



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

| Sr. No. | Month: September,2024 | FY: 2024-2025 | | Differential Amount/Energy to be billed |
|--|--|---|----------------------------------|---|
| | Description | Already Billed As Per Provisional REA dtd. 03.10.2024 | As per Final REA dtd. 27.06.2025 | |
| | | A | B | C = B - A |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 6,733,320,000.00 | 6,733,320,000.00 | 0.00 |
| A2 | Annual Design Energy (DE)in MWH | 1,878,080.000 | 1,878,080.000 | 0.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.000 | 1.000 | 0.000 |
| A4 | Free Energy for Home State, in % (FEHS) | 13.000 | 13.000 | 0.000 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 1,859,299.200 | 1,859,299.200 | 0.000 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH | 1,617,590.304 | 1,617,590.304 | 0.000 |
| A7 | Installed Capacity (IC) in MW | 412 | 412 | |
| A8 | Number of Days in the month (NDM)} | 30 | 30 | 00 |
| A9 | Number of Days in the year (NDY) | 365 | 365 | 000 |
| A10 | Number of Days in the month (N) | 30 | 30 | 00 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 83.000 | 83.000 | 0.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh | 2.081 | 2.081 | 0.000 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh. | 1.300 | 1.300 | 0.000 |
| Capacity Charges (inclusive of incentive) | | | | |
| C1 | Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) })%] | 105.665 | 105.664 | -0.001 |
| C2 | Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)) | 352,274,100.00 | 352,270,766.00 | -3,334.00 |
| C3 | Beta Factor, as per REA, which shall be in the range from 0.3 to 1 | 1.000 | 1.000 | |
| C4 | Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12} | 8,416,650.00 | 8,416,650.00 | 0.00 |
| C5 | Total Capacity Charges including Incentives on account of BetaFactor | 360,690,750.00 | 360,687,416.00 | 3,334.00- |
| Energy Details | | | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh. | 279,476,400.0 | 279,476,400.0 | 0.0 |
| E2 | Free Power to the Home State as per REA in kwh. | 36,331,672.5 | 36,331,672.5 | 0.0 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2 | 243,144,727.5 | 243,144,727.5 | 0.0 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh. | 1,548,769,372.3 | 1,548,769,372.3 | 0.0 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh.. | 201,339,758.8 | 201,339,758.8 | 0.0 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. }[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh | 1,347,429,613.5 | 1,347,429,613.5 | 0.0 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}] | 0.0 | 0.0 | 0.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7) | 243,144,727.5 | 243,144,727.5 | 0.0 |
| Energy Charges | | | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12) | 505,984,178.00 | 505,984,178.00 | 0.00 |



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

| Sr. No. | Month: September, | FY: 2024-2025 | | |
|---|--|---|----------------------------------|---|
| | Description | Already Billed As Per Provisional REA dtd. 03.10.2024 | As per Final REA dtd. 27.06.2025 | Differential Amount/Energy to be billed |
| | | A | B | C = B - A |
| EE2 | Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13) | 0.00 | 0.00 | 0.00 |
| Total Charges in Rupees (C5 + EE1 + EE2) | | 866,674,928.00 | 866,671,594.00 | -3,334.00 |



