



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from RAMPUR HPS		
Sr.No.	Month: August-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	102.903
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	354,501,463.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	354,501,463.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	286,215,015.0
E2	Free Power to the Home State as per REA in kwh	37,208,105.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	249,006,910.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	1,253,460,730.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	162,950,667.5
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,090,510,062.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	249,006,910.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	518,183,380.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		872,684,843.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.09.2025					
For the month of August-2025 , Financial Year: 2025-2026 , Period: 01.08.2025 to 31.08.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.072699	1.072699	1.072699	1.232987
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.069457	5.069457	5.069457	5.826962
5	J & K	7.886213	7.886213	7.886213	9.064612
6	PUNJAB	7.152428	7.152428	7.152428	8.221182
7	MPPMCL	0.173866	0.173866	0.173866	0.199846
8	RAJASTHAN	10.173316	10.173316	10.173316	11.693467
9	UTTARAKHAND	11.499457	11.499457	11.499457	13.217767
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
12	NDMC,DELHI	0.689593	0.689593	0.689593	0.792636
14	BSES RAJDHANI POWER	0.612971	0.612971	0.612971	0.704564
	Total	100.000000	100.000000	87.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.08.2025 to 31.08.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.470	2.794610	3.212195	
2	JAIPUR VVNL	38.110	3.877051	4.456381	
3	JODHPUR VVNL	34.420	3.501655	4.024891	
	TOTAL	100.000	10.173316	11.693467	



SJVN LIMITED

Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of August-2025										
Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.081	
1	CHANDIGARH	1.232987	4,370,957.00	3070665.0	3070665.0	0.0	6,390,054.00	0.00	6,390,054.00	10,761,011.00
2	GoHP	30.000000	106,350,439.00	74702118.9	74702118.9	0.0	155,455,109.00	0.00	155,455,109.00	261,805,548.00
3	HPSEB	3.229885	11,449,990.00	8043893.6	8043893.6	0.0	16,739,343.00	0.00	16,739,343.00	28,189,333.00
4	HARYANA	5.826962	20,656,666.00	14508190.0	14508190.0	0.0	30,191,543.00	0.00	30,191,543.00	50,848,209.00
5	J & K	9.064612	32,134,182.00	22573085.0	22573085.0	0.0	46,974,591.00	0.00	46,974,591.00	79,108,773.00
6	PUNJAB	8.221182	29,144,210.00	20472237.5	20472237.5	0.0	42,602,726.00	0.00	42,602,726.00	71,746,936.00
7	MPPMCL	0.199846	708,457.00	495375.0	495375.0	0.0	1,030,875.00	0.00	1,030,875.00	1,739,332.00
8	AJMER VVNL	3.212195	11,387,278.00	7999129.4	7999129.4	0.0	16,646,188.00	0.00	16,646,188.00	28,033,466.00
9	JAIPUR VVNL	4.456381	15,797,936.00	11097445.3	11097445.3	0.0	23,093,784.00	0.00	23,093,784.00	38,891,720.00
10	JODHPUR VVNL	4.024891	14,268,297.00	10022935.3	10022935.3	0.0	20,857,728.00	0.00	20,857,728.00	35,126,025.00
11	UTTARAKHAND	13.217767	46,857,177.00	32914890.0	32914890.0	0.0	68,495,886.00	0.00	68,495,886.00	115,353,063.00
12	UTTAR PRADESH	15.816092	56,068,278.00	39380500.0	39380500.0	0.0	81,950,821.00	0.00	81,950,821.00	138,019,099.00
13	NDMC,DELHI	0.792636	2,809,906.00	1916384.0	1916384.0	0.0	3,987,995.00	0.00	3,987,995.00	6,797,901.00
14	BSES RAJDHANI POWER	0.704564	2,497,690.00	1810061.0	1810061.0	0.0	3,766,737.00	0.00	3,766,737.00	6,264,427.00
	TOTAL	100.00000 0	354501463.00	249006910.0	249006910.0	0.0	518183380.00	0.00	518183380.00	872684843.00

