



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from RAMPUR HPS</b>		
<b>Sr.No.</b>	<b>Month: June-2025</b>	<b>(F.Y): 2025-2026</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	6,733,320,000.00
A2	Annual Design Energy (DE) in MWH	1,878,080.000
A3	Normative Auxiliary Consumption in % (AUX)	1.0
A4	Free Energy for Home State, in % (FEHS)	13.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	1,617,590.304
A7	Installed Capacity (IC) in MW	412
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	2.081
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.300
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM)	110.000
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees	366,726,457.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor {3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	366,726,457.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	287,579,032.5
E2	Free Power to the Home State as per REA in kwh	37,385,392.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	250,193,640.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	665,598,785.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	86,528,437.5
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	579,070,347.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ {Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh} ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ {Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh} ](E3-E7)	250,193,640.0
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	520,652,965.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ {Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	<b>Total Charges in Rupees (C5 + EE1 + EE2)</b>	<b>887,379,422.00</b>



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Provisional REA dated 02.07.2025</b>					
<b>For the month of June-2025 , Financial Year: 2025-2026 , Period: 01.06.2025 to 30.06.2025</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% free power from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	1.071562	1.071562	1.071562	1.231680
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.068482	5.068482	5.068482	5.825841
5	J & K	7.885402	7.885402	7.885402	9.063681
6	PUNJAB	6.691562	6.691562	6.691562	7.691451
7	MPPMCL	0.174821	0.174821	0.174821	0.200944
8	RAJASTHAN	10.179265	10.179265	10.179265	11.700305
9	UTTARAKHAND	11.651563	11.651563	11.651563	13.392601
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
12	NDMC,DELHI	0.688861	0.688861	0.688861	0.791794
14	BSES RAJDHANI POWER	0.918482	0.918482	0.918482	1.055726
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
•					
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026,</b>					
<b>Period: 01.06.2025 to 30.06.2025</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	27.470	2.796244	3.214074	
2	JAIPUR VVNL	38.110	3.879318	4.458986	
3	JODHPUR VVNL	34.420	3.503703	4.027245	
	<b>TOTAL</b>	100.000	10.179265	11.700305	



**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of June-2025</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	1.071562	209,372.00	2,244.00
02	GoHP	39.100000		81,864.00
03	HPSEB	2.810000		5,883.00
04	HARYANA	5.068482		10,612.00
05	J & K	7.885402		16,510.00
06	PUNJAB	6.691562		14,010.00
07	MPPMCL	0.174821		366.00
08	AJMER VVNL	2.796244		5,855.00
09	JAIPUR VVNL	3.879318		8,122.00
10	JODHPUR VVNL	3.503703		7,336.00
11	UTTARAKHAND	11.651563		24,395.00
12	UTTAR PRADESH	13.760000		28,810.00
13	NDMC,DELHI	0.688861		1,442.00
14	BSES RAJDHANI POWER	0.918482		1,923.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>209,372.00</b>	<b>209,372.00</b>



## SJVN LIMITED

### Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of June-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 2.081	
1	CHANDIGARH	1.231680	4,516,896.00	3083537.5	3083537.5	0.0	6,416,842.00	0.00	6,416,842.00	10,933,738.00
2	GoHP	30.000000	110,017,937.00	75058127.5	75058127.5	0.0	156,195,963.00	0.00	156,195,963.00	266,213,900.00
3	HPSEB	3.229885	11,844,843.00	8083212.5	8083212.5	0.0	16,821,165.00	0.00	16,821,165.00	28,666,008.00
4	HARYANA	5.825841	21,364,900.00	14574545.0	14574545.0	0.0	30,329,628.00	0.00	30,329,628.00	51,694,528.00
5	J & K	9.063681	33,238,916.00	22676560.0	22676560.0	0.0	47,189,922.00	0.00	47,189,922.00	80,428,838.00
6	PUNJAB	7.691451	28,206,586.00	19242725.0	19242725.0	0.0	40,044,111.00	0.00	40,044,111.00	68,250,697.00
7	MPPMCL	0.200944	736,915.00	500952.5	500952.5	0.0	1,042,482.00	0.00	1,042,482.00	1,779,397.00
8	AJMER VVNL	3.214074	11,786,860.00	8041161.9	8041161.9	0.0	16,733,658.00	0.00	16,733,658.00	28,520,518.00
9	JAIPUR VVNL	4.458986	16,352,281.00	11155758.3	11155758.3	0.0	23,215,133.00	0.00	23,215,133.00	39,567,414.00
10	JODHPUR VVNL	4.027245	14,768,973.00	10075602.3	10075602.3	0.0	20,967,328.00	0.00	20,967,328.00	35,736,301.00
11	UTTARAKHAND	13.392601	49,114,211.00	33509080.0	33509080.0	0.0	69,732,395.00	0.00	69,732,395.00	118,846,606.00
12	UTTAR PRADESH	15.816092	58,001,794.00	39571492.5	39571492.5	0.0	82,348,276.00	0.00	82,348,276.00	140,350,070.00
13	NDMC,DELHI	0.791794	2,903,718.00	1978527.0	1978527.0	0.0	4,117,315.00	0.00	4,117,315.00	7,021,033.00
14	BSES RAJDHANI POWER	1.055726	3,871,627.00	2642358.0	2642358.0	0.0	5,498,747.00	0.00	5,498,747.00	9,370,374.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>366726457.00</b>	<b>250193640.0</b>	<b>250193640.0</b>	<b>0.0</b>	<b>520652965.00</b>	<b>0.00</b>	<b>520652965.00</b>	<b>887379422.00</b>