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025 | | | | | |
|---|------------------------------|---|---|---|--|
| For the month of September-2024 , Financial Year: 2024-2025 , Period: 01.09.2024 to 30.09.2024 | | | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 13% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.87 |
| 1 | CHANDIGARH | 0.880041 | 0.880041 | 0.880041 | 1.011541 |
| 2 | GoHP | 41.910000 | 39.100000 | 26.100000 | 30.000000 |
| 3 | HPSEB | 0.000000 | 2.810000 | 2.810000 | 3.229885 |
| 4 | HARYANA | 4.883368 | 4.883368 | 4.883368 | 5.613067 |
| 5 | J & K | 8.586736 | 8.586736 | 8.586736 | 9.869812 |
| 6 | PUNJAB | 8.313866 | 8.313866 | 8.313866 | 9.556168 |
| 7 | MPPMCL | 0.212509 | 0.212509 | 0.212509 | 0.244263 |
| 8 | RAJASTHAN | 8.966725 | 8.966725 | 8.966725 | 10.306580 |
| 9 | UTTARAKHAND | 10.580000 | 10.580000 | 10.580000 | 12.160920 |
| 10 | UTTAR PRADESH | 14.860051 | 14.860051 | 14.860051 | 17.080518 |
| 12 | NDMC,DELHI | 0.806704 | 0.806704 | 0.806704 | 0.927246 |
| | Total | 100.000000 | 100.000000 | 87.000000 | 100.000000 |
| . | | | | | |
| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.09.2024 to 30.09.2024 | | | | | |
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power) | |
| 1 | AJMER VVNL | 27.470 | 2.463159 | 2.831218 | |
| 2 | JAIPUR VVNL | 38.110 | 3.417219 | 3.927837 | |
| 3 | JODHPUR VVNL | 34.420 | 3.086347 | 3.547525 | |
| | TOTAL | 100.000 | 8.966725 | 10.306580 | |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of September-2024 | | | | | | | | |
|---|-----------------------|--|--|-------------------------------------|--|--|-------------------------------------|---|
| | | Already Billed As Per Provisional REA dtd. 03.10.2024 | | | As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) |
| | | A | B | C=(A*B)/100 | D | E | F=(D*E)/100 | G=F-C |
| 01 | CHANDIGARH | 0.880041 | 324,993.00 | 2,860.00 | 0.880041 | 324,993.00 | 2,860.00 | 0.00 |
| 02 | GoHP | 39.100000 | | 127,072.00 | 39.100000 | | 127,072.00 | 0.00 |
| 03 | HPSEB | 2.810000 | | 9,132.00 | 2.810000 | | 9,132.00 | 0.00 |
| 04 | HARYANA | 4.883368 | | 15,871.00 | 4.883368 | | 15,871.00 | 0.00 |
| 05 | J & K | 8.586736 | | 27,906.00 | 8.586736 | | 27,906.00 | 0.00 |
| 06 | PUNJAB | 8.313866 | | 27,019.00 | 8.313866 | | 27,019.00 | 0.00 |
| 07 | MPPMCL | 0.212509 | | 691.00 | 0.212509 | | 691.00 | 0.00 |
| 08 | AJMER VVNL | 2.463159 | | 8,005.00 | 2.463159 | | 8,005.00 | 0.00 |
| 09 | JAIPUR VVNL | 3.417219 | | 11,107.00 | 3.417219 | | 11,107.00 | 0.00 |
| 10 | JODHPUR VVNL | 3.086347 | | 10,030.00 | 3.086347 | | 10,030.00 | 0.00 |
| 11 | UTTARAKHAND | 10.580000 | | 34,384.00 | 10.580000 | | 34,384.00 | 0.00 |
| 12 | UTTAR PRADESH | 14.860051 | | 48,294.00 | 14.860051 | | 48,294.00 | 0.00 |
| 13 | NDMC,DELHI | 0.806704 | | 2,622.00 | 0.806704 | | 2,622.00 | 0.00 |
| | Total | 100.000000 | 324,993.00 | 324,993.00 | 100.000000 | 324,993.00 | 324,993.00 | 0.00 |