Prepared by

Signature:
Name:
Designation:

Checked by

Signature:
Name:
Designation:

Issued by

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of August-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.072699	168,356.00	1,806.00
02	GoHP	39.100000		65,827.00
03	HPSEB	2.810000		4,731.00
04	HARYANA	5.069457		8,535.00
05	J & K	7.886213		13,276.00
06	PUNJAB	7.152428		12,042.00
07	MPPMCL	0.173866		293.00
08	AJMER VVNL	2.794610		4,705.00
09	JAIPUR VVNL	3.877051		6,527.00
10	JODHPUR VVNL	3.501655		5,895.00
11	UTTARAKHAND	11.499457		19,360.00
12	UTTAR PRADESH	13.760000		23,166.00
13	NDMC,DELHI	0.689593		1,161.00
14	BSES RAJDHANI POWER	0.612971		1,032.00
	TOTAL	100.000000	168,356.00	168,356.00



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 सितम्बर, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अगस्त, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of August, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अगस्त, 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 18.08.2025 से 31.08.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल हैं) तथा 17 अगस्त, 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of July, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 18.08.2025 to 31.08.2025, and processed schedule/meter data available up to 17th August, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 02-09-2025 12:38:22

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2025

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	97.960	94.741	94.548	91.715	98.642	95.346
AURAIYA GPP	96.333	93.648	95.677	93.243	96.464	93.729
BAIRASIUL HEP	54.262	-	--	--	--	--
CHAMERA HEP	89.441	-	--	--	--	--
CHAMERA-II HEP	84.718	-	--	--	--	--
CHAMERA-III HEP	81.879	-	--	--	--	--
DADRI GPP	98.249	83.013	98.480	83.070	98.202	83.002
DADRI TPS	92.579	91.874	90.634	91.717	92.968	91.906
DADRI-II TPS	99.770	97.703	99.308	97.788	99.863	97.686
DHAULIGANGA HEP	101.162	-	--	--	--	--
DULHASTI HEP	70.876	-	--	--	--	--
IGSTPS-JHAJJAR	98.983	96.358	98.925	96.623	98.994	96.306
KOLDAM HEP	110.000	-	--	--	--	--
KOTESHWAR	100.304	-	--	--	--	--
KISHANGANGA HEP	101.425	-	--	--	--	--
NATHPA JHAKRI HEP	99.032	-	--	--	--	--
PARBATI-II	58.322	-	--	--	--	--
PARBATI-III	68.764	-	--	--	--	--
RAMPUR HEP	102.903	-	--	--	--	--
RIHAND STPS	61.129	87.613	60.379	87.618	61.279	87.612
RIHAND-II STPS	99.610	99.786	98.389	99.491	99.854	99.845
RIHAND-III STPS	100.000	99.847	100.000	99.982	100.000	99.820
SEWA-II HEP	103.536	-	--	--	--	--
SINGRAULI STPS	71.565	88.697	71.971	88.638	71.484	88.709
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	94.863	-	--	--	--	--
TEHRI HEP	102.837	-	--	--	--	--
TANDA-II STPS	98.082	96.351	98.255	96.831	98.047	96.255
TANAKPUR HEP	109.820	-	--	--	--	--
UNCHAHAHAR-I TPS	95.606	95.320	94.893	94.882	95.749	95.407
UNCHAHAHAR-II TPS	99.639	98.220	98.970	98.078	99.773	98.249
UNCHAHAHAR-III TPS	99.041	99.545	99.177	99.822	99.014	99.489
UNCHAHAHAR-IV TPS	97.134	99.224	95.082	98.657	97.544	99.338
URI HEP	91.732	-	--	--	--	--
URI-II HEP	100.776	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.955142	0.000000	12.643387	0.000000	0.000000	0.000000	1.512979	8.180816	0.286099	0.000000	2.521632	0.000000	4.036966	40.810000	5.302979	21.750000	0.000000
