00
10	JODHPUR VVNL	2.711264		6,318.00	2.610132		6,082.00	-236.00
11	UTTARAKHAND	12.266745		28,585.00	12.266745		28,585.00	0.00
12	UTTAR PRADESH	14.493368		33,774.00	14.493368		33,774.00	0.00
13	NDMC,DELHI	0.040335		94.00	0.040335		94.00	0.00
14	GUVNL, GUJARAT	1.593815		3,714.00	1.593815		3,714.00	0.00
15	BSES RAJDHANI POWER	0.363017		846.00	0.363017		846.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>233,028.00</b>	<b>233,028.00</b>	<b>100.000000</b>	<b>233,028.00</b>	<b>233,028.00</b>	<b>0.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of June-2023																				
Already Billed As Per Provisional REA dtd. 04.07.2023										As per Amendment REA dtd. 02.07.2023							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * ( 2.081 )	G = E * ( 1.200 )	H = F + G	I	J	K	L	M	N = L * ( 2.081 )	O = M * ( 1.200 )	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.180132	4,222,102.00	2464102.2	2464102.2	0.0	5127797.00	0.00	5127797.00	1.180132	4,222,102.00	2464102.2	2464102.2	0.0	5127797.00	0.00	5127797.00	0.00	0.00	0.00
2	GOHP	30.000000	107,329,575.00	62638829.4	62638829.4	0.0	130351404.00	0.00	130351404.00	30.000000	107,329,575.00	62638829.4	62638829.4	0.0	130351404.00	0.00	130351404.00	0.00	0.00	0.00
3	HPSEB	3.229885	11,555,406.00	6169716.3	6169716.3	0.0	12839180.00	0.00	12839180.00	3.229885	11,555,406.00	6169716.3	6169716.3	0.0	12839180.00	0.00	12839180.00	0.00	0.00	0.00
4	HARYANA	5.823805	20,835,551.00	12159798.8	12159798.8	0.0	25304541.00	0.00	25304541.00	5.823805	20,835,551.00	12159798.8	12159798.8	0.0	25304541.00	0.00	25304541.00	0.00	0.00	0.00
5	J & K	9.321892	33,350,490.00	19463750.7	19463750.7	0.0	40504065.00	0.00	40504065.00	9.321892	33,350,490.00	19463750.7	19463750.7	0.0	40504065.00	0.00	40504065.00	0.00	0.00	0.00
6	PUNJAB	8.272115	29,594,753.00	17271863.9	17271863.9	0.0	35942749.00	0.00	35942749.00	8.272115	29,594,753.00	17271863.9	17271863.9	0.0	35942749.00	0.00	35942749.00	0.00	0.00	0.00
7	MPPMCL	0.244263	873,888.00	510036.2	510036.2	0.0	1061385.00	0.00	1061385.00	0.244263	873,888.00	510036.2	510036.2	0.0	1061385.00	0.00	1061385.00	0.00	0.00	0.00
8	AJMER VVNL	2.406510	8,609,657.00	5024703.9	5024703.9	0.0	10456409.00	0.00	10456409.00	2.555586	9,142,999.00	5335968.7	5335968.7	0.0	11104151.00	0.00	11104151.00	533,342.00	647,742.00	1,181,084.00
9	JAIPUR VVNL	3.350658	11,987,490.00	6996047.9	6996047.9	0.0	14558776.00	0.00	14558776.00	3.317825	11,870,025.00	6927495.5	6927495.5	0.0	14416118.00	0.00	14416118.00	-117,465.00	-142,658.00	-260,123.00
10	JODHPUR VVNL	3.116395	11,149,378.00	6506917.4	6506917.4	0.0	13540895.00	0.00	13540895.00	3.000152	10,733,501.00	6264205.0	6264205.0	0.0	13035811.00	0.00	13035811.00	-415,877.00	-505,084.00	-920,961.00
11	UTTARAKHAND	14.099707	50,443,852.00	29439682.2	29439682.2	0.0	61263979.00	0.00	61263979.00	14.099707	50,443,852.00	29439682.2	29439682.2	0.0	61263979.00	0.00	61263979.00	0.00	0.00	0.00
12	UTTAR PRADESH	16.659044	59,600,271.00	34783381.5	34783381.5	0.0	72384217.00	0.00	72384217.00	16.659044	59,600,271.00	34783381.5	34783381.5	0.0	72384217.00	0.00	72384217.00	0.00	0.00	0.00
13	NDMC,DELHI	0.046362	165,867.00	96885.2	96885.2	0.0	201618.00	0.00	201618.00	0.046362	165,867.00	96885.2	96885.2	0.0	201618.00	0.00	201618.00	0.00	0.00	0.00
14	GUVNL, GUJARAT	1.831971	6,554,156.00	3825080.3	3825080.3	0.0	7959992.00	0.00	7959992.00	1.831971	6,554,156.00	3825080.3	3825080.3	0.0	7959992.00	0.00	7959992.00	0.00	0.00	0.00
15	BSES RAJDHANI POWER	0.417261	1,492,815.00	871143.4	871143.4	0.0	1812849.00	0.00	1812849.00	0.417261	1,492,815.00	871143.4	871143.4	0.0	1812849.00	0.00	1812849.00	0.00	0.00	0.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>357765251.00</b>	<b>208221939.3</b>	<b>208221939.3</b>	<b>0</b>	<b>433309856.00</b>	<b>0</b>	<b>433309856.00</b>	<b>100.000000</b>	<b>357765251.00</b>	<b>208221939.3</b>	<b>208221939.3</b>	<b>0</b>	<b>433309856.00</b>	<b>0</b>	<b>433309856.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>