#### Prepared by

Signature:  
Name:  
Designation:

#### Checked by

Signature:  
Name:  
Designation:

#### Issued by

Signature:  
Name:  
Designation:

#### In case of any discrepancy, contact the following

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सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 जुलाई, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : जून, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।****Subject: ABT based Provisional REA for the month of June, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया जून 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 26.05.2025 से 31.05.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 15 जून 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of June, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 26.05.2025 to 31.05.2025, and processed schedule/meter data available up to 15<sup>th</sup> June, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 02-07-2025 18:05:02

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2025**

**Table - A**  
**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	92.786	93.740	89.373	90.947	93.468	94.298
AURAIYA GPP	91.872	93.132	91.602	92.684	91.926	93.222
BAIRASIUL HEP	104.588	-	--	--	--	--
CHAMERA HEP	101.183	-	--	--	--	--
CHAMERA-II HEP	105.263	-	--	--	--	--
CHAMERA-III HEP	105.158	-	--	--	--	--
DADRI GPP	70.707	80.331	70.646	80.258	70.719	80.346
DADRI TPS	99.531	97.613	99.896	98.056	99.458	97.524
DADRI-II TPS	99.302	96.215	99.168	96.516	99.329	96.155
DHAULIGANGA HEP	103.576	-	--	--	--	--
DULHASTI HEP	91.111	-	--	--	--	--
IGSTPS-JHAJJAR	91.665	94.224	92.604	94.688	91.477	94.131
KOLDAM HEP	109.667	-	--	--	--	--
KOTESHWAR	61.195	-	--	--	--	--
KISHANGANGA HEP	102.953	-	--	--	--	--
NATHPA JHAKRI HEP	110.000	-	--	--	--	--
PARBATI-II	79.583	-	--	--	--	--
PARBATI-III	76.147	-	--	--	--	--
RAMPUR HEP	110.000	-	--	--	--	--
RIHAND STPS	95.873	94.785	96.113	95.017	95.825	94.739
RIHAND-II STPS	99.721	99.785	100.000	99.693	99.665	99.803
RIHAND-III STPS	99.262	99.743	99.906	99.969	99.134	99.698
SEWA-II HEP	106.275	-	--	--	--	--
SINGRAULI STPS	99.342	96.579	99.164	96.555	99.378	96.584
SINGRAULI SHEP	65.250	-	--	--	--	--
SALAL HEP	107.390	-	--	--	--	--
TEHRI HEP	44.115	-	--	--	--	--
TANDA-II STPS	93.675	95.631	94.984	96.016	93.414	95.554
TANAKPUR HEP	93.520	-	--	--	--	--
TEHRI PSP	16.000	16.000	39.040	48.803	7.552	9.440
UNCHAHAAR-I TPS	95.051	95.590	94.715	95.514	95.118	95.606
UNCHAHAAR-II TPS	99.432	97.333	99.527	97.463	99.412	97.307
UNCHAHAAR-III TPS	100.000	99.582	100.000	99.979	100.000	99.502
UNCHAHAAR-IV TPS	100.000	99.870	100.000	99.844	100.000	99.875
URI HEP	100.931	-	--	--	--	--
URI-II HEP	105.432	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	0.00000	2.953271	0.000000	13.144905	0.000000	0.000000	0.000000	1.511375	8.179480	0.287672	0.000000	1.763271	0.000000	4.046755	40.810000	5.553271	21.750000	0.000000
AURAIYA GPP	0.000000	2.500375	0.000000	13.485562	0.000000	0.000000	0.000000	1.500321	7.890268	0.285568	0.000000	1.750375	0.000000	4.017156	30.920000	5.590375	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	0.000000	2.780298	0.000000	16.495446	0.000000	0.000000	15.670000	7.478826	7.837357	0.344288	0.000000	12.110298	0.000000	14.513189	0.000000	2.110298	20.660000	0.000000
CHAMERA-III HEP	0.000000	2.359582	0.000000	15.371872	0.000000	0.000000	13.000000	10.245356	8.158128	0.286906	0.000000	9.614582	0.000000	14.949992	0.000000	5.869582	20.144000	0.000000
DADRI GPP	0.000000	2.431891	0.000000	13.692835	0.000000	0.000000	0.000000	1.561620	8.051350	0.297235	0.000000	1.821891	0.000000	4.181287	33.130000	5.231891	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.068027	0.549883	0.000000	75.179824	0.000000	0.000000	0.182250	0.471329	0.392775	0.089629	0.000000	0.999432	0.900102	8.976618	0.000000	0.549883	11.640248	0.000000
DHAULIGANGA HEP	0.000000	2.478582	0.000000	15.847873	0.000000	0.000000	3.570000	7.217356	7.326128	0.286906	0.000000	11.758582	0.000000	13.685992	0.000000	17.828581	20.000000	0.000000
DULHASTI HEP	0.000000	2.228582	0.000000	15.467873	0.000000	0.000000	0.000000	6.977356	22.406127	0.286906	0.000000	10.038582	0.000000	14.915992	0.000000	5.868582	21.810000	0.000000
GHATAMPUR TPP	0.000000	0.807177	0.000000	1.210766	0.000000	0.000000	0.000000	0.691866	0.576556	0.131688	0.000000	0.807177	0.000000	1.852493	0.000000	0.807177	93.115100	0.000000
IGSTPS-JHAJJAR	0.000000	0.891015	0.000000	47.536522	0.000000	0.000000	0.000000	46.963727	0.636438	0.145365	0.000000	0.891015	0.000000	2.044903	0.000000	0.891015	0.000000	0.000000
KHURJA STPP	0.000000	1.184112	0.000000	1.776167	0.000000	0.000000	0.000000	1.014953	0.845794	0.193183	0.000000	1.184112	0.000000	24.017567	0.000000	5.084112	64.700000	0.000000
KOLDAM HEP	0.000000	1.604810	0.000000	1.222214	0.000000	0.000000	28.000000	10.508408	11.692005	0.132933	0.000000	8.544810	0.000000	12.600010	0.000000	6.794810	18.900000	0.000000
KOTESHWAR	0.000000	1.520664	0.000000	11.600996	0.000000	0.000000	0.000000	5.204855	5.349046	0.189358	0.000000	7.520664	0.000000	11.023755	0.000000	18.830662	38.760000	0.000000
KISHANGANGA HEP	0.000000	1.758582	30.300000	2.637873	0.000000	0.000000	0.000000	1.507356	14.256127	0.286906	0.000000	1.758582	0.000000	4.035992	0.000000	1.758582	41.700000	0.000000
MEJA TPS	0.000000	1.109290	0.000000	1.318936	0.000000	0.000000	0.000000	0.753677	3.508067	0.143453	0.000000	4.519290	0.000000	7.017997	0.000000	2.619290	79.010000	0.000000
NAPP	0.000000	2.845824	0.000000	13.238736	0.000000	0.000000	3.180000	7.822135	8.718446	0.278299	0.000000	13.295824	0.000000	13.914912	0.000000	5.405824	31.300000	0.000000
NATHPA JHAKRI HEP	0.000000	1.694181	0.000000	11.216272	0.000000	0.000000	36.470000	5.267870	7.831556	0.189932	0.000000	11.294182	0.000000	10.141826	0.000000	1.164181	14.730000	0.000000
PARBATI-II	0.000000	2.058582	5.100000	7.537873	3.600000	0.000000	14.800000	10.107356	4.256128	0.286906	0.000000	1.758582	0.000000	17.935991	0.000000	3.958582	20.000000	8.600000
PARBATI-III	0.000000	2.358582	0.000000	15.367872	0.000000	0.000000	13.000000	10.247356	8.156128	0.286906	0.000000	9.618582	0.000000	14.945992	0.000000	5.868582	20.150000	0.000000