SJVN LIMITED
Commercial & System Operation Department

| Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of September-2024 | | | | | | | | | | | | | | | | | | | | |
|---|-----------------------|---|--|--|---|---|---|---|---------------------|---|--|--|---|---|---|---|---------------------|---|--|---|
| Already Billed As Per Provisional REA dtd. 03.10.2024 | | | | | | | | | | As per Final REA dtd. 27.06.2025 | | | | | | | Difference | | | |
| Sr. No. | Name of Beneficiaries | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) | Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs. | Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs. |
| | | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | |
| | A | B | C | D | E | F = D * (2.081) | G = E * (1.300) | H = F + G | I | J | K | L | M | N = L * (2.081) | O = M * (1.300) | P = N + O | Q = J - B | R = P - H | S = Q + R | |
| 1 | CHANDIGARH | 1.011541 | 3,648,535.00 | 2458375.0 | 2458375.0 | 0.0 | 5115878.00 | 0.00 | 5115878.00 | 1.011541 | 3,648,501.00 | 2458375.0 | 2458375.0 | 0.0 | 5115878.00 | 0.00 | 5115878.00 | -34.00 | 0.00 | -34.00 |
| 2 | GOHP | 30.000000 | 108,207,225.00 | 72943340.4 | 72943340.4 | 0.0 | 151795091.00 | 0.00 | 151795091.00 | 30.000000 | 108,206,225.00 | 72943340.4 | 72943340.4 | 0.0 | 151795091.00 | 0.00 | 151795091.00 | -1,000.00 | 0.00 | -1,000.00 |
| 3 | HPSEB | 3.229885 | 11,649,896.00 | 7851809.6 | 7851809.6 | 0.0 | 16339616.00 | 0.00 | 16339616.00 | 3.229885 | 11,649,789.00 | 7851809.6 | 7851809.6 | 0.0 | 16339616.00 | 0.00 | 16339616.00 | -107.00 | 0.00 | -107.00 |
| 4 | HARYANA | 5.613067 | 20,245,813.00 | 13648355.0 | 13648355.0 | 0.0 | 28402227.00 | 0.00 | 28402227.00 | 5.613067 | 20,245,626.00 | 13648355.0 | 13648355.0 | 0.0 | 28402227.00 | 0.00 | 28402227.00 | -187.00 | 0.00 | -187.00 |
| 5 | J & K | 9.869812 | 35,599,499.00 | 23997195.0 | 23997195.0 | 0.0 | 49938164.00 | 0.00 | 49938164.00 | 9.869812 | 35,599,170.00 | 23997195.0 | 23997195.0 | 0.0 | 49938164.00 | 0.00 | 49938164.00 | -329.00 | 0.00 | -329.00 |
| 6 | PUNJAB | 9.556168 | 34,468,214.00 | 23236842.5 | 23236842.5 | 0.0 | 48355869.00 | 0.00 | 48355869.00 | 9.556168 | 34,467,895.00 | 23236842.5 | 23236842.5 | 0.0 | 48355869.00 | 0.00 | 48355869.00 | -319.00 | 0.00 | -319.00 |
| 7 | MPPMCL | 0.244263 | 881,034.00 | 594225.0 | 594225.0 | 0.0 | 1236582.00 | 0.00 | 1236582.00 | 0.244263 | 881,026.00 | 594225.0 | 594225.0 | 0.0 | 1236582.00 | 0.00 | 1236582.00 | -8.00 | 0.00 | -8.00 |
| 8 | AJMER VVNL | 2.831218 | 10,211,941.00 | 7217062.6 | 7217062.6 | 0.0 | 15018707.00 | 0.00 | 15018707.00 | 2.831218 | 10,211,847.00 | 7217062.6 | 7217062.6 | 0.0 | 15018707.00 | 0.00 | 15018707.00 | -94.00 | 0.00 | -94.00 |
| 9 | JAIPUR VVNL | 3.927837 | 14,167,345.00 | 9369651.7 | 9369651.7 | 0.0 | 19498245.00 | 0.00 | 19498245.00 | 3.927837 | 14,167,214.00 | 9369651.7 | 9369651.7 | 0.0 | 19498245.00 | 0.00 | 19498245.00 | -131.00 | 0.00 | -131.00 |
| 10 | JODHPUR VVNL | 3.547525 | 12,795,595.00 | 8472530.7 | 8472530.7 | 0.0 | 17631336.00 | 0.00 | 17631336.00 | 3.547525 | 12,795,476.00 | 8472530.7 | 8472530.7 | 0.0 | 17631336.00 | 0.00 | 17631336.00 | -119.00 | 0.00 | -119.00 |
| 11 | UTTARAKHAND | 12.160920 | 43,863,314.00 | 29568395.0 | 29568395.0 | 0.0 | 61531830.00 | 0.00 | 61531830.00 | 12.160920 | 43,862,908.00 | 29568395.0 | 29568395.0 | 0.0 | 61531830.00 | 0.00 | 61531830.00 | -406.00 | 0.00 | -406.00 |
| 12 | UTTAR PRADESH | 17.080518 | 61,607,848.00 | 41530700.0 | 41530700.0 | 0.0 | 86425387.00 | 0.00 | 86425387.00 | 17.080518 | 61,607,279.00 | 41530700.0 | 41530700.0 | 0.0 | 86425387.00 | 0.00 | 86425387.00 | -569.00 | 0.00 | -569.00 |
| 13 | NDMC,DELHI | 0.927246 | 3,344,491.00 | 2256245.0 | 2256245.0 | 0.0 | 4695246.00 | 0.00 | 4695246.00 | 0.927246 | 3,344,460.00 | 2256245.0 | 2256245.0 | 0.0 | 4695246.00 | 0.00 | 4695246.00 | -31.00 | 0.00 | -31.00 |
| | TOTAL | 100.000000 | 360690750.00 | 243144727.5 | 243144727.5 | 0 | 505984178.00 | 0 | 505984178.00 | 100.000000 | 360687416.00 | 243144727.5 | 243144727.5 | 0 | 505984178.00 | 0 | 505984178.00 | -3,334.00 | 0.00 | -3,334.00 |