AURAIYA GPP	2.502232	0.000000	12.987710	0.000000	0.000000	0.000000	1.501914	7.891594	0.284007	0.000000	2.503189	0.000000	4.007440	30.920000	5.341914	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.782537	0.000000	15.895223	0.000000	0.000000	15.670000	7.480746	7.838956	0.342406	0.000000	13.017910	0.000000	14.501476	0.000000	1.810746	20.660000	0.000000
CHAMERA-III HEP	2.361448	0.000000	14.871686	0.000000	0.000000	13.000000	10.246955	8.159463	0.285338	0.000000	10.370925	0.000000	14.940230	0.000000	5.619955	20.144000	0.000000
DADRI GPP	2.433824	0.000000	13.174644	0.000000	0.000000	0.000000	1.563277	8.052732	0.295610	0.000000	2.605462	0.000000	4.171174	33.130000	4.973277	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.559485	0.000000	75.034374	0.000000	0.000000	0.182076	0.479558	0.399631	0.090683	0.000000	1.248385	0.900102	8.987462	0.000000	0.479558	11.638686	0.000000
DHAULIGANGA HEP	2.480448	0.000000	15.347686	0.000000	0.000000	3.570000	7.218955	7.327463	0.285338	0.000000	12.514925	0.000000	13.676230	0.000000	17.578955	20.000000	0.000000
DULHASTI HEP	2.230448	0.000000	14.967686	0.000000	0.000000	0.000000	6.978955	22.407463	0.285338	0.000000	10.794925	0.000000	14.906230	0.000000	5.618955	21.810000	0.000000
GHATAMPUR TPP	0.808034	0.000000	0.981184	0.000000	0.000000	0.000000	0.692600	0.577167	0.130968	0.000000	1.154334	0.000000	1.848013	0.000000	0.692600	93.115100	0.000000
IGSTPS-JHAJJAR	0.891960	0.000000	47.283093	0.000000	0.000000	0.000000	46.964538	0.637114	0.144571	0.000000	1.274229	0.000000	2.039957	0.000000	0.764538	0.000000	0.000000
KHURJA STPP	1.185368	0.000000	1.439376	0.000000	0.000000	0.000000	1.016030	0.846692	0.192128	0.000000	1.693383	0.000000	24.010993	0.000000	4.916030	64.700000	0.000000
KOLDAM HEP	1.605674	0.000000	0.990461	0.000000	0.000000	28.000000	10.509149	11.692625	0.132206	0.000000	8.895249	0.000000	12.595487	0.000000	6.679149	18.900000	0.000000
KOTESHWAR	1.521896	0.000000	11.270873	0.000000	0.000000	0.000000	5.205910	5.349925	0.188323	0.000000	8.019851	0.000000	11.017312	0.000000	18.665910	38.760000	0.000000
KISHANGANGA HEP	1.760448	30.300000	2.137686	0.000000	0.000000	0.000000	1.508955	14.257463	0.285338	0.000000	2.514925	0.000000	4.026230	0.000000	1.508955	41.700000	0.000000
MEJA TPS	1.110224	0.000000	1.068843	0.000000	0.000000	0.000000	0.754478	3.508731	0.142669	0.000000	4.897463	0.000000	7.013114	0.000000	2.494478	79.010000	0.000000
NAPP	2.847634	0.000000	12.753556	0.000000	0.000000	3.180000	7.823687	8.719738	0.276778	0.000000	14.029477	0.000000	13.905443	0.000000	5.163687	31.300000	0.000000
NATHPA JHAKRI HEP	1.695417	0.000000	10.885148	0.000000	0.000000	36.470000	5.268929	7.832440	0.188894	0.000000	11.794879	0.000000	10.135364	0.000000	0.998929	14.730000	0.000000
PARBATI-II	2.060448	5.100000	7.037686	3.600000	0.000000	14.800000	10.108955	4.257463	0.285338	0.000000	2.514925	0.000000	17.926230	0.000000	3.708955	20.000000	8.600000
PARBATI-III	2.360448	0.000000	14.867686	0.000000	0.000000	13.000000	10.248955	8.157463	0.285338	0.000000	10.374925	0.000000	14.936230	0.000000	5.618955	20.150000	0.000000