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2025**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.00000	0.66000	0.00000	0.00000	0.00000	0.00000	0.00000	12.89000	7.95000	0.00000	0.00000	24.60000	0.00000	35.79000	0.00000	0.00000	18.11000	0.00000
RAPPC	0.00000	3.53124	0.00000	16.96687	0.00000	0.00000	3.40000	8.11392	2.03660	0.46517	0.00000	13.26124	0.00000	26.48368	0.00000	6.25124	19.49000	0.00000
RAPPD	0.00000	2.10158	0.00000	9.85987	0.00000	0.00000	1.89600	4.66535	5.13412	0.28696	0.00000	6.36958	0.00000	54.03599	0.00000	4.08258	11.56800	0.00000
RAMPUR HEP	0.00000	1.07156	0.00000	1.60734	0.00000	0.00000	41.91000	5.06842	7.88540	0.17482	0.00000	6.69156	0.00000	10.17926	0.00000	11.65156	13.76000	0.00000
RIHAND STPS	0.16667	1.55342	0.00000	10.83014	0.00000	0.00000	3.68309	6.97436	7.39530	0.09017	0.00000	12.00570	0.08000	18.52043	0.00000	4.48342	34.21787	0.00000
RIHAND-II STPS	0.10000	1.35847	0.00000	13.43765	0.00000	0.00000	3.48498	6.17677	9.79898	0.09108	0.00000	11.21476	0.00000	19.11216	0.00000	3.95847	31.26497	0.00000
RIHAND-III STPS	0.00000	1.10650	0.00000	14.03326	0.00000	0.00000	3.55734	6.08629	6.96307	0.09154	0.00000	9.28813	0.00000	20.69936	0.00000	4.48508	33.68907	0.00000
SEWA-II HEP	0.00000	2.58858	0.00000	15.96783	0.00000	0.00000	0.00000	7.33735	20.42612	0.28696	0.00000	10.08858	0.00000	14.87592	0.00000	5.92858	22.50000	0.00000
SINGRAULI STPS	0.16667	0.55642	0.00000	8.33463	0.00000	0.00000	0.18409	10.47693	0.39744	0.09067	0.00000	11.01051	0.00000	24.06937	0.00000	5.37642	39.33682	0.00000
SINGRAULI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SINGRAULI SHEP	0.00000	1.75858	0.00000	21.76783	0.00000	0.00000	0.00000	1.50735	1.25612	0.28696	0.00000	1.75858	0.00000	27.40599	0.00000	1.75858	42.50000	0.00000
SALAL HEP	0.00000	0.27000	0.00000	11.62000	0.00000	0.00000	0.99000	15.02000	34.39000	0.00000	0.00000	26.60000	0.00000	2.95000	0.00000	1.21000	6.95000	0.00000
TEHRI HEP	0.00000	5.76064	0.00000	8.04096	0.00000	0.00000	0.00000	8.09485	5.62904	0.18935	0.00000	8.86064	0.00000	10.16375	0.00000	15.86062	37.40000	0.00000
TANDA-II STPS	0.00000	0.76639	0.00000	0.56150	0.00000	3.33900	0.12423	0.32082	5.52438	0.06102	0.00000	0.68075	0.00000	12.78155	0.00000	3.24839	72.59203	0.00000
TANAKPUR HEP	0.00000	1.28000	0.00000	12.81000	0.00000	0.00000	3.84000	6.40000	7.68000	0.00000	0.00000	17.93000	0.00000	11.53000	0.00000	15.89000	22.64000	0.00000
TEHRI PSP	0.00000	0.00000	0.00000	41.59200	0.00000	1.53400	0.00000	10.00000	0.00000	0.00000	0.00000	0.00000	0.00000	10.00000	16.87400	20.00000	0.00000	0.00000
UNCHAHAH-I TPS	0.00000	0.65856	0.00000	5.97783	0.00000	15.00000	0.05925	2.77305	3.45754	0.02911	0.00000	0.32472	0.00000	2.91807	0.00000	8.74856	60.05328	0.00000
UNCHAHAH-II TPS	0.00000	1.27150	0.00000	12.03226	0.00000	0.00000	3.04634	5.96129	7.54107	0.09154	0.00000	15.30113	0.00000	18.22636	0.00000	4.16150	32.36707	0.00000
UNCHAHAH-III TPS	0.00000	1.03252	0.00000	14.63878	0.00000	0.00000	3.99335	6.18359	6.58460	0.09079	0.00000	9.10479	0.00000	19.97951	0.00000	6.74252	31.65017	0.00000
UNCHAHAH-IV TPS	0.00000	1.39950	0.00000	0.84226	0.00000	0.00000	0.18634	8.07129	11.43907	0.09154	0.00000	1.02113	0.00000	23.99436	0.00000	6.68950	46.26507	0.00000
URI HEP	0.00000	0.62000	0.00000	11.04000	0.00000	0.00000	2.71000	5.42000	33.96000	0.00000	0.00000	13.75000	0.00000	8.96000	0.00000	3.48000	20.06000	0.00000
URI-II HEP	0.00000	2.39158	0.00000	16.08983	0.00000	0.00000	0.00000	7.07835	21.58712	0.28696	0.00000	9.89058	0.00000	15.44092	0.00000	6.10958	21.12500	0.00000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2025**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