**SJVN LIMITED**  
**Commercial & System Operation Department**

**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

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# SJVN LIMITED

## Commercial & System Operation Department

### Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: July,2023	FY: 2023-2024		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.08.2023	As per Amendment REA dtd. 02.08.2023	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	366	366	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux)})% ]	99.534	99.534	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	333,912,286.00	333,912,286.00	0.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	291,713,929.0	291,713,929.0	0.0
E2	Free Power to the Home State as per REA in kwh.	38,428,201.4	38,428,201.4	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	253,285,727.6	253,285,727.6	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	714,903,758.6	714,903,758.6	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	94,577,558.4	94,577,558.4	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	620,326,200.2	620,326,200.2	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	253,285,727.6	253,285,727.6	0.0
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	527,087,599.00	527,087,599.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		860,999,885.00	860,999,885.00	0.00



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Amendment REA dated 02.08.2023</b>					
<b>For the month of July-2023 , Financial Year: 2023-2024 , Period: 01.07.2023 to 31.07.2023</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	1.026715	1.026715	1.026715	1.180132
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.066710	5.066710	5.066710	5.823805
5	J & K	8.110046	8.110046	8.110046	9.321892
6	PUNJAB	7.820103	7.820103	7.820103	8.988624
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	12.046735	12.046735	12.046735	13.846822
10	UTTAR PRADESH	16.087182	16.087182	16.087182	18.491014
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000

<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.07.2023 to 31.07.2023</b>				
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>
1	AJMER VVNL	28.800	2.223360	2.555586
2	JAIPUR VVNL	37.390	2.886508	3.317825
3	JODHPUR VVNL	33.810	2.610132	3.000152
	<b>TOTAL</b>	100.000	7.720000	8.873563