Prepared By
Signature:
Name:
Designation:

Checked By
Signature:
Name:
Designation:

Issued By
Signature:
Name:
Designation:



SJVN LIMITED
Commercial & System Operation Department

In case of any discrepancy, contact the following

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सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 27th June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : सितम्बर 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Final REA for the month of September, 2024.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित सितम्बर, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of September, 2024 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:09:19

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

| Constituent | PAFM (%) | PAFC (%) | Peak Hour | | Off - Peak Hour | |
|-------------------|----------|----------|-----------|----------|-----------------|----------|
| | | | PAFM (%) | PAFC (%) | PAFM (%) | PAFC (%) |
| ANTA GPP | 87.917 | 89.977 | 85.656 | 88.665 | 88.240 | 90.164 |
| AURAIYA GPP | 97.988 | 91.008 | 97.358 | 89.854 | 98.077 | 91.173 |
| BAIRASIUL HEP | 97.334 | - | -- | -- | -- | -- |
| CHAMERA HEP | 101.133 | - | -- | -- | -- | -- |
| CHAMERA-II HEP | 101.226 | - | -- | -- | -- | -- |
| CHAMERA-III HEP | 105.158 | - | -- | -- | -- | -- |
| DADRI GPP | 97.808 | 83.149 | 97.437 | 82.082 | 97.861 | 83.301 |
| DADRI TPS | 99.661 | 95.253 | 99.015 | 95.084 | 99.753 | 95.278 |
| DADRI-II TPS | 93.390 | 98.517 | 92.906 | 98.556 | 93.460 | 98.511 |
| DHAULIGANGA HEP | 102.713 | - | -- | -- | -- | -- |
| DULHASTI HEP | 100.966 | - | -- | -- | -- | -- |
| IGSTPS-JHAJJAR | 97.522 | 96.741 | 97.743 | 96.976 | 97.490 | 96.708 |
| KOLDAM HEP | 90.708 | - | -- | -- | -- | -- |
| KOTESHWAR | 94.882 | - | -- | -- | -- | -- |
| KISHANGANGA HEP | 97.778 | - | -- | -- | -- | -- |
| NATHPA JHAKRI HEP | 105.667 | - | -- | -- | -- | -- |
| PARBATI-III | 73.910 | - | -- | -- | -- | -- |
| RAMPUR HEP | 105.664 | - | -- | -- | -- | -- |
| RIHAND STPS | 43.055 | 85.815 | 43.949 | 86.356 | 42.927 | 85.738 |
| RIHAND-II STPS | 94.792 | 95.766 | 94.362 | 95.975 | 94.853 | 95.736 |
| RIHAND-III STPS | 99.363 | 98.518 | 100.000 | 98.633 | 99.272 | 98.502 |
| SEWA-II HEP | 100.000 | - | -- | -- | -- | -- |
| SINGRAULI STPS | 85.392 | 91.215 | 85.778 | 90.963 | 85.337 | 91.251 |
| SINGRAULI SHEP | 0.000 | - | -- | -- | -- | -- |
| SALAL HEP | 102.555 | - | -- | -- | -- | -- |
| TEHRI HEP | 108.489 | - | -- | -- | -- | -- |
| TANDA-II STPS | 82.716 | 96.255 | 84.148 | 96.283 | 82.512 | 96.251 |
| TANAKPUR HEP | 105.787 | - | -- | -- | -- | -- |
| UNCHAHAAR-I TPS | 93.482 | 93.163 | 92.069 | 92.643 | 93.683 | 93.237 |
| UNCHAHAAR-II TPS | 88.374 | 92.334 | 88.516 | 92.208 | 88.354 | 92.352 |
| UNCHAHAAR-III TPS | 35.824 | 88.132 | 33.377 | 87.627 | 36.174 | 88.205 |
| UNCHAHAAR-IV TPS | 100.000 | 95.893 | 100.000 | 95.953 | 100.000 | 95.885 |
| URI HEP | 94.534 | - | -- | -- | -- | -- |
| URI-II HEP | 102.480 | - | -- | -- | -- | -- |

