



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Provisional bill for Energy supply from RAMPUR HPS</b>		
<b>Sr.No.</b>	<b>Month: July-2025</b>	<b>(F.Y): 2025-2026</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM)	106.283
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees	366,145,584.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	366,145,584.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	301,646,930.0
E2	Free Power to the Home State as per REA in kwh	39,214,125.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	262,432,805.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	967,245,715.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	125,742,562.5
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	841,503,152.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh } ] (E3-E7)	262,432,805.0
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	546,122,667.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
<b>Total Charges in Rupees ( C5 + EE1 + EE2)</b>		<b>912,268,251.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 01.08.2025</b>					
<b>For the month of July-2025 , Financial Year: 2025-2026 , Period: 01.07.2025 to 31.07.2025</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	1.072254	1.072254	1.072254	1.232476
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.069075	5.069075	5.069075	5.826523
5	J & K	7.885895	7.885895	7.885895	9.064246
6	PUNJAB	7.151792	7.151792	7.151792	8.220451
7	MPPMCL	0.174240	0.174240	0.174240	0.200276
8	RAJASTHAN	10.175646	10.175646	10.175646	11.696145
9	UTTARAKHAND	11.499075	11.499075	11.499075	13.217328
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
12	NDMC,DELHI	0.689306	0.689306	0.689306	0.792306
14	BSES RAJDHANI POWER	0.612717	0.612717	0.612717	0.704272
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
•					
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026,</b>					
<b>Period: 01.07.2025 to 31.07.2025</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	27.470	2.795250	3.212931	
2	JAIPUR VVNL	38.110	3.877939	4.457401	
3	JODHPUR VVNL	34.420	3.502457	4.025813	
	<b>TOTAL</b>	100.000	10.175646	11.696145	



# SJVN LIMITED

## Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of July-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.081	
1	CHANDIGARH	1.232476	4,512,656.00	3236452.5	3236452.5	0.0	6,735,058.00	0.00	6,735,058.00	11,247,714.00
2	GoHP	30.000000	109,843,675.00	78729848.7	78729848.7	0.0	163,836,815.00	0.00	163,836,815.00	273,680,490.00
3	HPSEB	3.229885	11,826,081.00	8478273.8	8478273.8	0.0	17,643,288.00	0.00	17,643,288.00	29,469,369.00
4	HARYANA	5.826523	21,333,557.00	15289645.0	15289645.0	0.0	31,817,751.00	0.00	31,817,751.00	53,151,308.00
5	J & K	9.064246	33,188,337.00	23788000.0	23788000.0	0.0	49,502,828.00	0.00	49,502,828.00	82,691,165.00
6	PUNJAB	8.220451	30,098,818.00	21576310.0	21576310.0	0.0	44,900,301.00	0.00	44,900,301.00	74,999,119.00
7	MPPMCL	0.200276	733,302.00	523530.0	523530.0	0.0	1,089,466.00	0.00	1,089,466.00	1,822,768.00
8	AJMER VVNL	3.212931	11,764,005.00	8431964.6	8431964.6	0.0	17,546,918.00	0.00	17,546,918.00	29,310,923.00
9	JAIPUR VVNL	4.457401	16,320,577.00	11697931.2	11697931.2	0.0	24,343,395.00	0.00	24,343,395.00	40,663,972.00
10	JODHPUR VVNL	4.025813	14,740,337.00	10565279.2	10565279.2	0.0	21,986,346.00	0.00	21,986,346.00	36,726,683.00
11	UTTARAKHAND	13.217328	48,394,663.00	34689447.5	34689447.5	0.0	72,188,740.00	0.00	72,188,740.00	120,583,403.00
12	UTTAR PRADESH	15.816092	57,909,922.00	41500505.0	41500505.0	0.0	86,362,551.00	0.00	86,362,551.00	144,272,473.00
13	NDMC,DELHI	0.792306	2,900,993.00	2017099.3	2017099.3	0.0	4,197,584.00	0.00	4,197,584.00	7,098,577.00
14	BSES RAJDHANI POWER	0.704272	2,578,661.00	1908518.2	1908518.2	0.0	3,971,626.00	0.00	3,971,626.00	6,550,287.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>366145584.00</b>	<b>262432805.0</b>	<b>262432805.0</b>	<b>0.0</b>	<b>546122667.00</b>	<b>0.00</b>	<b>546122667.00</b>	<b>912268251.00</b>

