



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: September,2022	FY: 2022-2023		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 04.10.2022	As per Revised REA dtd. 04.10.2022	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00	6,743,892,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.085	2.085	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month } (PAFM) [PAFM = 10000X # DCi / {N x IC x(100-Aux)}%]	110.199	110.199	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	359,308,697.00	359,308,697.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	276,660,682.2	276,660,682.2	0.0
E2	Free Power to the Home State as per REA in kwh.	36,817,405.8	36,817,405.8	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	239,843,276.4	239,843,276.4	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,453,113,451.7	1,453,113,451.7	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	192,378,277.2	194,565,422.5	2,187,145.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.} [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,260,735,174.5	1,258,548,029.2	-2,187,145.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	239,843,276.4	239,843,276.4	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	500,073,231.00	500,073,231.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
	Total Charges in Rupees (C2 + EE1 + EE2)	859,381,928.00	859,381,928.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 04.10.2022					
For the month of September-2022 , Financial Year: 2022-2023 , Period: 01.09.2022 to 30.09.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.110	1.110	1.110	1.276
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	5.140	5.140	5.140	5.908
5	J & K	9.970	9.970	9.970	11.459
6	PUNJAB	6.810	6.810	6.810	7.828
7	MPPMCL	0.140	0.140	0.140	0.161
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	11.370	11.370	11.370	13.069
10	UTTAR PRADESH	15.830	15.830	15.830	18.195
	Total	100.000	100.000	87.000	100.000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.09.2022 to 30.09.2022				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.120	2.094	2.407
2	JAIPUR VVNL	37.760	2.915	3.351
3	JODHPUR VVNL	35.120	2.711	3.116
	TOTAL	100.000	7.720	8.874



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of September-2022

Sr. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 04.10.2022										As per Revised REA dtd. 04.10.2022					Difference				
		Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)				
A	B	C	D	E	F = D * (1.085)	G = E * (1.200)	H = F + G	I	J	K	L	M	N = L * (1.200)	O = M * (1.200)	P = N + D	Q = J - B	R = P - H	S = O + R			
Proportionate weightage of Avg. % capacity Allocation on (after excluding 13% free power)	Capacity Charges (inclusive of Incentive for the month (Rs)	As per REA	Upto Annual Saleable Design Energy	In excess of Annual Saleable Design Energy	Upto Annual Saleable Design Energy	In excess of Annual Saleable Design Energy	Total	Proportionate weightage of Avg. % capacity Allocation on (after excluding 13% free power)	Capacity Charges (inclusive of Incentive for the month (Rs)	As per REA	Upto Annual Saleable Design Energy	In excess of Annual Saleable Design Energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design energy	Total	Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) Beneficiaries in Rs.	Total charges for the month Receivable (+)/ Payable (-) to the Beneficiaries in Rs.			
1	CHANDIGARH	12.76	4,594,779.00	3070843.1	0.0	6402656.00	6402656.00	1.276	4,594,779.00	3070843.1	0.0	0.0	6402656.00	0.00	6402656.00	0.00	0.00	0.00			
2	GOHP	30.000	107,792,609.00	72208438.1	0.0	1,505,545,931.00	1,505,545,931.00	30.000	107,792,609.00	72208438.1	0.0	0.0	1,505,545,931.00	0.00	1,505,545,931.00	0.00	0.00	0.00			
3	HPSR	332.00	11,605,671.00	6918072.2	0.0	14424181.00	14424181.00	332.00	11,605,671.00	6918072.2	0.0	0.0	14424181.00	0.00	14424181.00	0.00	0.00	0.00			
4	HARVANA	5.908	21,227,938.00	14219795.9	0.0	29648274.00	29648274.00	5.908	21,227,938.00	14219795.9	0.0	0.0	29648274.00	0.00	29648274.00	0.00	0.00	0.00			
5	J & K	11.459	41,173,183.00	25161880.3	0.0	52462521.00	52462521.00	11.459	41,173,183.00	25161880.3	0.0	0.0	52462521.00	0.00	52462521.00	0.00	0.00	0.00			
6	PUNJAB	7.828	28,126,685.00	18839842.1	0.0	39281071.00	39281071.00	7.828	28,126,685.00	18839842.1	0.0	0.0	39281071.00	0.00	39281071.00	0.00	0.00	0.00			
7	MUMBAI	0.161	574,487.00	387310.9	0.0	807543.00	807543.00	0.161	574,487.00	387310.9	0.0	0.0	807543.00	0.00	807543.00	0.00	0.00	0.00			
8	AIMER VVNL	2.964	6,494,658.00	5689603.2	0.0	11862823.00	11862823.00	2.964	6,494,658.00	5689603.2	0.0	0.0	11862823.00	0.00	11862823.00	0.00	0.00	0.00			
9	JAIPIUR VVNL	3.486	12,525,501.00	8380174.7	0.0	17491429.00	17491429.00	3.486	12,525,501.00	8380174.7	0.0	0.0	17491429.00	0.00	17491429.00	0.00	0.00	0.00			
10	JODHPUR VVNL	3.824	10,865,495.00	7278591.4	0.0	15175863.00	15175863.00	3.824	10,865,495.00	7278591.4	0.0	0.0	15175863.00	0.00	15175863.00	0.00	0.00	0.00			
11	UTTARAKHAND	13.069	46,938,054.00	31,455070.7	0.0	65583822.00	65583822.00	13.069	46,938,054.00	31,455070.7	0.0	0.0	65583822.00	0.00	65583822.00	0.00	0.00	0.00			
12	UTTAR PRADESH	18.195	65,376,217.00	43793661.3	0.0	91309784.00	91309784.00	18.195	65,376,217.00	43793661.3	0.0	0.0	91309784.00	0.00	91309784.00	0.00	0.00	0.00			
13	UBS SR - L & V	0.000	0.00	2431017.5	0.0	5088671.00	5088671.00	0.000	0.00	2431017.5	0.0	0.0	5088671.00	0.00	5088671.00	0.00	0.00	0.00			
TOTAL			100.000	1,99,00,697.00	1,00,000	1,99,00,697.00	1,99,00,697.00	100.000	1,99,00,697.00	1,00,000	1,00,000	1,99,00,697.00	1,99,00,697.00	1,99,00,697.00	1,99,00,697.00	0.00	0.00	0.00			