<b>Station</b>	<b>BANGLADESH</b>	<b>CHANDIGARH</b>	<b>CHHATTISGARH</b>	<b>DELHI</b>	<b>DVC</b>	<b>GUJRAT</b>	<b>HIMACHAL PRADESH</b>	<b>HARYANA</b>	<b>JAMMU AND KASHMIR</b>	<b>MADHYA PRADESH</b>	<b>ORISSA</b>	<b>PUNJAB</b>	<b>PG-HVDC-NR</b>	<b>RAJASTHAN</b>	<b>SURRENDERED POWER</b>	<b>UTTARAKHAND</b>	<b>UTTAR PRADESH</b>	<b>WEST BENGAL</b>
ANTA GPP	0.00000	2.940202	0.000000	13.125304	0.000000	0.000000	0.000000	0.923431	9.414830	0.298654	0.000000	0.581298	0.000000	4.115121	40.810000	6.041160	21.750000	0.000000
AURAIYA GPP	0.000000	2.487401	0.000000	13.466101	0.000000	0.000000	0.000000	0.916677	9.116584	0.296470	0.000000	0.577047	0.000000	4.085024	30.920000	6.074696	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	0.000000	2.764656	0.000000	16.471984	0.000000	0.000000	15.670000	6.775170	9.315835	0.357432	0.000000	10.695703	0.000000	14.595012	0.000000	2.694208	20.660000	0.000000
CHAMERA-III HEP	0.000000	2.346547	0.000000	15.352322	0.000000	0.000000	13.000000	9.658975	9.390195	0.297859	0.000000	8.435752	0.000000	15.018177	0.000000	6.356173	20.144000	0.000000
DADRI GPP	0.000000	2.418386	0.000000	13.672581	0.000000	0.000000	0.000000	0.954130	9.327770	0.308583	0.000000	0.600623	0.000000	4.251927	33.130000	5.736000	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.706436	0.461387	0.000000	75.047082	0.000000	0.000000	0.183878	0.257269	0.627830	0.078390	0.000000	0.634846	0.900102	8.866442	0.000000	0.581434	11.654904	0.000000
DHAULIGANGA HEP	0.000000	2.465547	0.000000	15.828320	0.000000	0.000000	3.570000	6.630975	8.558195	0.297859	0.000000	10.579752	0.000000	13.754177	0.000000	18.315175	20.000000	0.000000
DULHASTI HEP	0.000000	2.215547	0.000000	15.448320	0.000000	0.000000	0.000000	6.390975	23.638197	0.297859	0.000000	8.859752	0.000000	14.984177	0.000000	6.355173	21.810000	0.000000
GHATAMPUR TPP	0.000000	0.801194	0.000000	1.201792	0.000000	0.000000	0.000000	0.422721	1.142066	0.136715	0.000000	0.266102	0.000000	1.883790	0.000000	1.030520	93.115100	0.000000
IGSTPS-JHAJJAR	0.000000	0.884411	0.000000	47.526615	0.000000	0.000000	0.000000	46.666628	1.260685	0.150915	0.000000	0.293741	0.000000	2.079450	0.000000	1.137555	0.000000	0.000000
KHURJA STPP	0.000000	1.175335	0.000000	1.763003	0.000000	0.000000	0.000000	0.620123	1.675384	0.200559	0.000000	0.390366	0.000000	24.063480	0.000000	5.411750	64.700000	0.000000
KOLDAM HEP	0.000000	1.598770	0.000000	1.213155	0.000000	0.000000	28.000000	10.236719	12.262863	0.138008	0.000000	7.998619	0.000000	12.631602	0.000000	7.020264	18.900000	0.000000
KOTESHWAR	0.000000	1.512061	0.000000	11.588092	0.000000	0.000000	0.000000	4.817844	6.162209	0.196587	0.000000	6.742636	0.000000	11.068757	0.000000	19.151814	38.760000	0.000000
KISHANGANGA HEP	0.000000	1.745547	30.300000	2.618320	0.000000	0.000000	0.000000	0.920975	15.488197	0.297859	0.000000	0.579752	0.000000	4.104177	0.000000	2.245173	41.700000	0.000000
MEJA TPS	0.000000	1.102773	0.000000	1.309160	0.000000	0.000000	0.000000	0.460488	4.124098	0.148930	0.000000	3.929876	0.000000	7.052088	0.000000	2.862587	79.010000	0.000000
NAPP	0.000000	2.833180	0.000000	13.219770	0.000000	0.000000	3.180000	7.253346	9.913550	0.288924	0.000000	12.152359	0.000000	13.981053	0.000000	5.877818	31.300000	0.000000
NATHPA JHAKRI HEP	0.000000	1.685552	0.000000	11.203328	0.000000	0.000000	36.470000	4.879686	8.647185	0.197183	0.000000	10.513796	0.000000	10.186965	0.000000	1.486305	14.730000	0.000000
PARBATI-II	0.000000	2.046301	5.100000	7.519451	3.600000	0.000000	14.800000	9.563319	5.432235	0.297226	0.000000	0.606407	0.000000	18.00234	0.000000	4.434827	20.000000	8.600000
PARBATI-III	0.000000	2.345547	0.000000	15.348322	0.000000	0.000000	13.000000	9.660975	9.388195	0.297859	0.000000	8.439752	0.000000	15.014177	0.000000	6.355173	20.150000	0.000000