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

| Station | ASSAM | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GUJRAT | HIMACHAL PRADESH | HARYANA | JAMMU AND KASHMIR | MADHYA PRADESH | ORISSA | PUNJAB | PG-HVDC-NR | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|-------------------|-----------|------------|------------|--------------|-----------|-----------|------------------|-----------|-------------------|----------------|------------|-----------|------------|-----------|-------------------|-------------|---------------|
| ANTA GPP | 0.000000 | 0.000000 | 2.638120 | 0.000000 | 11.827444 | 0.000000 | 0.000000 | 1.206767 | 9.333534 | 0.349686 | 0.000000 | 4.432795 | 0.000000 | 2.051504 | 40.810000 | 3.790000 | 23.560150 |
| AURAIYA GPP | 0.000000 | 0.000000 | 2.187529 | 0.000000 | 12.177735 | 0.000000 | 0.000000 | 1.197941 | 9.035881 | 0.347129 | 0.000000 | 4.400375 | 0.000000 | 2.036499 | 30.920000 | 3.840000 | 33.856911 |
| BAIRASIUL HEP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 11.000000 | 0.000000 | 12.000000 | 30.500000 | 0.000000 | 0.000000 | 0.000000 | 46.500000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| CHAMERA HEP | 0.000000 | 0.000000 | 3.900000 | 0.000000 | 7.900000 | 0.000000 | 14.900000 | 15.800000 | 3.900000 | 0.000000 | 0.000000 | 10.200000 | 0.000000 | 19.600000 | 0.000000 | 3.530000 | 20.270000 |
| CHAMERA-II HEP | 0.000000 | 0.000000 | 2.403123 | 0.000000 | 14.918696 | 0.000000 | 15.670000 | 7.114269 | 9.218538 | 0.418507 | 0.000000 | 15.305207 | 0.000000 | 12.125257 | 0.000000 | 0.000000 | 22.826403 |
| CHAMERA-III HEP | 0.000000 | 0.000000 | 2.045269 | 0.000000 | 14.057913 | 0.000000 | 13.000000 | 9.941557 | 9.309115 | 0.348756 | 0.000000 | 12.277006 | 0.000000 | 12.960048 | 0.000000 | 4.111000 | 21.949336 |
| DADRI GPP | 0.000000 | 0.000000 | 2.106263 | 0.000000 | 12.331574 | 0.000000 | 0.000000 | 1.246886 | 9.243771 | 0.361311 | 0.000000 | 4.580162 | 0.000000 | 2.119705 | 33.130000 | 3.410000 | 31.470328 |
| DADRI SOLAR | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 100.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| DADRI TPS | 21.310000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 68.690000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.000000 |
| DADRI-II TPS | 0.000000 | 1.020408 | 0.347017 | 0.000000 | 74.673099 | 0.000000 | 0.184679 | 0.289181 | 0.578362 | 0.083796 | 0.000000 | 1.517784 | 0.900102 | 8.309689 | 0.000000 | 0.000000 | 12.095883 |
| DHAULIGANGA HEP | 0.000000 | 0.000000 | 2.164269 | 0.000000 | 14.533913 | 0.000000 | 3.570000 | 6.913557 | 8.477115 | 0.348756 | 0.000000 | 14.421006 | 0.000000 | 11.696048 | 0.000000 | 16.070000 | 21.805336 |
| DULHASTI HEP | 0.000000 | 0.000000 | 1.914269 | 0.000000 | 14.153913 | 0.000000 | 0.000000 | 6.673557 | 23.557115 | 0.348756 | 0.000000 | 12.701006 | 0.000000 | 12.926048 | 0.000000 | 4.110000 | 23.615336 |
| GHATAMPUR TPP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| IGSTPS-JHAJJAR | 0.000000 | 0.000000 | 0.731763 | 0.000000 | 46.870783 | 0.000000 | 0.000000 | 46.809802 | 1.219605 | 0.176702 | 0.000000 | 2.239977 | 0.000000 | 1.036664 | 0.000000 | 0.000000 | 0.914704 |
| KHURJA STPP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| KOLDAM HEP | 0.000000 | 0.000000 | 1.459178 | 0.000000 | 0.613413 | 0.000000 | 28.000000 | 10.367648 | 12.225299 | 0.161589 | 0.000000 | 9.778399 | 0.000000 | 11.678002 | 0.000000 | 5.980000 | 19.736472 |
| KOTESHWAR | 0.000000 | 0.000000 | 1.313217 | 0.000000 | 10.733783 | 0.000000 | 0.000000 | 5.004348 | 6.108696 | 0.230179 | 0.000000 | 9.277864 | 0.000000 | 9.710391 | 0.000000 | 17.670000 | 39.951522 |
| KISHANGANGA HEP | 0.000000 | 0.000000 | 1.444269 | 30.300000 | 1.323913 | 0.000000 | 0.000000 | 1.203557 | 15.407115 | 0.348756 | 0.000000 | 4.421006 | 0.000000 | 2.046048 | 0.000000 | 0.000000 | 43.505336 |
| MEJA TPS | 0.000000 | 0.000000 | 0.952134 | 0.000000 | 0.661957 | 0.000000 | 0.000000 | 0.601779 | 4.083557 | 0.174378 | 0.000000 | 5.850503 | 0.000000 | 6.023024 | 0.000000 | 1.740000 | 79.912668 |
| NAPP | 0.000000 | 0.000000 | 2.540941 | 0.000000 | 11.964196 | 0.000000 | 3.180000 | 7.527451 | 9.834901 | 0.338293 | 0.000000 | 15.878376 | 0.000000 | 11.984666 | 0.000000 | 3.700000 | 33.051176 |
| NATHPA JHAKRI HEP | 0.000000 | 0.000000 | 1.486106 | 0.000000 | 10.346431 | 0.000000 | 36.470000 | 5.066755 | 8.593508 | 0.230876 | 0.000000 | 13.056707 | 0.000000 | 8.824484 | 0.000000 | 0.000000 | 15.925133 |
| PARBATI-II | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| PARBATI-III | 0.000000 | 0.000000 | 2.044269 | 0.000000 | 14.053913 | 0.000000 | 13.000000 | 9.943557 | 9.307115 | 0.348756 | 0.000000 | 12.281006 | 0.000000 | 12.956048 | 0.000000 | 4.110000 | 21.955336 |