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
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In case of any discrepancy, contact the following

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Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of September-2022								
		Already Billed As Per Provisional REA dtd. 04.10.2022			As per Revised REA dtd. 04.10.2022 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.110	190,565.00	2,115.00	1.110	190,565.00	2,115.00	0.00
02	GoHP	39.100		74,511.00	39.100		74,511.00	0.00
03	HPSEB	2.810		5,355.00	2.810		5,355.00	0.00
04	HARYANA	5.140		9,795.00	5.140		9,795.00	0.00
05	J & K	9.970		19,000.00	9.970		19,000.00	0.00
06	PUNJAB	6.810		12,977.00	6.810		12,977.00	0.00
07	MPPMCL	0.140		267.00	0.140		267.00	0.00
08	AJMER VVNL	2.057		3,920.00	2.094		3,990.00	70.00
09	JAIPUR VVNL	3.032		5,778.00	2.915		5,556.00	-222.00
10	JODHPUR VVNL	2.631		5,014.00	2.711		5,166.00	152.00
11	UTTARAKHAND	11.370		21,667.00	11.370		21,667.00	0.00
12	UTTAR PRADESH	15.830		30,166.00	15.830		30,166.00	0.00
	Total	100.000	190,565.00	190,565.00	100.000	190,565.00	190,565.00	0.00



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Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: October,2022	FY: 2022-2023		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.11.2022	As per Revised REA dtd. 02.11.2022	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00	6,743,892,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.085	2.085	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [PAFM = 10000X # DCi / {N x IC x(100-Aux)}%]	109.564	109.564	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	369,146,193.00	369,146,193.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	139,116,476.4	139,116,476.4	0.0
E2	Free Power to the Home State as per REA in kwh.	18,737,549.6	18,737,549.6	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	120,378,926.8	120,378,926.8	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,592,229,928.1	1,592,229,928.1	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	211,115,826.8	213,302,972.1	2,187,145.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,381,114,101.3	1,378,926,956.0	-2,187,145.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	120,378,926.8	120,378,926.8	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	250,990,062.00	250,990,062.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		620,136,255.00	620,136,255.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 02.11.2022					
For the month of October-2022 , Financial Year: 2022-2023 , Period: 01.10.2022 to 31.10.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.700	0.700	0.700	0.805
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	14.202	14.202	14.202	16.323
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.150	0.150	0.150	0.172
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	10.580	10.580	10.580	12.161
10	UTTAR PRADESH	14.870	14.870	14.870	17.092
12	NDMC,DELHI	0.098	0.098	0.098	0.113
	Total	100.000	100.000	87.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.10.2022 to 31.10.2022					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.120	2.094	2.407	
2	JAIPUR VVNL	37.760	2.915	3.351	
3	JODHPUR VVNL	35.120	2.711	3.116	
	TOTAL	100.000	7.720	8.874	



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Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of October-2022

Sr. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 02.11.2022				As per Revised REA dtd. 02.11.2022				Difference								
		Ex-bus Salcable Scheduled Energy for the month (kwh)		Energy Charges for the month (Rs)		Ex-bus Salcable Scheduled Energy for the month (kwh)		Energy Charges for the month (Rs)		Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Differential Amount on account of Total charges for the month Receivable (+)/ Payable (-) to the Beneficiaries in Rs.						
A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S
	Proportio nate weighte d Avg. % capacity for the month (Rs)	Capacit y Charges (inc lusive of Incentive) for the month (Rs)	As per REA	Upto Annual Ex-bus Salcable Design Energy	In excess of Upto Annual Ex-bus Salcable Design Energy	Total	Upto Annual Ex-bus Salcable Design Energy	In excess of Upto Annual Ex-bus Salcable Design Energy	Total	Proportio nate weighte d Avg. % capacity for the month (Rs)	Capacit y Charges (inc lusive of Incentive) for the month (Rs)	As per REA	Upto Annual Ex-bus Salcable Design Energy	In excess of Upto Annual Ex-bus Salcable Design Energy	Total	Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Differential Amount on account of Total charges for the month Receivable (+)/ Payable (-) to the Beneficiaries in Rs.
1	CHANDIGARH	0.805	2,971,627.00	975670.1	975670.1	0.00	20,42,722.00	0.805	2,971,627.00	975670.1	975670.1	20,42,722.00	0.00	20,42,722.00	0.00	0.00	0.00	0.00
2	GOHP	30.009	1,10,743,858.00	3,63,094,003.3	3,63,094,003.3	0.00	75,705,100.00	30.000	1,10,743,858.00	3,63,094,003.3	3,63,094,003.3	75,705,100.00	0.00	75,705,100.00	0.00	0.00	0.00	0.00
3	MPEB	34.310	11,933,423.00	32,56,765.1	32,56,765.1	0.00	6,79,035.00	3.230	11,933,423.00	32,56,765.1	32,56,765.1	6,79,035.00	0.00	6,79,035.00	0.00	0.00	0.00	0.00
4	HARYANA	4.770	17,698,273.00	5,77,3324.6	5,77,3324.6	0.00	1,20,37,942.00	4.770	17,698,273.00	5,77,3324.6	5,77,3324.6	1,20,37,942.00	0.00	1,20,37,942.00	0.00	0.00	0.00	0.00
5	J & K	16.323	60,255,774.00	19,77,7224.8	19,77,7224.8	0.00	41,23,551.00	16.323	60,255,774.00	19,77,7224.8	19,77,7224.8	41,23,551.00	0.00	41,23,551.00	0.00	0.00	0.00	0.00
6	PUNJAB	6.460	23,846,844.00	7,81,835.8	7,81,835.8	0.00	1,63,01,272.00	6.460	23,846,844.00	7,81,835.8	7,81,835.8	1,63,01,272.00	0.00	1,63,01,272.00	0.00	0.00	0.00	0.00
7	MPP&CL	0.172	516,931.00	20,864.6	20,864.6	0.00	43,506.00	0.172	516,931.00	20,864.6	20,864.6	43,506.00	0.00	43,506.00	0.00	0.00	0.00	0.00
8	AJMER VVNL	2.164	8,736,416.00	2,86,108.1	2,86,108.1	0.00	5,96,535.00	2.164	8,736,416.00	2,86,108.1	2,86,108.1	5,96,535.00	0.00	5,96,535.00	0.00	0.00	0.00	0.00
9	JAIPUR VVNL	3.866	12,868,436.00	4,21,859.0	4,21,859.0	0.00	8,79,576.00	3.351	12,868,436.00	4,21,859.0	4,21,859.0	8,79,576.00	0.00	8,79,576.00	0.00	0.00	0.00	0.00
10	ODISHA VVNL	3.024	11,02,081.00	3,66,012.7	3,66,012.7	0.00	7,63,134.00	3.116	11,02,081.00	3,66,012.7	3,66,012.7	7,63,134.00	0.00	7,63,134.00	0.00	0.00	0.00	0.00
11	UTTARAKHAND	12.161	44,891,869.00	14,71,8534.2	14,71,8534.2	0.00	3,06,881,44.00	12.161	44,891,869.00	14,71,8534.2	14,71,8534.2	3,06,881,44.00	0.00	3,06,881,44.00	0.00	0.00	0.00	0.00
12	UTTAR PRADESH	17.092	63,294,467.00	20,66,613.4	20,66,613.4	0.00	41,13,589.00	17.092	63,294,467.00	20,66,613.4	20,66,613.4	41,13,589.00	0.00	41,13,589.00	0.00	0.00	0.00	0.00
13	INDIA DELHI	0.113	41,21,335.00	1,14,580.1	1,14,580.1	0.00	23,89,000.00	0.113	41,21,335.00	1,14,580.1	1,14,580.1	23,89,000.00	0.00	23,89,000.00	0.00	0.00	0.00	0.00
	TOTAL	100.000	6,61,46,193.00	2,03,79,976.8	2,03,79,976.8	0.00	6,69,90,062.00	100.000	6,61,46,193.00	2,03,79,976.8	2,03,79,976.8	6,69,90,062.00	0.00	6,69,90,062.00	0.00	0.00	0.00	0.00