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2025**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.00000	0.66000	0.00000	0.00000	0.00000	0.00000	0.00000	12.89000	7.95000	0.00000	0.00000	24.60000	0.00000	35.79000	0.00000	0.00000	18.11000	0.00000
RAPPC	0.00000	3.510114	0.00000	16.935171	0.00000	0.00000	3.40000	7.163208	4.034193	0.482930	0.00000	11.349972	0.00000	26.594237	0.00000	7.040175	19.49000	0.00000
RAPPD	0.00000	1.381057	0.00000	8.779085	0.00000	0.00000	1.89600	3.753009	10.188105	0.295050	0.00000	5.305177	0.00000	53.325083	0.00000	3.509434	11.56800	0.00000
RAMPUR HEP	0.00000	1.063620	0.00000	1.595430	0.00000	0.00000	41.91000	4.711181	8.636140	0.181496	0.00000	5.973262	0.00000	10.220812	0.00000	11.948059	13.76000	0.00000
RIHAND STPS	1.730769	1.435933	0.00000	10.653899	0.00000	0.00000	3.672391	6.748587	7.581297	0.073928	0.00000	11.607680	0.08000	17.819426	0.00000	4.474569	34.121521	0.00000
RIHAND-II STPS	1.038462	1.259633	0.00000	13.289448	0.00000	0.00000	3.482756	5.958025	10.021698	0.078048	0.00000	10.834906	0.00000	18.814504	0.00000	3.977715	31.244805	0.00000
RIHAND-III STPS	0.00000	1.036253	0.00000	13.927879	0.00000	0.00000	3.567730	5.875023	7.238881	0.083559	0.00000	8.937380	0.00000	21.004272	0.00000	4.546455	33.782568	0.00000
SEWA-II HEP	0.00000	2.575547	0.00000	15.948320	0.00000	0.00000	0.00000	6.750975	21.658197	0.297859	0.00000	8.909752	0.00000	14.944177	0.00000	6.415173	22.50000	0.00000
SINGRAULI STPS	1.730769	0.438553	0.00000	8.157829	0.00000	0.00000	0.173440	10.250027	0.584908	0.074374	0.00000	10.611256	0.00000	23.369992	0.00000	5.367888	39.240964	0.00000
SINGRAULI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SINGRAULI SHEP	0.00000	1.745547	0.00000	21.748320	0.00000	0.00000	0.00000	0.920975	2.488195	0.297859	0.00000	0.579752	0.00000	27.474179	0.00000	2.245173	42.50000	0.00000
SALAL HEP	0.00000	0.27000	0.00000	11.62000	0.00000	0.00000	0.99000	15.02000	34.39000	0.00000	0.00000	26.60000	0.00000	2.95000	0.00000	1.21000	6.95000	0.00000
TEHRI HEP	0.00000	5.752061	0.00000	8.028092	0.00000	0.00000	0.00000	7.707844	6.442209	0.196587	0.00000	8.082636	0.00000	10.208757	0.00000	16.181814	37.40000	0.00000
TANDA-II STPS	0.00000	0.719501	0.00000	0.491252	0.00000	3.33900	0.131153	0.180015	5.708255	0.055706	0.00000	0.446920	0.00000	12.984847	0.00000	3.288970	72.654381	0.00000
TANAKPUR HEP	0.00000	1.28000	0.00000	12.81000	0.00000	0.00000	3.84000	6.40000	7.68000	0.00000	0.00000	17.93000	0.00000	11.53000	0.00000	15.89000	22.64000	0.00000
TEHRI PSP	0.00000	0.00000	0.00000	41.59200	0.00000	1.53400	0.00000	10.00000	0.00000	0.00000	0.00000	0.00000	0.00000	10.00000	16.87400	20.00000	0.00000	0.00000
UNCHAHAH-I TPS	0.00000	0.636218	0.00000	5.944327	0.00000	15.00000	0.062560	2.705867	3.545249	0.026572	0.00000	0.213181	0.00000	3.015044	0.00000	8.767941	60.083041	0.00000
UNCHAHAH-II TPS	0.00000	1.201253	0.00000	11.926879	0.00000	0.00000	3.056730	5.750023	7.816881	0.083559	0.00000	14.950380	0.00000	18.531272	0.00000	4.222455	32.460568	0.00000
UNCHAHAH-III TPS	0.00000	0.963392	0.00000	14.535088	0.00000	0.00000	4.003582	5.975703	6.856052	0.082223	0.00000	8.759653	0.00000	20.279571	0.00000	6.802496	31.742240	0.00000
UNCHAHAH-IV TPS	0.00000	1.329253	0.00000	0.736879	0.00000	0.00000	0.196730	7.860023	11.714881	0.083559	0.00000	0.670380	0.00000	24.299272	0.00000	6.750455	46.358568	0.00000
URI HEP	0.00000	0.62000	0.00000	11.04000	0.00000	0.00000	2.71000	5.42000	33.96000	0.00000	0.00000	13.75000	0.00000	8.96000	0.00000	3.48000	20.06000	0.00000
URI-II HEP	0.00000	2.378547	0.00000	16.070320	0.00000	0.00000	0.00000	6.491975	22.819197	0.297859	0.00000	8.711752	0.00000	15.509177	0.00000	6.596173	21.12500	0.00000