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

| Station | ASSAM | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GUJRAT | HIMACHAL PRADESH | HARYANA | JAMMU AND KASHMIR | MADHYA PRADESH | ORISSA | PUNJAB | PG-HVDC-NR | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|------------------|---------|------------|------------|--------------|----------|----------|------------------|----------|-------------------|----------------|---------|----------|------------|-----------|-------------------|-------------|---------------|
| RAPPB | 0.00000 | 0.00000 | 0.66000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 12.89000 | 7.95000 | 0.00000 | 0.00000 | 24.60000 | 0.00000 | 35.79000 | 0.00000 | 0.00000 | 18.11000 |
| RAPPC | 0.00000 | 0.00000 | 3.02164 | 0.00000 | 14.83650 | 0.00000 | 3.40000 | 7.62136 | 3.90273 | 0.56545 | 0.00000 | 17.57792 | 0.00000 | 23.25732 | 0.00000 | 3.40000 | 22.41705 |
| RAPPD | 0 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| RAMPUR HEP | 0.00000 | 0.00000 | 0.88004 | 0.00000 | 0.80670 | 0.00000 | 41.91000 | 4.88336 | 8.58673 | 0.21259 | 0.00000 | 8.31386 | 0.00000 | 8.96672 | 0.00000 | 10.58000 | 14.86005 |
| RIHAND STPS | 0.00000 | 2.50000 | 1.31403 | 0.00000 | 10.28786 | 0.00000 | 3.66712 | 6.76169 | 7.52338 | 0.07583 | 0.00000 | 12.37352 | 0.08000 | 17.01986 | 0.00000 | 3.93000 | 34.46667 |
| RIHAND-II STPS | 0.00000 | 1.50000 | 1.14134 | 0.00000 | 12.91289 | 0.00000 | 3.48168 | 5.98451 | 9.96889 | 0.08242 | 0.00000 | 11.69299 | 0.00000 | 18.17379 | 0.00000 | 3.40000 | 31.66161 |
| RIHAND-III STPS | 0.00000 | 0.00000 | 0.92426 | 0.00000 | 13.53862 | 0.00000 | 3.57284 | 5.92105 | 7.19413 | 0.09158 | 0.00000 | 9.92584 | 0.00000 | 20.60496 | 0.00000 | 3.92400 | 34.30267 |
| SEWA-II HEP | 0.00000 | 0.00000 | 2.27426 | 0.00000 | 14.65393 | 0.00000 | 0.00000 | 7.03357 | 21.57715 | 0.34875 | 0.00000 | 12.75106 | 0.00000 | 12.88604 | 0.00000 | 4.17000 | 24.30533 |
| SINGRAULI STPS | 0.00000 | 2.50000 | 0.31605 | 0.00000 | 7.78971 | 0.00000 | 0.16820 | 10.26338 | 0.52672 | 0.07632 | 0.00000 | 11.38239 | 0.00000 | 22.56830 | 0.00000 | 4.82000 | 39.58889 |