Prepared By

Signature: _____
Name: _____
Designation: _____

Checked By

Signature: _____
Name: _____
Designation: _____

In case of any discrepancy, contact the following

Name:	Anjan Kanoch	Name:	Harish Kumar Sharma
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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of October-2022								
		Already Billed As Per Provisional REA dtd. 02.11.2022			As per Revised REA dtd. 02.11.2022 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.700	187,876.00	1,315.00	0.700	187,876.00	1,315.00	0.00
02	GoHP	39.100		73,460.00	39.100		73,460.00	0.00
03	HPSEB	2.810		5,279.00	2.810		5,279.00	0.00
04	HARYANA	4.150		7,797.00	4.150		7,797.00	0.00
05	J & K	14.202		26,682.00	14.202		26,682.00	0.00
06	PUNJAB	5.620		10,559.00	5.620		10,559.00	0.00
07	MPPMCL	0.150		282.00	0.150		282.00	0.00
08	AJMER VVNL	2.057		3,865.00	2.094		3,934.00	69.00
09	JAIPUR VVNL	3.032		5,696.00	2.915		5,477.00	-219.00
10	JODHPUR VVNL	2.631		4,943.00	2.711		5,093.00	150.00
11	UTTARAKHAND	10.580		19,877.00	10.580		19,877.00	0.00
12	UTTAR PRADESH	14.870		27,937.00	14.870		27,937.00	0.00
13	NDMC,DELHI	0.098		184.00	0.098		184.00	0.00
Total		100.000	187,876.00	187,876.00	100.000	187,876.00	187,876.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: November,2022	FY: 2022-2023		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.12.2022	As per Revised REA dtd. 02.12.2022	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00	6,743,892,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.085	2.085	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [PAFM = 10000X # DCi / {N x IC x(100-Aux)}%]	110.199	110.199	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	359,308,697.00	359,308,697.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	84,466,496.2	84,466,496.2	0.0
E2	Free Power to the Home State as per REA in kwh.	11,362,362.1	11,362,362.1	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	73,104,134.1	73,104,134.1	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,676,696,424.3	1,676,696,424.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	222,478,188.9	224,665,334.2	2,187,145.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,454,218,235.4	1,452,031,090.1	-2,187,145.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	73,104,134.1	73,104,134.1	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	152,422,120.00	152,422,120.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		511,730,817.00	511,730,817.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 02.12.2022					
For the month of November-2022 , Financial Year: 2022-2023 , Period: 01.11.2022 to 30.11.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.690	0.690	0.690	0.793
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	14.120	14.120	14.120	16.230
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.150	0.150	0.150	0.172
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	10.580	10.580	10.580	12.161
10	UTTAR PRADESH	14.870	14.870	14.870	17.092
12	NDMC,DELHI	0.190	0.190	0.190	0.218
	Total	100.000	100.000	87.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.11.2022 to 30.11.2022					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.120	2.094	2.407	
2	JAIPUR VVNL	37.760	2.915	3.351	
3	JODHPUR VVNL	35.120	2.711	3.116	
	TOTAL	100.000	7.720	8.874	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of November-2022