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2025**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	178.614550		
	DELHI	1182.539650		
	GOHP NJHEP	1265.145900	1265.145900	
	HARYANA	555.418750		
	HIMACHAL PRADESH	2579.847975		
	JAMMU AND KASHMIR	825.692275		
	MADHYA PRADESH	20.020875		
	PUNJAB	1190.736975		
	RAJASTHAN	1069.188275		
	UTTAR PRADESH	1552.974625		
	UTTARAKHAND	122.732650		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>10542.912500</b>		<b>0</b>
<b>PARBATI-II :-</b>				
	CHANDIGARH	75.237725		
	CHHATTISGARH	186.356300		
	DELHI	275.444450		
	DVC	131.545475		
	GOHP PARBATI2	475.027150	475.027150	
	HARYANA	369.351225		
	HIMACHAL PRADESH	65.771475		
	JAMMU AND KASHMIR	155.530625		
	MADHYA PRADESH	10.471575		
	PUNJAB	64.274425		
	RAJASTHAN	655.320075		
	UTTAR PRADESH	730.811000		
	UTTARAKHAND	144.665275		
<b>TOTAL PARBATI-II</b>		<b>3339.806775</b>		<b>0</b>
<b>PARBATI-III :-</b>				
	CHANDIGARH	48.479500		
	DELHI	315.890225		
	GOHP PARBATI3	267.196750	267.196750	
	HARYANA	210.626850		
	JAMMU AND KASHMIR	167.654650		
	MADHYA PRADESH	5.885775		
	PUNJAB	197.704350		
	RAJASTHAN	307.151250		
	UTTAR PRADESH	414.164825		
	UTTARAKHAND	120.631625		
<b>TOTAL PARBATI-III</b>		<b>2055.385800</b>		<b>0</b>