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	3.534273	0.000000	16.155902	0.000000	0.000000	3.400000	8.116520	2.038765	0.462628	0.000000	14.487532	0.000000	26.467860	0.000000	5.846520	19.490000	0.000000
RAPPD	2.103448	0.000000	9.359686	0.000000	0.000000	1.896000	4.666955	5.135463	0.285338	0.000000	7.125925	0.000000	54.026230	0.000000	3.832955	11.568000	0.000000
RAMPUR HEP	1.072699	0.000000	1.302564	0.000000	0.000000	41.910000	5.069457	7.886213	0.173866	0.000000	7.152428	0.000000	10.173316	0.000000	11.499457	13.760000	0.000000
RIHAND STPS	1.566129	0.000000	10.687442	0.000000	0.000000	3.684238	6.985253	7.404376	0.091760	0.000000	12.263210	0.080000	18.594193	0.000000	4.415253	34.228146	0.000000
RIHAND-II STPS	1.369164	0.000000	13.291128	0.000000	0.000000	3.485226	6.187855	9.806545	0.092251	0.000000	11.469983	0.000000	19.142956	0.000000	3.887855	31.267037	0.000000
RIHAND-III STPS	1.114164	0.000000	13.882128	0.000000	0.000000	3.556226	6.092855	6.968545	0.092251	0.000000	9.536983	0.000000	20.665956	0.000000	4.411855	33.679037	0.000000
SEWA-II HEP	2.590448	0.000000	15.467686	0.000000	0.000000	0.000000	7.338955	20.427463	0.285338	0.000000	10.844925	0.000000	14.866230	0.000000	5.678955	22.500000	0.000000
SINGRAULI STPS	0.569164	0.000000	8.191128	0.000000	0.000000	0.185226	10.487855	0.406545	0.092251	0.000000	11.269983	0.000000	24.142956	0.000000	5.307855	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.760448	0.000000	21.267686	0.000000	0.000000	0.000000	1.508955	1.257463	0.285338	0.000000	2.514925	0.000000	27.396230	0.000000	1.508955	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.761896	0.000000	7.710873	0.000000	0.000000	0.000000	8.095910	5.629925	0.188323	0.000000	9.359851	0.000000	10.157312	0.000000	15.695910	37.400000	0.000000
TANDA-II STPS	0.771442	0.000000	0.460752	0.000000	3.339000	0.123484	0.325237	5.528031	0.061501	0.000000	0.846655	0.000000	12.759303	0.000000	3.199237	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAAR-I TPS	0.660994	0.000000	5.929779	0.000000	15.000000	0.058902	2.775138	3.459281	0.029336	0.000000	0.403855	0.000000	2.907460	0.000000	8.725137	60.050118	0.000000
UNCHAHAAR-II TPS	1.279164	0.000000	11.881128	0.000000	0.000000	3.045226	5.967855	7.546545	0.092251	0.000000	15.549983	0.000000	18.192956	0.000000	4.087855	32.357037	0.000000
UNCHAHAAR-III TPS	1.040058	0.000000	14.490069	0.000000	0.000000	3.992263	6.190049	6.590041	0.090776	0.000000	9.349663	0.000000	19.946667	0.000000	6.670049	31.640365	0.000000
UNCHAHAAR-IV TPS	1.407164	0.000000	0.691128	0.000000	0.000000	0.185226	8.077855	11.444545	0.092251	0.000000	1.269983	0.000000	23.960956	0.000000	6.615855	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	2.393448	0.000000	15.589686	0.000000	0.000000	0.000000	7.079955	21.588463	0.285338	0.000000	10.646925	0.000000	15.431230	0.000000	5.859955	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2025

