



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: July,2025	FY: 2025-2026		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 01.08.2025	As per Revised REA dtd. 01.08.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }] %	106.283	106.283	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	366,145,584.00	366,145,584.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	8,416,650.00	8,416,650.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	366,145,584.00	374,562,234.00	8,416,650.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	301,646,930.0	301,646,930.0	0.0
E2	Free Power to the Home State as per REA in kwh.	39,214,125.0	39,214,125.0	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh} . [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	262,432,805.0	262,432,805.0	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	967,245,715.0	967,245,715.0	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	125,742,562.5	125,742,562.5	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. } [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	841,503,152.5	841,503,152.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	262,432,805.0	262,432,805.0	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	546,122,667.00	546,122,667.00	0.00



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Sr. No.	Month: July,	FY: 2025-2026		
	Description	Already Billed As Per Provisional REA dtd. 01.08.2025	As per Revised REA dtd. 01.08.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		912,268,251.00	920,684,901.00	8,416,650.00



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Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Revised REA dated 01.08.2025					
For the month of July-2025 , Financial Year: 2025-2026 , Period: 01.07.2025 to 31.07.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	1.072254	1.072254	1.072254	1.232476
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	5.069075	5.069075	5.069075	5.826523
5	J & K	7.885895	7.885895	7.885895	9.064246
6	PUNJAB	7.151792	7.151792	7.151792	8.220451
7	MPPMCL	0.174240	0.174240	0.174240	0.200276
8	RAJASTHAN	10.175646	10.175646	10.175646	11.696145
9	UTTARAKHAND	11.499075	11.499075	11.499075	13.217328
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
12	NDMC,DELHI	0.689306	0.689306	0.689306	0.792306
14	BSES RAJDHANI POWER	0.612717	0.612717	0.612717	0.704272
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.07.2025 to 31.07.2025				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.795250	3.212931
2	JAIPUR VVNL	38.110	3.877939	4.457401
3	JODHPUR VVNL	34.420	3.502457	4.025813
	TOTAL	100.000	10.175646	11.696145



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Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of July-2025								
		Already Billed As Per Provisional REA dtd. 01.08.2025			As per Revised REA dtd. 01.08.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.072254	201,449.00	2,160.00	1.072254	201,449.00	2,160.00	0.00
02	GoHP	39.100000		78,767.00	39.100000		78,767.00	0.00
03	HPSEB	2.810000		5,661.00	2.810000		5,661.00	0.00
04	HARYANA	5.069075		10,212.00	5.069075		10,212.00	0.00
05	J & K	7.885895		15,885.00	7.885895		15,885.00	0.00
06	PUNJAB	7.151792		14,407.00	7.151792		14,407.00	0.00
07	MPPMCL	0.174240		351.00	0.174240		351.00	0.00
08	AJMER VVNL	2.795250		5,631.00	2.795250		5,631.00	0.00
09	JAIPUR VVNL	3.877939		7,812.00	3.877939		7,812.00	0.00
10	JODHPUR VVNL	3.502457		7,056.00	3.502457		7,056.00	0.00
11	UTTARAKHAND	11.499075		23,165.00	11.499075		23,165.00	0.00
12	UTTAR PRADESH	13.760000		27,719.00	13.760000		27,719.00	0.00
13	NDMC,DELHI	0.689306		1,389.00	0.689306		1,389.00	0.00
14	BSES RAJDHANI POWER	0.612717		1,234.00	0.612717		1,234.00	0.00
	Total	100.000000	201,449.00	201,449.00	100.000000	201,449.00	201,449.00	0.00