### Prepared by

Signature:  
Name:  
Designation:

### Checked by

Signature:  
Name:  
Designation:

### Issued by

Signature:  
Name:  
Designation:

### In case of any discrepancy, contact the following

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**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of July-2025</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	1.072254	201,449.00	2,160.00
02	GoHP	39.100000		78,767.00
03	HPSEB	2.810000		5,661.00
04	HARYANA	5.069075		10,212.00
05	J & K	7.885895		15,885.00
06	PUNJAB	7.151792		14,407.00
07	MPPMCL	0.174240		351.00
08	AJMER VVNL	2.795250		5,631.00
09	JAIPUR VVNL	3.877939		7,812.00
10	JODHPUR VVNL	3.502457		7,056.00
11	UTTARAKHAND	11.499075		23,165.00
12	UTTAR PRADESH	13.760000		27,719.00
13	NDMC,DELHI	0.689306		1,389.00
14	BSES RAJDHANI POWER	0.612717		1,234.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>201,449.00</b>	<b>201,449.00</b>



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 01 अगस्त, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : जुलाई, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।****Subject: ABT based Provisional REA for the month of July, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया जुलाई, 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 28.07.2025 से 31.07.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 20 जुलाई 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of July, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 28.07.2025 to 31.07.2025, and processed schedule/meter data available up to 20<sup>th</sup> July, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 01-08-2025 18:57:55