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	179.201700		
	DELHI	1150.862525		
	GOHP NJHEP	1268.736800	1268.736800	
	HARYANA	557.086900		
	HIMACHAL PRADESH	2587.160050		
	JAMMU AND KASHMIR	828.091325		
	MADHYA PRADESH	19.962375		
	PUNJAB	1247.069475		
	RAJASTHAN	1071.562875		
	UTTAR PRADESH	1557.376800		
	UTTARAKHAND	105.631075		
TOTAL NATHPA JHAKRI HEP		10572.741900		0
PARBATI-II :-				
	CHANDIGARH	61.195875		
	CHHATTISGARH	151.546825		
	DELHI	209.116750		
	DVC	106.970375		
	GOHP PARBATI2	386.279400	386.279400	
	HARYANA	300.369125		
	HIMACHAL PRADESH	53.484225		
	JAMMU AND KASHMIR	126.505325		
	MADHYA PRADESH	8.469225		
	PUNJAB	74.728925		
	RAJASTHAN	532.663550		
	UTTAR PRADESH	594.276000		
	UTTARAKHAND	110.208975		
	WEST BENGAL	255.538775		
TOTAL PARBATI-II		2971.353350		0
PARBATI-III :-				
	CHANDIGARH	49.739000		
	DELHI	314.445650		
	GOHP PARBATI3	274.943650	274.943650	
	HARYANA	216.756775		
	JAMMU AND KASHMIR	172.524875		
	MADHYA PRADESH	6.036600		
	PUNJAB	219.426575		
	RAJASTHAN	315.898025		
	UTTAR PRADESH	426.161050		
	UTTARAKHAND	118.838200		
TOTAL PARBATI-III		2114.770400		0

Northern Regional Power Committee
Provisional REA for the Month of AUGUST, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
RAMPUR HEP :-				
	CHANDIGARH	30.706650		
	DELHI	37.264450		
	GOHP RAMPUR	372.081050	372.081050	
	HARYANA	145.081900		
	HIMACHAL PRADESH	827.460125		
	JAMMU AND KASHMIR	225.730850		
	MADHYA PRADESH	4.953750		
	PUNJAB	204.722375		
	RAJASTHAN	291.195100		
	UTTAR PRADESH	393.805000		
	UTTARAKHAND	329.148900		
TOTAL RAMPUR HEP		2862.150150		0
SEWA-II HEP :-				
	CHANDIGARH	21.797300		
	DELHI	130.238400		
	HARYANA	61.792775		
	JAMMU AND KASHMIR	172.001300	109.455931	
	MADHYA PRADESH	2.409475		
	PUNJAB	91.301850		
	RAJASTHAN	125.160675		
	UTTAR PRADESH	189.460250		
	UTTARAKHAND	47.806675		
TOTAL SEWA-II HEP		841.968700		0
SALAL HEP :-				
	CHANDIGARH	11.347000		0.080087
	DELHI	488.355225		3.437078
	HARYANA	631.245450		4.443056
	HIMACHAL PRADESH	41.605275		0.292750
	JAMMU AND KASHMIR	1445.324775	504.326556	6.622516
	PUNJAB	1117.924850		7.868023
	RAJASTHAN	123.970350		0.873027
	UTTAR PRADESH	292.095800		2.055357
	UTTARAKHAND	50.852575		0.357974
TOTAL SALAL HEP		4202.721300		26.029868



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/1049
Ref : NR/2025-26/1049

दिनांक: 01-सितंबर-2025
Dated: 01-09-2025

सेवा मे,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अगस्त, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of August, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अगस्त, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। **Rampur HEP** द्वारा देय कुल बिल राशि **₹1,68,356/-** हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **August, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹1,68,356**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : August, 2025

Bill No: NR/2025-26/1049

Date of Issue : 01-09-2025

Category of User : Generating Station
Name of the user : Rampur HEP
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023
Registration No : NRRRS1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,81,909
2	PPLI Charges as per Annexure I	18,409
3	Adjustments as per Annexure II	-31,962
Net Charges		1,68,356
Rupees One Lakh Sixty Eight Thousand Three Hundred And Fifty Six Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount (if any) is on account of PPLI bill of FY2023-24 issued on 25.08.2025.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