Sl. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 02.12.2022				As per Revised REA dtd. 02.12.2022				Difference								
		Proportional weightage (%)	Capacity Charges (inclusive of Incentive for the month) (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)	Energy Charges for the month (Rs)	Proportional weightage (%)	Capacity Charges (inclusive of Incentive for the month) (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)	Energy Charges for the month (Rs)	Differential Amount on account of Capacity charges Receivable (-) Payable (+) Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (-) Payable (+) Beneficiaries in Rs.							
A	B	C	D	E	F = D * (2.085)	G = E * (1.200)	H = F + G	I	J	K	L	M	N = L * (2.085)	O = M * (1.200)	P = N + O	Q = J - B	R = P - H	S = O + R
1	CHANDIGARH	0.793	2,489,318.00	582821.3	1215182.00	0.00	1215182.00	0.793	2,489,318.00	582821.3	582821.3	0.0	1215182.00	0.00	1215182.00	0.00	0.00	0.00
2	GOHP	10.000	107,792,609.00	22045755.5	45965400.00	0.00	45965400.00	10.000	107,792,609.00	22045755.5	22045755.5	0.0	45965400.00	0.00	45965400.00	0.00	0.00	0.00
3	HFSER	3.230	11,605,571.00	1991790.1	4152882.00	0.00	4152882.00	3.230	11,605,571.00	1991790.1	1991790.1	0.0	4152882.00	0.00	4152882.00	0.00	0.00	0.00
4	HARYANA	4.770	17,139,232.00	3503357.3	7308670.00	0.00	7308670.00	4.770	17,139,232.00	3503357.3	3503357.3	0.0	7308670.00	0.00	7308670.00	0.00	0.00	0.00
5	J & K	16.230	58,515,801.00	11926669.8	24867108.00	0.00	24867108.00	16.230	58,515,801.00	11926669.8	11926669.8	0.0	24867108.00	0.00	24867108.00	0.00	0.00	0.00
6	PUNJAB	6.460	23,211,342.00	4747020.3	9897537.00	0.00	9897537.00	6.460	23,211,342.00	4747020.3	4747020.3	0.0	9897537.00	0.00	9897537.00	0.00	0.00	0.00
7	MP/MGCL	0.172	618,011.00	126697.3	264164.00	0.00	264164.00	0.172	618,011.00	126697.3	126697.3	0.0	264164.00	0.00	264164.00	0.00	0.00	0.00
8	RAJMER VVNL	2.364	8,494,068.00	1737144.8	3621947.00	0.00	3621947.00	2.364	8,494,068.00	1737144.8	1737144.8	0.0	3621947.00	0.00	3621947.00	0.00	0.00	0.00
9	RAIPUR VVNL	3.486	12,525,501.00	2561375.7	5340468.00	0.00	5340468.00	3.486	12,525,501.00	2561375.7	2561375.7	0.0	5340468.00	0.00	5340468.00	0.00	0.00	0.00
10	RODRUR VVNL	3.024	10,865,495.00	2222293.1	4633482.00	0.00	4633482.00	3.024	10,865,495.00	2222293.1	2222293.1	0.0	4633482.00	0.00	4633482.00	0.00	0.00	0.00
11	UTTARAKHAND	12.161	41,695,531.00	8936558.7	18632725.00	0.00	18632725.00	12.161	41,695,531.00	8936558.7	8936558.7	0.0	18632725.00	0.00	18632725.00	0.00	0.00	0.00
12	UTTAR PRADESH	17.092	61,413,042.00	12560166.1	26187946.00	0.00	26187946.00	17.092	61,413,042.00	12560166.1	12560166.1	0.0	26187946.00	0.00	26187946.00	0.00	0.00	0.00
13	WDMG/DELHI	0.218	783,292.00	160483.9	334609.00	0.00	334609.00	0.218	783,292.00	160483.9	160483.9	0.0	334609.00	0.00	334609.00	0.00	0.00	0.00
TOTAL		100.000	163,006,697.00	31,041,341.1	152,422,120.00	0.00	152,422,120.00	100.000	163,006,697.00	31,041,341.1	31,041,341.1	0.00	152,422,120.00	0.00	152,422,120.00	0.00	0.00	0.00

Prepared By
Signature: _____
Name: _____
Designation: _____

Checked By
Signature: _____
Name: _____
Designation: _____

Issued By
Signature: _____
Name: _____
Designation: _____

In case of any discrepancy, contact the following

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Name: Harish Kumar Sharma
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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of November-2022								
		Already Billed As Per Provisional REA dtd. 02.12.2022			As per Revised REA dtd. 02.12.2022 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.690	184,880.00	1,276.00	0.690	184,880.00	1,276.00	0.00
02	GoHP	39.100		72,288.00	39.100		72,288.00	0.00
03	HPSEB	2.810		5,195.00	2.810		5,195.00	0.00
04	HARYANA	4.150		7,673.00	4.150		7,673.00	0.00
05	J & K	14.120		26,105.00	14.120		26,105.00	0.00
06	PUNJAB	5.620		10,390.00	5.620		10,390.00	0.00
07	MPPMCL	0.150		277.00	0.150		277.00	0.00
08	AJMER VVNL	2.057		3,803.00	2.094		3,871.00	68.00
09	JAIPUR VVNL	3.032		5,606.00	2.915		5,390.00	-216.00
10	JODHPUR VVNL	2.631		4,864.00	2.711		5,012.00	148.00
11	UTTARAKHAND	10.580		19,560.00	10.580		19,560.00	0.00
12	UTTAR PRADESH	14.870		27,492.00	14.870		27,492.00	0.00
13	NDMC,DELHI	0.190		351.00	0.190		351.00	0.00
	Total	100.000	184,880.00	184,880.00	100.000	184,880.00	184,880.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: December,2022	FY: 2022-2023		
	Description	Already Billed As Per Provisional REA dtd. 03.01.2023	As per Revised REA dtd. 03.01.2023	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00	6,743,892,000.00	0.00
A2	Annual Design Energy (DE)in MWII	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.085	2.085	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	110.199	110.199	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	371,285,653.00	371,285,653.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	65,252,003.9	65,252,003.9	0.0
E2	Free Power to the Home State as per REA in kwh.	8,604,225.7	8,604,225.7	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh} . [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	56,647,778.2	56,647,778.2	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,741,948,428.2	1,741,948,428.2	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	231,082,414.6	233,269,559.9	2,187,145.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,510,866,013.6	1,508,678,868.3	-2,187,145.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	56,647,778.2	56,647,778.2	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	118,110,618.00	118,110,618.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		489,396,271.00	489,396,271.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 03.01.2023					
For the month of December-2022 , Financial Year: 2022-2023 , Period: 01.12.2022 to 31.12.2022					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.675	0.675	0.675	0.776
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	14.381	14.381	14.381	16.529
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.168	0.168	0.168	0.193
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	10.580	10.580	10.580	12.161
10	UTTAR PRADESH	14.583	14.583	14.583	16.762
12	NDMC,DELHI	0.213	0.213	0.213	0.245
	Total	100.000	100.000	87.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022-2023, Period: 01.12.2022 to 31.12.2022					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.120	2.094	2.407	
2	JAIPUR VVNL	37.760	2.915	3.351	
3	JODHPUR VVNL	35.120	2.711	3.116	
	TOTAL	100.000	7.720	8.874	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of December-2022