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2025**

**Table - A**

**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	94.461	93.923	91.140	90.996	95.126	94.508
AURAIYA GPP	92.477	92.966	92.449	92.624	92.482	93.034
BAIRASIUL HEP	81.909	-	--	--	--	--
CHAMERA HEP	100.283	-	--	--	--	--
CHAMERA-II HEP	101.868	-	--	--	--	--
CHAMERA-III HEP	98.656	-	--	--	--	--
DADRI GPP	75.651	79.142	75.915	79.154	75.598	79.140
DADRI TPS	74.324	91.695	74.194	91.993	74.350	91.636
DADRI-II TPS	100.001	97.177	100.001	97.402	100.001	97.132
DHAULIGANGA HEP	87.204	-	--	--	--	--
DULHASTI HEP	100.000	-	--	--	--	--
IGSTPS-JHAJJAR	100.000	95.692	100.000	96.038	100.000	95.622
KOLDAM HEP	110.000	-	--	--	--	--
KOTESHWAR	98.919	-	--	--	--	--
KISHANGANGA HEP	103.055	-	--	--	--	--
NATHPA JHAKRI HEP	99.355	-	--	--	--	--
PARBATI-II	8.804	-	--	--	--	--
PARBATI-III	58.432	-	--	--	--	--
RAMPUR HEP	106.283	-	--	--	--	--
RIHAND STPS	93.043	94.342	93.141	94.540	93.023	94.303
RIHAND-II STPS	99.966	99.831	100.000	99.771	99.959	99.843
RIHAND-III STPS	100.000	99.808	100.000	99.977	100.000	99.774
SEWA-II HEP	90.277	-	--	--	--	--
SINGRAULI STPS	82.691	93.050	82.063	92.872	82.816	93.085
SINGRAULI SHEP	37.906	-	--	--	--	--
SALAL HEP	99.554	-	--	--	--	--
TEHRI HEP	79.339	-	--	--	--	--
TANDA-II STPS	96.734	95.911	97.798	96.469	96.521	95.800
TANAKPUR HEP	109.179	-	--	--	--	--
TEHRI PSP	25.557	21.387	94.820	74.742	11.704	10.717
UNCHAHAHAR-I TPS	94.239	95.247	93.015	94.879	94.484	95.321
UNCHAHAHAR-II TPS	99.418	97.863	98.999	97.853	99.502	97.865
UNCHAHAHAR-III TPS	99.938	99.672	100.000	99.985	99.925	99.610
UNCHAHAHAR-IV TPS	99.420	99.755	98.747	99.565	99.554	99.794
URI HEP	100.379	-	--	--	--	--
URI-II HEP	104.638	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.954409	0.000000	12.642497	0.000000	0.000000	0.000000	1.512351	8.180292	0.286715	0.000000	2.520585	0.000000	4.040800	40.810000	5.302351	21.750000	0.000000
AURAIYA GPP	2.501505	0.000000	12.986827	0.000000	0.000000	0.000000	1.501290	7.891075	0.284618	0.000000	2.502150	0.000000	4.011245	30.920000	5.341290	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.781660	0.000000	15.894159	0.000000	0.000000	15.670000	7.479994	7.838330	0.343143	0.000000	13.016657	0.000000	14.506063	0.000000	1.809994	20.660000	0.000000
CHAMERA-III HEP	2.360717	0.000000	14.870799	0.000000	0.000000	13.000000	10.246329	8.158940	0.285952	0.000000	10.369881	0.000000	14.944053	0.000000	5.619329	20.144000	0.000000
DADRI GPP	2.433067	0.000000	13.173723	0.000000	0.000000	0.000000	1.562628	8.052191	0.296247	0.000000	2.604381	0.000000	4.175135	33.130000	4.972628	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.559252	0.000000	75.034092	0.000000	0.000000	0.182076	0.479359	0.399466	0.090878	0.000000	1.248053	0.900102	8.988677	0.000000	0.479359	11.638686	0.000000
DHAULIGANGA HEP	2.479717	0.000000	15.346799	0.000000	0.000000	3.570000	7.218329	7.326940	0.285952	0.000000	12.513881	0.000000	13.680053	0.000000	17.578329	20.000000	0.000000
DULHASTI HEP	2.229717	0.000000	14.966799	0.000000	0.000000	0.000000	6.978329	22.406940	0.285952	0.000000	10.793881	0.000000	14.910053	0.000000	5.618329	21.810000	0.000000
GHATAMPUR TPP	0.807698	0.000000	0.980777	0.000000	0.000000	0.000000	0.692313	0.576927	0.131250	0.000000	1.153855	0.000000	1.849767	0.000000	0.692313	93.115100	0.000000
IGSTPS-JHAJJAR	0.891590	0.000000	47.282645	0.000000	0.000000	0.000000	46.964220	0.636849	0.144882	0.000000	1.273700	0.000000	2.041894	0.000000	0.764220	0.000000	0.000000
KHURJA STPP	1.184876	0.000000	1.438778	0.000000	0.000000	0.000000	1.015608	0.846340	0.192541	0.000000	1.692680	0.000000	24.013569	0.000000	4.915608	64.700000	0.000000
KOLDAM HEP	1.605336	0.000000	0.990050	0.000000	0.000000	28.000000	10.508859	11.692382	0.132491	0.000000	8.894765	0.000000	12.597258	0.000000	6.678859	18.900000	0.000000
KOTESHWAR	1.521413	0.000000	11.270288	0.000000	0.000000	0.000000	5.205497	5.349580	0.188728	0.000000	8.019162	0.000000	11.019835	0.000000	18.665497	38.760000	0.000000
KISHANGANGA HEP	1.759717	30.300000	2.136799	0.000000	0.000000	0.000000	1.508329	14.256940	0.285952	0.000000	2.513881	0.000000	4.030053	0.000000	1.508329	41.700000	0.000000
MEJA TPS	1.109858	0.000000	1.068399	0.000000	0.000000	0.000000	0.754164	3.508472	0.142976	0.000000	4.896941	0.000000	7.015026	0.000000	2.494164	79.010000	0.000000
NAPP	2.846925	0.000000	12.752695	0.000000	0.000000	3.180000	7.823079	8.719232	0.277374	0.000000	14.028465	0.000000	13.909151	0.000000	5.163079	31.300000	0.000000
NATHPA JHAKRI HEP	1.694933	0.000000	10.884561	0.000000	0.000000	36.470000	5.268514	7.832094	0.189300	0.000000	11.794189	0.000000	10.137895	0.000000	0.998514	14.730000	0.000000
PARBATI-II	2.059717	5.100000	7.036799	3.600000	0.000000	14.800000	10.108329	4.256940	0.285952	0.000000	2.513881	0.000000	17.930053	0.000000	3.708329	20.000000	8.600000
PARBATI-III	2.359717	0.000000	14.866799	0.000000	0.000000	13.000000	10.248329	8.156940	0.285952	0.000000	10.373881	0.000000	14.940053	0.000000	5.618329	20.150000	0.000000