Rebate % Details for User Rampur HEP:

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-09-2025	06-09-2025
2	1	07-09-2025	01-10-2025
3	0	02-10-2025	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/0597	190131	19241	209372	185293

Wallet and Surcharge Amount Till 31-08-2025 :

Wallet Balance	Total Surcharge To Be Paid
0	0

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 28.08.2025

सेवा में/ To,

1. General Manager (Commercial.), NTPC Ltd, EOC-Noida
2. General Manager (O&M), IGSTPS- Jhajjar (Haryana)
3. General Manager (CSO), SJVN Ltd., Shimla
4. General Manager (Commercial), NHPC Ltd., Faridabad
5. General Manager (Commercial), JSW Hydro Ltd., Delhi

विषय: जुलाई, 2025 के बिलिंग माह के लिए Average Monthly Frequency Response Performance- Beta 'β' ।

महोदय,

केंद्रीय विद्युत विनियामक आयोग (CERC) द्वारा अपनी पत्र संख्या L-1/268/2022/CERC दिनांक 23 अक्टूबर, 2024 के माध्यम से स्वीकृत "औसत मासिक आवृत्ति प्रतिक्रिया प्रदर्शन - बीटा (β)" की गणना की कार्यप्रणाली के अनुसार, जो कि CERC (शुल्क की शर्तें और नियम), 2024 के विनियम 62(5) और 65(4) के प्रावधानों के अंतर्गत है, NRLDC ने जुलाई, 2025 के बिलिंग माह के लिए 'β' की गणना प्रस्तुत की है, जो कि उनके ईमेल दिनांक 12 अगस्त, 2025 के माध्यम से उपलब्ध कराई गई।

NRLDC द्वारा प्रस्तुत बीटा (β) को उक्त प्रक्रिया के अंतर्गत प्रमाणित किया जाता है और इसे टैरिफ विनियम, 2024 और संबंधित प्रक्रिया के प्रावधानों के तहत विद्युत उत्पादन केंद्रों द्वारा अवलोकन के लिए संलग्न किया गया है।

In accordance with methodology for computation of Average Monthly Frequency Response Performance- Beta 'β' approved by Central Electricity Regulatory Commission vide its letter no. L-1/268/2022/CERC dated 23rd October, 2024 under provision of the Regulation 62(5) and 65(4) of the CERC (Terms and Conditions of Tariff) Regulations, 2024, NRLDC furnished 'β' computed for a billing month of July, 2025 vide email dated 12th August, 2025.

The Beta 'β', furnished by NRLDC is certified herewith under the said procedure and enclosed herewith for perusal by generating stations under the provisions of Tariff Regulations, 2024 and procedure thereof.

अनुलग्नक- यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 28-08-2025 17:58:27

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

**Average Monthly Frequency Response Performance- Beta 'β'
for billing month of July 2025**

Stations	Beta 'β'		Stations	Beta 'β'
ANTA GPP	1.00		PARBATI-III	0.50
AURAIYA GPP	1.00		RAMPUR HEP	1.00
BAIRASIUL HEP	0.00		RIHAND STPS	0.50
CHAMERA HEP	0.34		RIHAND-II STPS	1.00
CHAMERA-II HEP	1.00		RIHAND-III STPS	0.86
CHAMERA-III HEP	0.00		SALAL HEP	0.50
DADRI GPP	1.00		SEWA-II HEP	0.00
DADRI TPS	0.50		SINGRAULI STPS	0.38
DADRI-II TPS	0.83		TANAKPUR HEP	0.50
DHAULIGANGA HEP	0.50		TANDA-II STPS	0.42
DULHASTI HEP	0.66		TEHRI HEP	0.00
IGSTPS-JHAJJAR	0.86		UNCHAHAAR-I TPS	1.00
Karcham Wangtoo HEP	1.00		UNCHAHAAR-II TPS	0.51
KISHANGANGA HEP	0.00		UNCHAHAAR-III TPS	1.00
KOLDAM HEP	0.00		UNCHAHAAR-IV TPS	1.00
KOTESHWAR	0.50		URI HEP	0.06
NATHPA JHAKRI HEP	1.00		URI-II HEP	0.00
PARBATI-II	No Data			
Remarks	1. High Resolution Data (1 sec or better resolution) submitted by generating station 2. RLDC HDR Data (10 sec or better resolution)			