Sr. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 03.01.2023										As per Revised REA dtd. 03.01.2023										Difference	
		Ex-bus Salcable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Ex-bus Salcable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Differential Amount on account of Capacity charges Receivable (+) Payable (-) from/to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+) Payable (-) from/to the Beneficiaries in Rs.
		A	B	C	D	E	F = D * (2.085)	G = E * (1.200)	H = F + G	I	J	K	L	M	N = L * (2.085)	O = M * (1.200)	P = N + O	Q = J - B	R = P - H	S = O + R			
1.	CHANDIGARH	0.76	2,881,771.00	441,229.7	441,229.7	0.0	91,9864.00	91,9864.00	0.76	2,881,171.00	441,229.7	441,229.7	0.0	91,9864.00	91,9864.00	91,9864.00	0.0	0.0	0.0	0.0	0.0		
2.	GOHP	30.00	1,11,385,696.00	1,70,0773.0	1,70,0773.0	0.0	35,5091,62.00	35,5091,62.00	30.00	1,11,385,696.00	1,70,0773.0	1,70,0773.0	0.0	35,5091,62.00	35,5091,62.00	35,5091,62.00	0.0	0.0	0.0	0.0	0.0		
3.	HPSRB	3.20	11,925,527.00	1,71,2117.3	1,71,2117.3	0.0	35,69765.00	35,69765.00	3.20	11,925,527.00	1,71,2117.3	1,71,2117.3	0.0	35,69765.00	35,69765.00	35,69765.00	0.0	0.0	0.0	0.0	0.0		
4.	HARYANA	4.70	17,710,326.00	2,70,7960.8	2,70,7960.8	0.0	56,46098.00	56,46098.00	4.70	17,710,326.00	2,70,7960.8	2,70,7960.8	0.0	56,46098.00	56,46098.00	56,46098.00	0.0	0.0	0.0	0.0	0.0		
5.	J & K	16.529	61,469,805.00	9,56,5220.3	9,56,5220.3	0.0	1,95,76483.00	1,95,76483.00	16.529	61,469,805.00	9,56,5220.3	9,56,5220.3	0.0	1,95,76483.00	1,95,76483.00	1,95,76483.00	0.0	0.0	0.0	0.0	0.0		
6.	PUNJAB	6.660	23,985,053.00	3,66,7163.0	3,66,7163.0	0.0	76,46020.00	76,46020.00	6.660	23,985,053.00	3,66,7163.0	3,66,7163.0	0.0	76,46020.00	76,46020.00	76,46020.00	0.0	0.0	0.0	0.0	0.0		
7.	MPP/MCL	0.193	716,581.00	1,08,388.9	1,08,388.9	0.0	22,5991.00	22,5991.00	0.193	716,581.00	1,08,388.9	1,08,388.9	0.0	22,5991.00	22,5991.00	22,5991.00	0.0	0.0	0.0	0.0	0.0		
8.	AIMER VVNL	2.064	8,777,03.00	1,34,1977.9	1,34,1977.9	0.0	2,79,8024.00	2,79,8024.00	2.064	8,777,03.00	1,34,1977.9	1,34,1977.9	0.0	2,79,8024.00	2,79,8024.00	2,79,8024.00	0.0	0.0	0.0	0.0	0.0		
9.	JAIRPUR VVNL	3.886	12,043,018.00	1,97,812.1	1,97,812.1	0.0	41,26615.00	41,26615.00	3.886	12,043,018.00	1,97,812.1	1,97,812.1	0.0	41,26615.00	41,26615.00	41,26615.00	0.0	0.0	0.0	0.0	0.0		
10.	JODHPUR VVNL	3.024	11,227,678.00	1,71,6764.4	1,71,6764.4	0.0	35,79454.00	35,79454.00	3.024	11,227,678.00	1,71,6764.4	1,71,6764.4	0.0	35,79454.00	35,79454.00	35,79454.00	0.0	0.0	0.0	0.0	0.0		
11.	UTTARAKHAND	12.161	45,152,048.00	6,90,659.2	6,90,659.2	0.0	14,941,139.00	14,941,139.00	12.161	45,152,048.00	6,90,659.2	6,90,659.2	0.0	14,941,139.00	14,941,139.00	14,941,139.00	0.0	0.0	0.0	0.0	0.0		
12.	UTTAR PRADESH	16.762	62,243,500.00	9,56,521.6	9,56,521.6	0.0	1,98,8321.00	1,98,8321.00	16.762	62,243,500.00	9,56,521.6	9,56,521.6	0.0	1,98,8321.00	1,98,8321.00	1,98,8321.00	0.0	0.0	0.0	0.0	0.0		
13.	MDAC DELAH	0.245	909,650.00	1,37,493.0	1,37,493.0	0.0	28,6673.00	28,6673.00	0.245	909,650.00	1,37,493.0	1,37,493.0	0.0	28,6673.00	28,6673.00	28,6673.00	0.0	0.0	0.0	0.0	0.0		
	TOTAL	100.000	113,856,653.00	8,66,4779.2	8,66,4779.2	0.00	1,81,10618.00	1,81,10618.00	100.000	113,856,653.00	8,66,4779.2	8,66,4779.2	0.00	1,81,10618.00	1,81,10618.00	1,81,10618.00	0.00	0.00	0.00	0.00	0.00		