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Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of July-2025																												
Already Billed As Per Provisional REA dtd. 01.08.2025										As per Revised REA dtd. 01.08.2025							Difference											
Sr. No.	Name of Beneficiaries	Proportionate weight (inclusive of Avg. % capacity for the month (Rs))	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Proportionate weight (inclusive of Avg. % capacity for the month (Rs))	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)					Differential Amount on account of Capacity charges Receivable (+) / Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+) / Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month of Recievable (+) / Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total	As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total					
		A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R								
1	CHANDIGARH	1.232476	4,512,656.00	3236452.5	3236452.5	0.0	6735058.00	0.00	6735058.00	1.232476	4,616,390.00	3236452.5	3236452.5	0.0	6735058.00	0.00	6735058.00	103,734.00	0.00	103,734.00								
2	GOHP	30.000000	109,843,675.00	78729848.7	78729848.7	0.0	163836815.00	0.00	163836815.00	30.000000	112,368,670.00	78729848.7	78729848.7	0.0	163836815.00	0.00	163836815.00	2,524,995.00	0.00	2,524,995.00								
3	HPSEB	3.229885	11,826,081.00	8478273.8	8478273.8	0.0	17643288.00	0.00	17643288.00	3.229885	12,097,929.00	8478273.8	8478273.8	0.0	17643288.00	0.00	17643288.00	271,848.00	0.00	271,848.00								
4	HARYANA	5.826523	21,333,557.00	15289645.0	15289645.0	0.0	31817751.00	0.00	31817751.00	5.826523	21,823,955.00	15289645.0	15289645.0	0.0	31817751.00	0.00	31817751.00	490,398.00	0.00	490,398.00								
5	J & K	9.064246	33,188,337.00	23788000.0	23788000.0	0.0	49502828.00	0.00	49502828.00	9.064246	33,951,242.00	23788000.0	23788000.0	0.0	49502828.00	0.00	49502828.00	762,905.00	0.00	762,905.00								
6	PUNJAB	8.220451	30,098,818.00	21576310.0	21576310.0	0.0	44900301.00	0.00	44900301.00	8.220451	30,790,705.00	21576310.0	21576310.0	0.0	44900301.00	0.00	44900301.00	691,887.00	0.00	691,887.00								
7	MPPMCL	0.200276	733,302.00	523530.0	523530.0	0.0	1089466.00	0.00	1089466.00	0.200276	750,158.00	523530.0	523530.0	0.0	1089466.00	0.00	1089466.00	16,856.00	0.00	16,856.00								
8	AJMER VVNL	3.212931	11,764,005.00	8431964.6	8431964.6	0.0	17546918.00	0.00	17546918.00	3.212931	12,034,426.00	8431964.6	8431964.6	0.0	17546918.00	0.00	17546918.00	270,421.00	0.00	270,421.00								
9	JAIPUR VVNL	4.457401	16,320,577.00	11697931.2	11697931.2	0.0	24343395.00	0.00	24343395.00	4.457401	16,695,741.00	11697931.2	11697931.2	0.0	24343395.00	0.00	24343395.00	375,164.00	0.00	375,164.00								
10	JODHPUR VVNL	4.025813	14,740,337.00	10565279.2	10565279.2	0.0	21986346.00	0.00	21986346.00	4.025813	15,079,175.00	10565279.2	10565279.2	0.0	21986346.00	0.00	21986346.00	338,838.00	0.00	338,838.00								
11	UTTARAKHAND	13.217328	48,394,663.00	34689447.5	34689447.5	0.0	72188740.00	0.00	72188740.00	13.217328	49,507,119.00	34689447.5	34689447.5	0.0	72188740.00	0.00	72188740.00	1,112,456.00	0.00	1,112,456.00								
12	UTTAR PRADESH	15.816092	57,909,922.00	41500505.0	41500505.0	0.0	86362551.00	0.00	86362551.00	15.816092	59,241,108.00	41500505.0	41500505.0	0.0	86362551.00	0.00	86362551.00	1,331,186.00	0.00	1,331,186.00								
13	NDMC,DELHI	0.792306	2,900,993.00	2017099.3	2017099.3	0.0	4197584.00	0.00	4197584.00	0.792306	2,967,679.00	2017099.3	2017099.3	0.0	4197584.00	0.00	4197584.00	66,686.00	0.00	66,686.00								
14	BSES RAJDHANI POWER	0.704272	2,578,661.00	1908518.2	1908518.2	0.0	3971626.00	0.00	3971626.00	0.704272	2,637,937.00	1908518.2	1908518.2	0.0	3971626.00	0.00	3971626.00	59,276.00	0.00	59,276.00								
	TOTAL	100.000000	366145584.00	262432805.0	262432805.0	0	546122667.00	0	546122667.00	100.000000	374562234.00	262432805.0	262432805.0	0	546122667.00	0	546122667.00	8,416,650.00	0.00	8,416,650.00								

Prepared By
Signature:

Checked By
Signature:

Issued By
Signature:



SJVN LIMITED
Commercial & System Operation Department

Name:
Designation:

Name:
Designation:

Name:
Designation:

In case of any discrepancy, contact the following

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