No. F.DTL/207/2025-26/Mgr(EA)/EAC/237

Dated: **03.09.2025**

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
AVP, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N.Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month .**
of Aug 2025

Sir,

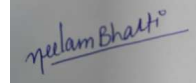
Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Aug-2025.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
Annexure-6 Details of Energy scheduled from Energy Exchanges .
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
CEO,TPDDL
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),DTL
A.G.M.(EA),SLDC
DGM(SO),SLDC

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'25

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	12.643387	5.620653	2.667000	3.221000	1.134734	0.000000
AURIYAGPP	12.987710	5.771275	2.758000	3.332000	1.126435	0.000000
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	0.000000
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	0.000000
CHAMERA-II HEP	15.895223	7.061164	3.386000	4.090000	1.358059	0.000000
HEP	14.871686	6.598970	3.234000	3.907000	1.131716	0.000000
DADRI GPP	13.174644	5.855766	2.782665	3.363754	1.172458	0.000000
DADRI-II TPS	75.034374	55.788535	17.867506	1.018664	0.359669	0.000000
DHAULIGANGA	15.347686	6.807970	3.355000	4.053000	1.131716	0.000000
DULAHSTI HEP	14.967686	6.640970	3.259000	3.936000	1.131716	0.000000
Ghatampur TPP	0.981184	0.461734	0.000000	0.000000	0.519450	0.000000
JHAJJAR	47.283093	1.176357	4.613993	40.919340	0.573403	0.000000
Khurja STPS	1.439376	0.677353	0.000000	0.000000	0.762023	0.000000
KOLDAM HEP	0.990461	0.466099	0.000000	0.000000	0.524362	0.000000
KOTESHWAR	11.270873	7.498940	0.000000	3.025000	0.746933	0.000000
KishanGanga	2.137686	1.005970	0.000000	0.000000	1.131716	0.000000
Meja	1.068843	0.502985	0.000000	0.000000	0.565858	0.000000
NAPP	12.753556	8.379167	0.000000	3.276624	1.097765	0.000000
NATHPA JHAKRI	10.885148	4.825152	2.405400	2.905400	0.749196	0.000000
PARBATI-III	14.867686	6.596970	3.233000	3.906000	1.131716	0.000000
RAPP C	16.155902	7.205012	3.223000	3.893000	1.834890	0.000000
Rampur	1.302564	0.612971	0.000000	0.000000	0.689593	0.000000
RIHAND STPS	10.687442	7.255502	0.000000	3.068000	0.363940	0.000000
RIHAND-II STPS	13.291128	5.859237	3.200000	3.866000	0.365891	0.000000
RIHAND-III STPS	13.882128	8.142237	5.374000	0.000000	0.365891	0.000000
SEWA-II HEP	15.467686	6.859970	3.386000	4.090000	1.131716	0.000000
SINGRAULI	8.191128	1.807237	3.717000	2.301000	0.365891	0.000000
SINGRAULI HYDR	21.267686	1.006343	0.000000	19.126908	1.134435	0.000000
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	0.000000
TEHRI HEP	7.710873	5.030940	0.000000	1.933000	0.746933	0.000000
Tanda-II	0.460752	0.216824	0.000000	0.000000	0.243928	0.000000
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	0.000000
UNCHAHAAR-I	5.929779	2.611425	1.450000	1.752000	0.116354	0.000000
UNCHAHAAR-II	11.881128	5.239837	2.842300	3.433100	0.365891	0.000000
UNCHAHAAR-III	14.490069	6.385004	3.509524	4.235504	0.360037	0.000000
UNCHAHAAR-IV	0.691128	0.325237	0.000000	0.000000	0.365891	0.000000
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	0.000000
URI HEP-II	15.589686	6.913970	3.417000	4.127000	1.131716	0
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.25000	1.66860	7.85565	1.72575	0.00000	
RAPP (D)	9.359686	4.191161	1.656676	2.315490	1.125533	0.070826
Parbati-II HEP	7.037686	3.018470	1.125000	1.500000	1.394216	0.000000
Tehri PSP	41.592	26.352	15.240	0.000	0	0.000