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of July-2023</b>								
		Already Billed As Per Provisional REA dtd. 02.08.2023			As per Amendment REA dtd. 02.08.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.026715	232,085.00	2,383.00	1.026715	232,085.00	2,383.00	0.00
02	GoHP	39.100000		90,745.00	39.100000		90,745.00	0.00
03	HPSEB	2.810000		6,522.00	2.810000		6,522.00	0.00
04	HARYANA	5.066710		11,759.00	5.066710		11,759.00	0.00
05	J & K	8.110046		18,822.00	8.110046		18,822.00	0.00
06	PUNJAB	7.820103		18,149.00	7.820103		18,149.00	0.00
07	MPPMCL	0.212509		493.00	0.212509		493.00	0.00
08	AJMER VVNL	2.093664		4,860.00	2.223360		5,160.00	300.00
09	JAIPUR VVNL	2.915072		6,765.00	2.886508		6,699.00	-66.00
10	JODHPUR VVNL	2.711264		6,292.00	2.610132		6,058.00	-234.00
11	UTTARAKHAND	12.046735		27,959.00	12.046735		27,959.00	0.00
12	UTTAR PRADESH	16.087182		37,336.00	16.087182		37,336.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>232,085.00</b>	<b>232,085.00</b>	<b>100.000000</b>	<b>232,085.00</b>	<b>232,085.00</b>	<b>0.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of July-2023																				
Already Billed As Per Provisional REA dtd. 02.08.2023										As per Amendment REA dtd. 02.08.2023							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * ( 2.081 )	G = E * ( 1.200 )	H = F + G	I	J	K	L	M	N = L * ( 2.081 )	O = M * ( 1.200 )	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	1.180132	3,940,606.00	2995140.8	2995140.8	0.0	6232888.00	0.00	6232888.00	1.180132	3,940,606.00	2995140.8	2995140.8	0.0	6232888.00	0.00	6232888.00	0.00	0.00	0.00
2	GOHP	30.000000	100,173,686.00	76137335.5	76137335.5	0.0	158441795.00	0.00	158441795.00	30.000000	100,173,686.00	76137335.5	76137335.5	0.0	158441795.00	0.00	158441795.00	0.00	0.00	0.00
3	HPSEB	3.229885	10,784,983.00	7691727.0	7691727.0	0.0	16006484.00	0.00	16006484.00	3.229885	10,784,983.00	7691727.0	7691727.0	0.0	16006484.00	0.00	16006484.00	0.00	0.00	0.00
4	HARYANA	5.823805	19,446,400.00	14780261.0	14780261.0	0.0	30757723.00	0.00	30757723.00	5.823805	19,446,400.00	14780261.0	14780261.0	0.0	30757723.00	0.00	30757723.00	0.00	0.00	0.00
5	J & K	9.321892	31,126,942.00	23658158.3	23658158.3	0.0	49232627.00	0.00	49232627.00	9.321892	31,126,942.00	23658158.3	23658158.3	0.0	49232627.00	0.00	49232627.00	0.00	0.00	0.00
6	PUNJAB	8.988624	30,014,120.00	22812289.8	22812289.8	0.0	47472375.00	0.00	47472375.00	8.988624	30,014,120.00	22812289.8	22812289.8	0.0	47472375.00	0.00	47472375.00	0.00	0.00	0.00
7	MPPMCL	0.244263	815,624.00	619868.8	619868.8	0.0	1289947.00	0.00	1289947.00	0.244263	815,624.00	619868.8	619868.8	0.0	1289947.00	0.00	1289947.00	0.00	0.00	0.00
8	AJMER VVNL	2.406511	8,035,636.00	6107515.4	6107515.4	0.0	12709740.00	0.00	12709740.00	2.555586	8,533,416.00	6485857.1	6485857.1	0.0	13497069.00	0.00	13497069.00	497,780.00	787,329.00	1,285,109.00
9	JAIPUR VVNL	3.350657	11,188,255.00	8503679.3	8503679.3	0.0	17696157.00	0.00	17696157.00	3.317825	11,078,625.00	8420354.0	8420354.0	0.0	17522757.00	0.00	17522757.00	-109,630.00	-173,400.00	-283,030.00
10	JODHPUR VVNL	3.116395	10,406,026.00	7909142.3	7909142.3	0.0	16458925.00	0.00	16458925.00	3.000152	10,017,876.00	7614125.9	7614125.9	0.0	15844996.00	0.00	15844996.00	-388,150.00	-613,929.00	-1,002,079.00
11	UTTARAKHAND	13.846822	46,236,240.00	35142015.6	35142015.6	0.0	73130534.00	0.00	73130534.00	13.846822	46,236,240.00	35142015.6	35142015.6	0.0	73130534.00	0.00	73130534.00	0.00	0.00	0.00
12	UTTAR PRADESH	18.491014	61,743,768.00	46928593.8	46928593.8	0.0	97658404.00	0.00	97658404.00	18.491014	61,743,768.00	46928593.8	46928593.8	0.0	97658404.00	0.00	97658404.00	0.00	0.00	0.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>333912286.00</b>	<b>253285727.6</b>	<b>253285727.6</b>	<b>0</b>	<b>527087599.00</b>	<b>0</b>	<b>527087599.00</b>	<b>100.000000</b>	<b>333912286.00</b>	<b>253285727.6</b>	<b>253285727.6</b>	<b>0</b>	<b>527087599.00</b>	<b>0</b>	<b>527087599.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