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	3.533088	0.000000	16.154464	0.000000	0.000000	3.400000	8.115504	2.037918	0.463624	0.000000	14.485839	0.000000	26.474059	0.000000	5.845504	19.490000	0.000000
RAPPD	2.102717	0.000000	9.358799	0.000000	0.000000	1.896000	4.666329	5.134940	0.285952	0.000000	7.124881	0.000000	54.030053	0.000000	3.832329	11.568000	0.000000
RAMPUR HEP	1.072254	0.000000	1.302023	0.000000	0.000000	41.910000	5.069075	7.885895	0.174240	0.000000	7.151792	0.000000	10.175646	0.000000	11.499075	13.760000	0.000000
RIHAND STPS	1.565894	0.000000	10.687157	0.000000	0.000000	3.684238	6.985052	7.404208	0.091957	0.000000	12.262874	0.080000	18.595422	0.000000	4.415052	34.228146	0.000000
RIHAND-II STPS	1.368928	0.000000	13.290841	0.000000	0.000000	3.485226	6.187652	9.806377	0.092450	0.000000	11.469646	0.000000	19.144191	0.000000	3.887652	31.267037	0.000000
RIHAND-III STPS	1.113928	0.000000	13.881841	0.000000	0.000000	3.556226	6.092652	6.968377	0.092450	0.000000	9.536646	0.000000	20.667191	0.000000	4.411652	33.679037	0.000000
SEWA-II HEP	2.589717	0.000000	15.466799	0.000000	0.000000	0.000000	7.338329	20.426940	0.285952	0.000000	10.843881	0.000000	14.870053	0.000000	5.678329	22.500000	0.000000
SINGRAULI STPS	0.568928	0.000000	8.190841	0.000000	0.000000	0.185226	10.487652	0.406377	0.092450	0.000000	11.269646	0.000000	24.144191	0.000000	5.307652	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.759717	0.000000	21.266799	0.000000	0.000000	0.000000	1.508329	1.256940	0.285952	0.000000	2.513881	0.000000	27.400053	0.000000	1.508329	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.761413	0.000000	7.710288	0.000000	0.000000	0.000000	8.095497	5.629580	0.188728	0.000000	9.359162	0.000000	10.159835	0.000000	15.695497	37.400000	0.000000
TANDA-II STPS	0.771285	0.000000	0.460560	0.000000	3.339000	0.123484	0.325102	5.527919	0.061633	0.000000	0.846430	0.000000	12.760127	0.000000	3.199102	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.660919	0.000000	5.929687	0.000000	15.000000	0.058902	2.775073	3.459228	0.029399	0.000000	0.403748	0.000000	2.907853	0.000000	8.725073	60.050118	0.000000
UNCHAHAHAR-II TPS	1.278928	0.000000	11.880841	0.000000	0.000000	3.045226	5.967652	7.546377	0.092450	0.000000	15.549646	0.000000	18.194191	0.000000	4.087652	32.357037	0.000000
UNCHAHAHAR-III TPS	1.039825	0.000000	14.489787	0.000000	0.000000	3.992263	6.189850	6.589875	0.090971	0.000000	9.349331	0.000000	19.947883	0.000000	6.669850	31.640365	0.000000
UNCHAHAHAR-IV TPS	1.406928	0.000000	0.690841	0.000000	0.000000	0.185226	8.077652	11.444377	0.092450	0.000000	1.269646	0.000000	23.962191	0.000000	6.615652	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	2.392717	0.000000	15.588799	0.000000	0.000000	0.000000	7.079329	21.587940	0.285952	0.000000	10.645881	0.000000	15.435053	0.000000	5.859329	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2025**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	188.005525		
	DELHI	1207.490650		
	GOHP NJHEP	1331.201100	1331.201100	
	HARYANA	584.479000		
	HIMACHAL PRADESH	2714.544825		
	JAMMU AND KASHMIR	868.794200		
	MADHYA PRADESH	21.020000		
	PUNJAB	1308.397200		
	RAJASTHAN	1124.585425		
	UTTAR PRADESH	1634.057800		
	UTTARAKHAND	110.794775		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>11093.370500</b>		<b>0</b>
<b>PARBATI-II :-</b>				
	CHANDIGARH	8.249550		
	CHHATTISGARH	20.416575		
	DELHI	28.160800		
	DVC	14.411700		
	GOHP PARBATI2	52.042250	52.042250	
	HARYANA	40.475625		
	HIMACHAL PRADESH	7.205850		
	JAMMU AND KASHMIR	17.037475		
	MADHYA PRADESH	1.148725		
	PUNJAB	10.060375		
	RAJASTHAN	71.781625		
	UTTAR PRADESH	80.065000		
	UTTARAKHAND	14.841500		
	WEST BENGAL	34.427950		
<b>TOTAL PARBATI-II</b>		<b>400.325000</b>		<b>0</b>
<b>PARBATI-III :-</b>				
	CHANDIGARH	35.542100		
	DELHI	223.902300		
	GOHP PARBATI3	195.789400	195.789373	
	HARYANA	154.339150		
	JAMMU AND KASHMIR	122.857350		
	MADHYA PRADESH	4.309225		
	PUNJAB	156.238725		
	RAJASTHAN	225.004750		
	UTTAR PRADESH	303.471250		
	UTTARAKHAND	84.617850		
<b>TOTAL PARBATI-III</b>		<b>1506.072100</b>		<b>0</b>