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @12% & 9% from unallocated quota of NR stns to BRPL & NDMC upto Jun 25

*** Allocation from Parbati-II (3*200 MW) from 01.04.2025 & fourth unit @200 MW from 17.04.25 as per NRPC order .

**** allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.

**** allocation from Tehri PSP w.e.f 07.06.2025

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Aug'25

D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	12.929837	5.912405	2.667970	3.222172	1.127288	
AURIYAGPP	13.272064	6.060880	2.758971	3.333173	1.119031	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	16.238050	7.410329	3.387175	4.091419	1.349127	
HEP	15.157374	6.889928	3.235004	3.908212	1.124230	
DADRI GPP	13.470614	6.157181	2.783755	3.364991	1.164687	
DADRI-II TPS	75.041874	55.840164	17.876577	1.019181	0.305952	
DHAULIGANGA	15.633374	7.098925	3.356009	4.054219	1.124221	
DULAHSTI HEP	15.253374	6.931927	3.260005	3.937213	1.124229	
Ghatampur TPP	1.112313	0.595521	0.000000	0.000000	0.516792	
JHAJJAR	47.427841	1.323340	4.614119	40.920453	0.569929	
Khurja STPS	1.631739	0.873616	0.000000	0.000000	0.758123	
KOLDAM HEP	1.122830	0.601152	0.000000	0.000000	0.521678	
KOTESHWAR	11.459427	7.691643	0.000000	3.025820	0.741964	
KishanGanga	2.423374	1.297450	0.000000	0.000000	1.125924	
Meja	1.211687	0.648725	0.000000	0.000000	0.562962	
NAPP	13.030672	8.662356	0.000000	3.277769	1.090547	
NATHPA JHAKRI	11.074275	5.017760	2.406077	2.906218	0.744220	
PARBATI-III	15.153374	6.887927	3.234003	3.907212	1.124232	
RAPP C	16.619097	7.676834	3.224470	3.894776	1.823017	
Rampur	1.476643	0.790580	0.000000	0.000000	0.686063	
RIHAND STPS	10.667434	7.291166	0.000000	3.082766	0.293502	
RIHAND-II STPS	13.290071	5.894719	3.210316	3.878464	0.306572	
RIHAND-III STPS	13.909281	8.199814	5.385615	0.000000	0.323852	
SEWA-II HEP	15.753374	7.150924	3.387011	4.091221	1.124218	
SINGRAULI	8.171264	1.819621	3.740495	2.315545	0.295603	
SINGRAULI HYDR	21.553374	1.295753	0.000000	19.132266	1.125355	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	7.899427	5.223617	0.000000	1.933757	0.742053	
Tanda-II	0.478854	0.254807	0.000000	0.000000	0.224047	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAAR-I	5.938413	2.628328	1.452333	1.754819	0.102933	
UNCHAHAAR-II	11.908281	5.293073	2.849478	3.441771	0.323959	
UNCHAHAAR-III	14.516788	6.438395	3.516363	4.244199	0.317831	
UNCHAHAAR-IV	0.718281	0.382210	0.000000	0.000000	0.336071	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
URI HEP-II	15.875374	7.204923	3.418013	4.128223	1.124215	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	7.517268	2.064132	0.000000	
RAPP (D)	9.039736	4.130579	1.673996	2.339622	0.833491	0.062048
Parbati-II HEP	7.318801	3.306768	1.127776	1.503701	1.380556	
Tehri PSP	41.592	26.352	15.240	0.000	0.000	