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# SJVN LIMITED

## Commercial & System Operation Department

### Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: August,2023	FY: 2023-2024		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.09.2023	As per Amendment REA dtd. 04.09.2023	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	366	366	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux) } ]%	110.199	110.199	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	369,690,759.00	369,690,759.00	0.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	328,536,474.1	328,536,474.1	0.0
E2	Free Power to the Home State as per REA in kwh.	43,116,080.2	43,116,080.2	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	285,420,393.9	285,420,393.9	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,043,440,232.7	1,043,440,232.7	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	137,693,638.6	137,693,638.6	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	905,746,594.1	905,746,594.1	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	285,420,393.9	285,420,393.9	0.0
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	593,959,840.00	593,959,840.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		963,650,599.00	963,650,599.00	0.00



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<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Amendment REA dated 04.09.2023</b>					
<b>For the month of August-2023 , Financial Year: 2023-2024 , Period: 01.08.2023 to 31.08.2023</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	1.026715	1.026715	1.026715	1.180132
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.433393	5.433393	5.433393	6.245279
5	J & K	8.110046	8.110046	8.110046	9.321893
6	PUNJAB	7.820103	7.820103	7.820103	8.988624
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	7.720000	7.720000	7.720000	8.873563
9	UTTARAKHAND	11.680051	11.680051	11.680051	13.425346
10	UTTAR PRADESH	16.087183	16.087183	16.087183	18.491015
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000

<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.08.2023 to 31.08.2023</b>				
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>
1	AJMER VVNL	28.800	2.223360	2.555586
2	JAIPUR VVNL	37.390	2.886508	3.317825
3	JODHPUR VVNL	33.810	2.610132	3.000152
	<b>TOTAL</b>	100.000	7.720000	8.873563



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<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of August-2023</b>								
		Already Billed As Per Provisional REA dtd. 04.09.2023			As per Amendment REA dtd. 04.09.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.026715	231,878.00	2,381.00	1.026715	231,878.00	2,381.00	0.00
02	GoHP	39.100000		90,664.00	39.100000		90,664.00	0.00
03	HPSEB	2.810000		6,516.00	2.810000		6,516.00	0.00
04	HARYANA	5.433393		12,599.00	5.433393		12,599.00	0.00
05	J & K	8.110046		18,805.00	8.110046		18,805.00	0.00
06	PUNJAB	7.820103		18,133.00	7.820103		18,133.00	0.00
07	MPPMCL	0.212509		493.00	0.212509		493.00	0.00
08	AJMER VVNL	2.093664		4,855.00	2.223360		5,155.00	300.00
09	JAIPUR VVNL	2.915072		6,759.00	2.886508		6,694.00	-65.00
10	JODHPUR VVNL	2.711264		6,287.00	2.610132		6,052.00	-235.00
11	UTTARAKHAND	11.680051		27,083.00	11.680051		27,083.00	0.00
12	UTTAR PRADESH	16.087183		37,303.00	16.087183		37,303.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>231,878.00</b>	<b>231,878.00</b>	<b>100.000000</b>	<b>231,878.00</b>	<b>231,878.00</b>	<b>0.00</b>