Prepared By
Signature: _____
Name: _____
Designation: _____

Checked By
Signature: _____
Name: _____
Designation: _____

In case of any discrepancy, contact the following

Name:	Aman Katoch	Name:	Harish Kumar Sharma
Designation:	DEPUTY GENERAL MANAGER	Designation:	CHIEF GENERAL MANAGER
Phone:	0177-2660214	Phone:	0177-2660210
Mobile No.:	8628840470	Mobile No.:	9418162544
Fax:	0177-2660211	Fax:	0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of December-2022								
		Already Billed As Per Provisional REA dtd. 03.01.2023			As per Revised REA dtd. 03.01.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.675	184,596.00	1,246.00	0.675	184,596.00	1,246.00	0.00
02	GoHP	39.100		72,177.00	39.100		72,177.00	0.00
03	HPSEB	2.810		5,187.00	2.810		5,187.00	0.00
04	HARYANA	4.150		7,661.00	4.150		7,661.00	0.00
05	J & K	14.381		26,547.00	14.381		26,547.00	0.00
06	PUNJAB	5.620		10,374.00	5.620		10,374.00	0.00
07	MPPMCL	0.168		310.00	0.168		310.00	0.00
08	AJMER VVNL	2.057		3,797.00	2.094		3,865.00	68.00
09	JAIPUR VVNL	3.032		5,597.00	2.915		5,382.00	-215.00
10	JODHPUR VVNL	2.631		4,857.00	2.711		5,004.00	147.00
11	UTTARAKHAND	10.580		19,530.00	10.580		19,530.00	0.00
12	UTTAR PRADESH	14.583		26,920.00	14.583		26,920.00	0.00
13	NDMC,DELHI	0.213		393.00	0.213		393.00	0.00
	Total	100.000	184,596.00	184,596.00	100.000	184,596.00	184,596.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: January,2023	FY: 2022 -2023		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.02.2023	As per Revised REA dtd. 02.02.2023	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00	6,743,892,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.085	2.085	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [PAFM = 10000X # DCi / {N x IC x(100-Aux)}]%	101.895	101.895	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	343,307,577.00	343,307,577.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	57,724,758.8	57,724,758.8	0.0
E2	Free Power to the Home State as per REA in kwh.	7,631,206.7	7,631,206.7	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	50,093,552.1	50,093,552.1	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,799,673,187.0	1,799,673,187.0	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	238,713,621.3	240,900,766.6	2,187,145.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,560,959,565.7	1,558,772,420.4	-2,187,145.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	50,093,552.1	50,093,552.1	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	104,445,056.00	104,445,056.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		447,752,633.00	447,752,633.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 02.02.2023					
For the month of January-2023 , Financial Year: 2022 -2023 , Period: 01.01.2023 to 31.01.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.630	0.630	0.630	0.724
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	15.130	15.130	15.130	17.390
6	PUNJAB	5.620	5.620	5.620	6.460
7	MPPMCL	0.085	0.085	0.085	0.098
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	10.715	10.715	10.715	12.316
10	UTTAR PRADESH	13.760	13.760	13.760	15.816
12	NDMC,DELHI	0.280	0.280	0.280	0.322
	Total	100.000	100.000	87.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022 -2023, Period: 01.01.2023 to 31.01.2023					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.120	2.094	2.407	
2	JAIPUR VVNL	37.760	2.915	3.351	
3	JODHPUR VVNL	35.120	2.711	3.116	
	TOTAL	100.000	7.720	8.874	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of January-2023