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2025**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>RAMPUR HEP :-</b>				
	CHANDIGARH	30.835375		
	DELHI	46.208850		
	GOHP RAMPUR	373.853925	373.852742	
	HARYANA	145.745450		
	HIMACHAL PRADESH	831.413400		
	JAMMU AND KASHMIR	226.765600		
	MADHYA PRADESH	5.009525		
	PUNJAB	192.427250		
	RAJASTHAN	292.725225		
	UTTAR PRADESH	395.714925		
	UTTARAKHAND	335.090800		
<b>TOTAL RAMPUR HEP</b>		<b>2875.790325</b>		<b>0</b>
<b>SEWA-II HEP :-</b>				
	CHANDIGARH	6.436600		
	DELHI	39.726000		
	HARYANA	18.259325		
	JAMMU AND KASHMIR	50.829400	32.348303	
	MADHYA PRADESH	0.716300		
	PUNJAB	25.099675		
	RAJASTHAN	37.024450		
	UTTAR PRADESH	55.992075		
	UTTARAKHAND	14.749275		
<b>TOTAL SEWA-II HEP</b>		<b>248.833100</b>		<b>0</b>
<b>SINGRAULI SHEP :-</b>				
	CHANDIGARH	0.656200		
	DELHI	8.138600		
	HARYANA	0.565000		
	JAMMU AND KASHMIR	0.456050		
	MADHYA PRADESH	0.123250		
	PUNJAB	0.643400		
	RAJASTHAN	10.235600		
	UTTAR PRADESH	15.894200	0.000000	
	UTTARAKHAND	0.656200		
<b>TOTAL SINGRAULI SHEP</b>		<b>37.368500</b>		<b>0</b>



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/0597  
Ref : NR/2025-26/0597

दिनांक: 01-जुलाई-2025  
Dated: 01-07-2025

सेवा मे,  
To,  
HOP  
Rampur HEP  
Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जून, 2025 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of June, 2025 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

जून, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Rampur HEP द्वारा देय कुल बिल राशि ₹2,09,372/- हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **June, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Rampur HEP** is **₹2,09,372**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)  
Northern Regional Load Despatch Centre

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / **Northern Regional Load Despatch Centre**कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603**BILL OF SUPPLY FOR THE MONTH OF : June, 2025**

Bill No: NR/2025-26/0597

Date of Issue : 01-07-2025

**Category of User :** Generating Station  
**Name of the user :** Rampur HEP  
**Address :** Rampur HPS  
Vill Bayal, PO Koyal, Teh Nirmand  
Distt. Kullu, HP  
172023  
**Registration No :** NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	1,90,131
2	PPLI Charges as per Annexure I	19,241
<b>Net Charges</b>		<b>2,09,372</b>
Rupees Two Lakh Nine Thousand Three Hundred And Seventy Two Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to NRLDC, Grid-India as given below.

**Rebate % Details for User Rampur HEP:**

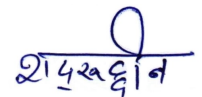
SI No	Rebate Percentage	From Date	To Date
1	1.5	01-07-2025	07-07-2025
2	1	08-07-2025	31-07-2025
3	0	01-08-2025	Onwards

**Bank Account Details :**

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007

Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

Chief General Manager (Market Operation)  
Northern Regional Load Despatch Centre

No. F.DTL/207/2025-26/Mgr(EA)/EAC/149

Dated: **04.07.2025**

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.  
M/s Towmcl,28,Shivaji Marg, Delhi-110015  
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month .**  
**of June 2025**

Sir,

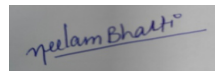
Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of June-2025.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges .  
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
CEO,TPDDL  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(C&RA),DTL  
A.G.M.(EA),SLDC  
DGM(SO),SLDC

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'25**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	13.144905	6.120846	2.671858	3.226868	1.125333	0.000000
AURIYAGPP	13.485562	6.267790	2.762861	3.337873	1.117037	0.000000
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	0.000000
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	0.000000
CHAMERA-II HEP	16.495446	7.659763	3.391883	4.097106	1.346695	0.000000
CHAMERA-III HEP	15.371872	7.097740	3.239024	3.913069	1.122039	0.000000
DADRI GPP	13.692835	6.372645	2.787861	3.369807	1.162522	0.000000
DADRI-II TPS	75.179824	55.974217	17.914389	1.021336	0.269883	0.000000
DHAULIGANGA	15.847873	7.306724	3.360055	4.059107	1.121987	0.000000
DULAHSTI HEP	15.467873	7.139737	3.264031	3.942076	1.122028	0.000000
Ghatampur TPP	1.210766	0.691866	0.000000	0.000000	0.518900	0.000000
JHAJJAR	47.536522	1.423852	4.615166	40.929741	0.567762	0.000000
Khurja STPS	1.776167	1.014953	0.000000	0.000000	0.761214	0.000000
KOLDAM HEP	1.222214	0.698408	0.000000	0.000000	0.523806	0.000000
KOTESHWAR	11.600996	7.831486	0.000000	3.029109	0.740401	0.000000
KishanGanga	2.637873	1.507356	0.000000	0.000000	1.130517	0.000000
Meja	1.318936	0.753678	0.000000	0.000000	0.565258	0.000000
NAPP	13.238736	8.867787	0.000000	3.282358	1.088592	0.000000
NATHPA JHAKRI	11.216272	5.155305	2.408790	2.909494	0.742683	0.000000
PARBATI-III	15.367872	7.095740	3.238023	3.912069	1.122040	0.000000
RAPP C	16.966871	8.014096	3.230359	3.901889	1.820526	0.000000
Rampur	1.607343	0.918482	0.000000	0.000000	0.688861	0.000000
RIHAND STPS	10.830144	7.436529	0.000000	3.143990	0.249625	0.000000
RIHAND-II STPS	13.437685	5.984963	3.253233	3.930312	0.269178	0.000000
RIHAND-III STPS	14.033262	8.301428	5.434338	0.000000	0.297496	0.000000
SEWA-II HEP	15.967873	7.358719	3.391063	4.096116	1.121974	0.000000
SINGRAULI	8.334634	1.867726	3.837918	2.375854	0.253136	0.000000
SINGRAULI HYDR	21.767873	1.497630	0.000000	19.147021	1.123222	0.000000
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	0.000000
TEHRI HEP	8.040996	5.363359	0.000000	1.936790	0.740847	0.000000
Tanda-II	0.561508	0.320862	0.000000	0.000000	0.240646	0.000000
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	0.000000
UNCHAHAAR-I	5.977839	2.654742	1.462119	1.766643	0.094335	0.000000
UNCHAHAAR-II	12.032262	5.376480	2.879589	3.478140	0.298052	0.000000
UNCHAHAAR-III	14.638786	6.520115	3.545514	4.280381	0.292776	0.000000
UNCHAHAAR-IV	0.842262	0.481293	0.000000	0.000000	0.360969	0.000000
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	0.000000
URI HEP-II	16.089873	7.412716	3.422071	4.133124	1.121962	0
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	<b>11.25000</b>	<b>1.66860</b>	<b>7.85565</b>	<b>1.72575</b>	<b>0.00000</b>	
RAPP (D )	<b>9.859873</b>	<b>4.698229</b>	<b>1.661389</b>	<b>2.322000</b>	<b>1.123040</b>	<b>0.055215</b>
Parbati-II HEP	7.537873	3.516668	1.132380	1.509839	1.378987	0.000000
Tehri PSP	41.592	26.352	15.240			