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Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of August-2023																				
Already Billed As Per Provisional REA dtd. 04.09.2023										As per Amendment REA dtd. 04.09.2023							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * ( 2.081 )	G = E * ( 1.200 )	H = F + G	I	J	K	L	M	N = L * ( 2.081 )	O = M * ( 1.200 )	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	1.180132	4,362,839.00	3373148.6	3373148.6	0.0	7019522.00	0.00	7019522.00	1.180132	4,362,839.00	3373148.6	3373148.6	0.0	7019522.00	0.00	7019522.00	0.00	0.00	0.00
2	GOHP	30.000000	110,907,228.00	85748019.7	85748019.7	0.0	178441629.00	0.00	178441629.00	30.000000	110,907,228.00	85748019.7	85748019.7	0.0	178441629.00	0.00	178441629.00	0.00	0.00	0.00
3	HPSEB	3.229885	11,940,586.00	8825503.4	8825503.4	0.0	18365873.00	0.00	18365873.00	3.229885	11,940,586.00	8825503.4	8825503.4	0.0	18365873.00	0.00	18365873.00	0.00	0.00	0.00
4	HARYANA	6.245279	23,088,219.00	17850625.9	17850625.9	0.0	37147153.00	0.00	37147153.00	6.245279	23,088,219.00	17850625.9	17850625.9	0.0	37147153.00	0.00	37147153.00	0.00	0.00	0.00
5	J & K	9.321893	34,462,177.00	26644510.4	26644510.4	0.0	55447225.00	0.00	55447225.00	9.321893	34,462,177.00	26644510.4	26644510.4	0.0	55447225.00	0.00	55447225.00	0.00	0.00	0.00
6	PUNJAB	8.988624	33,230,112.00	25691833.3	25691833.3	0.0	53464705.00	0.00	53464705.00	8.988624	33,230,112.00	25691833.3	25691833.3	0.0	53464705.00	0.00	53464705.00	0.00	0.00	0.00
7	MPPMCL	0.244263	903,018.00	698159.3	698159.3	0.0	1452870.00	0.00	1452870.00	0.244263	903,018.00	698159.3	698159.3	0.0	1452870.00	0.00	1452870.00	0.00	0.00	0.00
8	AJMER VVNL	2.406510	8,896,645.00	6878452.8	6878452.8	0.0	14314060.00	0.00	14314060.00	2.555586	9,447,765.00	7304551.6	7304551.6	0.0	15200772.00	0.00	15200772.00	551,120.00	886,712.00	1,437,832.00
9	JAIPUR VVNL	3.350658	12,387,073.00	9577078.8	9577078.8	0.0	19929901.00	0.00	19929901.00	3.317825	12,265,692.00	9483235.6	9483235.6	0.0	19734613.00	0.00	19734613.00	-121,381.00	-195,288.00	-316,669.00
10	JODHPUR VVNL	3.116395	11,521,024.00	8907494.9	8907494.9	0.0	18536497.00	0.00	18536497.00	3.000152	11,091,285.00	8575239.3	8575239.3	0.0	17845073.00	0.00	17845073.00	-429,739.00	-691,424.00	-1,121,163.00
11	UTTARAKHAND	13.425346	49,632,264.00	52852224.2	52852224.2	0.0	109985479.00	0.00	109985479.00	13.425346	49,632,264.00	52852224.2	52852224.2	0.0	109985479.00	0.00	109985479.00	0.00	0.00	0.00
12	UTTAR PRADESH	18.491015	68,359,574.00	38373342.6	38373342.6	0.0	79854926.00	0.00	79854926.00	18.491015	68,359,574.00	38373342.6	38373342.6	0.0	79854926.00	0.00	79854926.00	0.00	0.00	0.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>369690759.00</b>	<b>285420393.9</b>	<b>285420393.9</b>	<b>0</b>	<b>593959840.00</b>	<b>0</b>	<b>593959840.00</b>	<b>100.000000</b>	<b>369690759.00</b>	<b>285420393.9</b>	<b>285420393.9</b>	<b>0</b>	<b>593959840.00</b>	<b>0</b>	<b>593959840.00</b>	<b>0.00</b>	<b>0.00</b>	<b>0.00</b>

**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**



**SJVN LIMITED**  
**Commercial & System Operation Department**

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