Sr. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 02.02.2023				As per Revised REA dtd. 02.02.2023				Difference								
		Ex-bus Saleable Scheduled Energy for the month (kwh)		Energy Charges for the month (Rs)		Ex-bus Saleable Scheduled Energy for the month (kwh)		Energy Charges for the month (Rs)		Differential Amount on account of Capacity charges Receivable (+) Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+) Payable (-) from/ to the Beneficiaries in Rs..							
A	B	C	D	E	F = D * (2.0851)	G = E * (1.200)	H = F + G	I	J	K	L	M	N = L * (2.0851)	O = M * (1.200)	P = N + O	Q = J - B	R = P - H	S = O + R
Proportionate weightage (%)	Capacity Charges (inclusive of Incentive) for the month (Rs)	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design Energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design Energy	Total	Proportionate weightage (%)	Capacity Charges (inclusive of Incentive) for the month (Rs)	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design Energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design Energy	Total	Differential Amount on account of Capacity charges Receivable (+) Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+) Payable (-) from/ to the Beneficiaries in Rs..	Total charges for the month Receivable (+) Payable (-) to the Beneficiaries in Rs..
1	GUANDIGARH	0.724	2,485,547.06	363672.1	363672.1	0.00	798256.00	0.724	2,485,547.00	363672.1	363672.1	0.00	798256.00	0.00	798256.00	0.00	0.00	0.00
2	GOHP	30.000	102,992,273.00	15066162.0	15066162.0	0.00	31412948.00	30.000	102,992,273.00	15066162.0	15066162.0	0.00	31412948.00	0.00	31412948.00	0.00	0.00	0.00
3	HPSR	3.220	1,088,835.60	1495980.2	1495980.2	0.00	3117242.00	3.220	1,088,835.00	1495980.2	1495980.2	0.00	3117242.00	0.00	3117242.00	0.00	0.00	0.00
4	HARYANA	4.770	16,375,771.60	2395583.3	2395583.3	0.00	4994791.00	4.770	16,375,771.00	2395583.3	2395583.3	0.00	4994791.00	0.00	4994791.00	0.00	0.00	0.00
5	J & K	17.390	59,701,190.00	8733748.5	8733748.5	0.00	16209865.00	17.390	59,701,190.00	8733748.5	8733748.5	0.00	16209865.00	0.00	16209865.00	0.00	0.00	0.00
6	RUNHAB	6.460	22,177,669.60	3244127.4	3244127.4	0.00	6764006.00	6.460	22,177,669.00	3244127.4	3244127.4	0.00	6764006.00	0.00	6764006.00	0.00	0.00	0.00
7	MPPMCL	0.098	3,16,441.00	48451.6	48451.6	0.00	101022.00	0.098	3,16,441.00	48451.6	48451.6	0.00	101022.00	0.00	101022.00	0.00	0.00	0.00
8	AIMER VVNL	2.364	8,115,791.00	118717.8	118717.8	0.00	2473253.00	2.364	8,115,791.00	118717.8	118717.8	0.00	2473253.00	0.00	2473253.00	0.00	0.00	0.00
9	JAIPIUR VVNL	3.486	11,207,702.00	1750454.6	1750454.6	0.00	3649698.00	3.351	11,504,237.00	1682718.0	1208562.3	2407	2473253.00	0.00	2473253.00	44,699.00	44,699.00	102,221.00
10	JODHPUR VVNL	1.024	10,381,621.00	151824.3	151824.3	0.00	3166540.00	3.116	10,697,464.00	1565970.4	1565970.4	0.00	3263172.00	0.00	3263172.00	96,632.00	96,632.00	412,475.00
11	UTTARAKHAND	12.316	42,381,761.00	618592.4	618592.4	0.00	12897438.00	12.316	42,381,761.00	618592.4	618592.4	0.00	12897438.00	0.00	12897438.00	0.00	0.00	0.00
12	UTTAR PRADESH	15.816	54,297,536.00	7942925.6	7942925.6	0.00	16561000.00	15.816	54,297,536.00	7942925.6	7942925.6	0.00	16561000.00	0.00	16561000.00	0.00	0.00	0.00
13	INDIA DELHI	0.322	1,105,450.00	161620.3	161620.3	0.00	336997.00	0.322	1,105,450.00	161620.3	161620.3	0.00	336997.00	0.00	336997.00	0.00	0.00	0.00
TOTAL		100.000	343,107,577.00	50093552.1	50093552.1	0.00	104446056.00	100.000	343,107,577.00	50093552.1	50093552.1	0.00	104446056.00	0.00	104446056.00	0.00	0.00	0.00

Prepared By

Signature: _____
Name: _____
Designation: _____

Checked By

Signature: _____
Name: _____
Designation: _____

In case of any discrepancy, contact the following

Name: Aman Katoch
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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of January-2023								
		Already Billed As Per Provisional REA dtd. 02.02.2023			As per Revised REA dtd. 02.02.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.630	182,600.00	1,150.00	0.630	182,600.00	1,150.00	0.00
02	GoHP	39.100		71,397.00	39.100		71,397.00	0.00
03	HPSEB	2.810		5,131.00	2.810		5,131.00	0.00
04	HARYANA	4.150		7,578.00	4.150		7,578.00	0.00
05	J & K	15.130		27,628.00	15.130		27,628.00	0.00
06	PUNJAB	5.620		10,262.00	5.620		10,262.00	0.00
07	MPPMCL	0.085		155.00	0.085		155.00	0.00
08	AJMER VVNL	2.057		3,756.00	2.094		3,824.00	68.00
09	JAIPUR VVNL	3.032		5,536.00	2.915		5,322.00	-214.00
10	JODHPUR VVNL	2.631		4,804.00	2.711		4,950.00	146.00
11	UTTARAKHAND	10.715		19,566.00	10.715		19,566.00	0.00
12	UTTAR PRADESH	13.760		25,126.00	13.760		25,126.00	0.00
13	NDMC,DELHI	0.280		511.00	0.280		511.00	0.00
	Total	100.000	182,600.00	182,600.00	100.000	182,600.00	182,600.00	0.00



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS				
Sr. No.	Month: February,2023	FY: 2022 -2023		
	Description	Already Billed As Per Provisional REA dtd. 03.03.2023	As per Revised REA dtd. 03.03.2023	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,743,892,000.00	6,743,892,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	28	28	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	28	28	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	85.000	85.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.085	2.085	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [PAFM = 10000X # DCi / {N x IC x(100-Aux)}%]	89.568	89.568	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	272,571,051.00	272,571,051.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	51,323,498.2	51,323,498.2	0.0
E2	Free Power to the Home State as per REA in kwh.	6,762,778.7	6,762,778.7	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh} . [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	44,560,719.5	44,560,719.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,850,996,685.2	1,850,996,685.2	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	245,476,400.0	247,663,545.3	2,187,145.3
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,605,520,285.2	1,603,333,139.9	-2,187,145.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	44,560,719.5	44,560,719.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	92,909,100.00	92,909,100.00	0.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		365,480,151.00	365,480,151.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 03.03.2023					
For the month of February-2023 , Financial Year: 2022 -2023 , Period: 01.02.2023 to 28.02.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.630	0.630	0.630	0.724
2	GoHP	41.910	39.100	26.100	30.000
3	HPSEB	0.000	2.810	2.810	3.230
4	HARYANA	4.150	4.150	4.150	4.770
5	J & K	15.130	15.130	15.130	17.390
6	PUNJAB	5.620	5.620	5.620	6.460
8	RAJASTHAN	7.720	7.720	7.720	8.874
9	UTTARAKHAND	10.800	10.800	10.800	12.414
10	UTTAR PRADESH	13.760	13.760	13.760	15.816
12	NDMC,DELHI	0.280	0.280	0.280	0.322
	Total	100.000	100.000	87.000	100.000
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022 -2023, Period: 01.02.2023 to 28.02.2023					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)	
1	AJMER VVNL	27.120	2.094	2.407	
2	JAIPUR VVNL	37.760	2.915	3.351	
3	JODHPUR VVNL	35.120	2.711	3.116	
	TOTAL	100.000	7.720	8.874	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of February-2023