\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*Allocation @12% & 9% from unallocated quota of NR stns to BRPL & NDMC upto Jun 25

\*\*\* Allocation from Parbati-II (3\*200 MW) from 01.04.2025 & fourth unit @200 MW from 17.04.25 as per NRPC order .

\*\*\*\* allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.

\*\*\*\* allocation from Tehri PSP w.e.f 07.06.2025

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of June'25**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	13.125304	6.111324	2.668631	3.222971	1.122378	
AURIYAGPP	13.466101	6.258351	2.759632	3.333972	1.114146	
BAIRASIUL	11.000000	4.831134	2.794000	3.374866	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEP	16.471984	7.648391	3.387975	4.092386	1.343232	
CHAMERA-III HEP	15.352322	7.088305	3.235688	3.909038	1.119291	
DADRI GPP	13.672581	6.362777	2.784498	3.365746	1.159560	
DADRI-II TPS	75.047082	55.875385	17.882758	1.019533	0.269406	
DHAULIGANGA	15.828320	7.297300	3.356697	4.055050	1.119273	
DULAHSTI HEP	15.448320	7.130304	3.260689	3.938040	1.119287	
Ghatampur TPP	1.201792	0.686738	0.000000	0.000000	0.515054	
JHAJJAR	47.526615	1.423556	4.614204	40.921211	0.567644	
Khurja STPS	1.763003	1.007430	0.000000	0.000000	0.755573	
KOLDAM HEP	1.213155	0.693231	0.000000	0.000000	0.519924	
KOTESHWAR	11.588092	7.823029	0.000000	3.026379	0.738684	
KishanGanga	2.618320	1.496183	0.000000	0.000000	1.122137	
Meja	1.309160	0.748092	0.000000	0.000000	0.561068	
NAPP	13.219770	8.855437	0.000000	3.278549	1.085784	
NATHPA JHAKRI	11.203328	5.149081	2.406538	2.906774	0.740935	
PARBATI-III	15.348322	7.086305	3.234687	3.908038	1.119292	
RAPP C	16.935171	7.998526	3.225471	3.895985	1.815189	
Rampur	1.595430	0.911674	0.000000	0.000000	0.683756	
RIHAND STPS	10.653899	7.315510	0.000000	3.092826	0.245563	
RIHAND-II STPS	13.289448	5.918940	3.217345	3.886955	0.266208	
RIHAND-III STPS	13.927879	8.239089	5.393528	0.000000	0.295261	
SEWA-II HEP	15.948320	7.349298	3.387700	4.092053	1.119269	
SINGRAULI	8.157829	1.828105	3.756503	2.325455	0.247766	
SINGRAULI HYDR	21.748320	1.492932	0.000000	19.135133	1.120255	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	8.028092	5.354986	0.000000	1.934273	0.738833	
Tanda-II	0.491252	0.280715	0.000000	0.000000	0.210537	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAAR-I	5.944327	2.639859	1.453922	1.756740	0.093806	
UNCHAHAAR-II	11.926879	5.329391	2.854369	3.447677	0.295442	
UNCHAHAAR-III	14.535088	6.474239	3.521022	4.250700	0.289127	
UNCHAHAAR-IV	0.736879	0.421074	0.000000	0.000000	0.315805	
URI HEP-I	11.040000	4.848845	2.804107	3.387048	0.000000	
URI HEP-II	16.070320	7.403297	3.418702	4.129056	1.119265	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.66860	7.28672	2.29468	0.000000	
RAPP ( D )	8.779085	4.069895	1.680935	2.349058	0.623312	0.055884
Parbati-II HEP	7.519451	3.507409	1.130518	1.507357	1.374167	
Tehri PSP	41.592	26.352	15.240			