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2025**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>RAMPUR HEP :-</b>				
	CHANDIGARH	32.364525		
	DELHI	39.256175		
	GOHP RAMPUR	392.141250	392.141009	
	HARYANA	152.896450		
	HIMACHAL PRADESH	872.081225		
	JAMMU AND KASHMIR	237.880000		
	MADHYA PRADESH	5.235300		
	PUNJAB	215.763100		
	RAJASTHAN	306.951750		
	UTTAR PRADESH	415.005050		
	UTTARAKHAND	346.894475		
<b>TOTAL RAMPUR HEP</b>		<b>3016.469300</b>		<b>0</b>
<b>SEWA-II HEP :-</b>				
	CHANDIGARH	11.161525		
	DELHI	66.608850		
	HARYANA	31.606300		
	JAMMU AND KASHMIR	87.996075	55.992651	
	MADHYA PRADESH	1.217725		
	PUNJAB	46.695075		
	RAJASTHAN	64.064775		
	UTTAR PRADESH	96.905650		
	UTTARAKHAND	24.456725		
<b>TOTAL SEWA-II HEP</b>		<b>430.712700</b>		<b>0</b>
<b>SINGRAULI SHEP :-</b>				
	CHANDIGARH	0.412700		
	DELHI	5.013550		
	HARYANA	0.347600		
	JAMMU AND KASHMIR	0.307050		
	MADHYA PRADESH	0.061750		
	PUNJAB	0.604750		
	RAJASTHAN	6.450000		
	UTTAR PRADESH	10.001800	0.000000	
	UTTARAKHAND	0.364800		
<b>TOTAL SINGRAULI SHEP</b>		<b>23.564000</b>		<b>0</b>



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/0846  
Ref : NR/2025-26/0846

दिनांक: 01-अगस्त-2025  
Dated: 01-08-2025

सेवा मे,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जुलाई, 2025 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of July, 2025 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

**जुलाई, 2025** माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **Rampur HEP** द्वारा देय कुल बिल राशि **₹2,01,449/-** है। यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **July, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹2,01,449**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)  
Northern Regional Load Despatch Centre

**BILL OF SUPPLY FOR THE MONTH OF : July, 2025**

Bill No: NR/2025-26/0846

Date of Issue : 01-08-2025

**Category of User :** Generating Station  
**Name of the user :** Rampur HEP  
**Address :** Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
**Registration No :** NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,82,936
2	PPLI Charges as per Annexure I	18,513
<b>Net Charges</b>		<b>2,01,449</b>
Rupees Two Lakh One Thousand Four Hundred And Forty Nine Only.		

## Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to NRLDC, Grid-India as given below.

**Rebate % Details for User Rampur HEP:**

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-08-2025	06-08-2025
2	1	07-08-2025	31-08-2025
3	0	01-09-2025	Onwards

**Details of Last Monthly Bill Paid:**

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/0401	193678	19600	213278	188751

**Wallet and Surcharge Amount Till 31-07-2025 :**

Wallet Balance	Total Surcharge To Be Paid
0	0

**Bank Account Details :**

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007

Grid India Pan No:

AAFCP2086B

Grid India Tan No:

DELP17480B

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)  
Northern Regional Load Despatch Centre