Sr. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 03.03.2023										As per Revised REA dtd. 03.03.2023				Difference		
		Proportionate weightage and Avg. % capacity allocated on (after excluding 13% free power)	Capacity Charges (inclusive of Incentive for the month (Rs))	Ex-bus Saleable Scheduled Energy for the month (kwh)	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design energy	Total	Proportionate weightage and Avg. % capacity allocated on (after excluding 13% free power)	Capacity Charges (inclusive of Incentive for the month (Rs))	Ex-bus Saleable Scheduled Energy for the month (kwh)	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus Saleable Design energy	Total	Differential Amount on account of Capacity charges Receivable (+) from/to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+) from/to the Beneficiaries in Rs.	Total charges for the month Receivable (+) from/to the Beneficiaries in Rs.		
A.	B.	C.	D.	E.	F = D * (2.085)	G = E * (1.200)	H = F + G	I.	J.	K.	L.	M.	N = L * (2.085)	O = M * (1.200)	P = N + O	Q = J - B.	R = P - H.	S = O + R.
1.	CHANDIGARH	0.724	1,973,414.00	321,342.4	321,342.4	0.00	674,169.00	0.724	1,973,414.00	723,342.4	321,342.4	0.00	674,169.00	0.00	674,169.00	0.00	0.00	0.00
2.	GOHP	30.000	81,771,315.00	13,395,433.0	13,395,433.0	0.00	2,792,947.00	30.000	81,771,315.00	13,395,433.0	13,395,433.0	0.00	2,792,947.00	0.00	2,792,947.00	0.00	0.00	0.00
3.	HPSBB	3.230	8,894,445.00	1,351,471.5	1,351,471.5	0.00	281,781.00	3.230	8,894,445.00	1,351,471.5	1,351,471.5	0.00	281,781.00	0.00	281,781.00	0.00	0.00	0.00
4.	HARYANA	4.770	13,001,639.00	2,129,929.6	2,129,929.6	0.00	444,090.00	4.770	13,001,639.00	2,129,929.6	2,129,929.6	0.00	444,090.00	0.00	444,090.00	0.00	0.00	0.00
5.	J & K	17.390	47,608,090.00	7,765,241.2	7,765,241.2	0.00	1,619,857.00	17.390	47,608,090.00	7,765,241.2	7,765,241.2	0.00	1,619,857.00	0.00	1,619,857.00	0.00	0.00	0.00
6.	PUNJAB	6.460	17,608,090.00	2,884,370.2	2,884,370.2	0.00	601,130.00	6.460	17,608,090.00	2,884,370.2	2,884,370.2	0.00	601,130.00	0.00	601,130.00	0.00	0.00	0.00
7.	RAJASTHAN	2.364	6,443,840.00	1,055,523.2	1,055,523.2	0.00	220,076.00	2.364	6,443,840.00	1,055,523.2	1,055,523.2	0.00	220,076.00	0.00	220,076.00	0.00	0.00	0.00
8.	RAJASTHAN	3.486	9,501,827.00	1,556,342.0	1,556,342.0	0.00	324,497.00	3.486	9,501,827.00	1,556,342.0	1,556,342.0	0.00	324,497.00	0.00	324,497.00	0.00	0.00	0.00
9.	RAMPUR VVNL	3.024	8,242,549.00	1,350,099.0	1,350,099.0	0.00	281,539.00	3.024	8,242,549.00	1,350,099.0	1,350,099.0	0.00	281,539.00	0.00	281,539.00	0.00	0.00	0.00
10.	UTTARAKHAND	12.414	33,836,970.00	5,529,238.0	5,529,238.0	0.00	1,155,702.00	12.414	33,836,970.00	5,529,238.0	5,529,238.0	0.00	1,155,702.00	0.00	1,155,702.00	0.00	0.00	0.00
11.	UTTAR PRADESH	15.816	41,109,837.00	7,062,113.6	7,062,113.6	0.00	1,472,450.00	15.816	41,109,837.00	7,062,113.6	7,062,113.6	0.00	1,472,450.00	0.00	1,472,450.00	0.00	0.00	0.00
12.	WINDMILL	0.322	877,672.00	143,705.8	143,705.8	0.00	29,962.00	0.322	877,672.00	143,705.8	143,705.8	0.00	29,962.00	0.00	29,962.00	0.00	0.00	0.00
TOTAL		100.000	272,571,051.03	44,560,719.5	44,560,719.5	0.00	9,299,100.00	100.000	272,571,051.03	44,560,719.5	44,560,719.5	0.00	9,299,100.00	0.00	9,299,100.00	0.00	0.00	0.00

Prepared By Signature: _____ Name: _____ Designation: _____
Checked By Signature: _____ Name: _____ Designation: _____
Issued By Signature: _____ Name: _____ Designation: _____

In case of any discrepancy, contact the following
 Name: Aman Katoch
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Name: Harish Kumar Sharma
 Designation: CHIEF GENERAL MANAGER
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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of February-2023								
		Already Billed As Per Provisional REA dtd. 03.03.2023			As per Revised REA dtd. 03.03.2023 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.630	182,600.00	1,150.00	0.630	182,600.00	1,150.00	0.00
02	GoHP	39.100		71,397.00	39.100		71,397.00	0.00
03	HPSEB	2.810		5,131.00	2.810		5,131.00	0.00
04	HARYANA	4.150		7,578.00	4.150		7,578.00	0.00
05	J & K	15.130		27,628.00	15.130		27,628.00	0.00
06	PUNJAB	5.620		10,262.00	5.620		10,262.00	0.00
07	AJMER VVNL	2.057		3,756.00	2.094		3,824.00	68.00
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10	UTTARAKHAND	10.800		19,721.00	10.800		19,721.00	0.00
11	UTTAR PRADESH	13.760		25,126.00	13.760		25,126.00	0.00
12	NDMC,DELHI	0.280		511.00	0.280		511.00	0.00
	Total	100.000	182,600.00	182,600.00	100.000	182,600.00	182,600.00	0.00