| SINGRAULI SOLAR | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 100.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 | 0.00000 |
| SINGRAULI SHEP | 0.00000 | 0.00000 | 1.44426 | 0.00000 | 20.45393 | 0.00000 | 0.00000 | 1.20355 | 2.40711 | 0.34875 | 0.00000 | 4.42106 | 0.00000 | 25.41604 | 0.00000 | 0.00000 | 44.30533 |
| SALAL HEP | 0.00000 | 0.00000 | 0.27000 | 0.00000 | 11.62000 | 0.00000 | 0.99000 | 15.02000 | 34.39000 | 0.00000 | 0.00000 | 26.60000 | 0.00000 | 2.95000 | 0.00000 | 1.21000 | 6.95000 |
| TEHRI HEP | 0.00000 | 0.00000 | 5.55321 | 0.00000 | 7.17378 | 0.00000 | 0.00000 | 7.89434 | 6.38869 | 0.23017 | 0.00000 | 10.61786 | 0.00000 | 8.85039 | 0.00000 | 14.70000 | 38.59152 |
| TANDA-II STPS | 0.00000 | 0.00000 | 0.64484 | 0.00000 | 0.23177 | 3.33900 | 0.13456 | 0.21074 | 5.67848 | 0.06105 | 0.00000 | 1.10589 | 0.00000 | 12.71864 | 0.00000 | 2.87400 | 73.00112 |
| TANAKPUR HEP | 0.00000 | 0.00000 | 1.28000 | 0.00000 | 12.81000 | 0.00000 | 3.84000 | 6.40000 | 7.68000 | 0.00000 | 0.00000 | 17.93000 | 0.00000 | 11.53000 | 0.00000 | 15.89000 | 22.64000 |
| UNCHAHAH-I TPS | 0.00000 | 0.00000 | 0.60607 | 0.00000 | 5.82055 | 15.00000 | 0.06418 | 2.72056 | 3.53101 | 0.02912 | 0.00000 | 0.52751 | 0.00000 | 2.88805 | 0.00000 | 8.57000 | 60.24843 |
| UNCHAHAH-II TPS | 0.00000 | 0.00000 | 1.08926 | 0.00000 | 11.53762 | 0.00000 | 3.06184 | 5.79605 | 7.77213 | 0.09158 | 0.00000 | 15.93884 | 0.00000 | 18.13196 | 0.00000 | 3.60000 | 32.98067 |
| UNCHAHAH-III TPS | 0.00000 | 0.00000 | 0.85319 | 0.00000 | 14.15209 | 0.00000 | 4.00861 | 6.02099 | 6.81198 | 0.09012 | 0.00000 | 9.73230 | 0.00000 | 19.88665 | 0.00000 | 6.19000 | 32.25401 |
| UNCHAHAH-IV TPS | 0.00000 | 0.00000 | 1.21726 | 0.00000 | 0.34762 | 0.00000 | 0.20184 | 7.90605 | 11.67013 | 0.09158 | 0.00000 | 1.65884 | 0.00000 | 23.89966 | 0.00000 | 6.12800 | 46.87867 |
| URI HEP | 0.00000 | 0.00000 | 0.62000 | 0.00000 | 11.04000 | 0.00000 | 2.71000 | 5.42000 | 33.96000 | 0.00000 | 0.00000 | 13.75000 | 0.00000 | 8.96000 | 0.00000 | 3.48000 | 20.06000 |
| URI-II HEP | 0.00000 | 0.00000 | 2.07269 | 0.00000 | 14.77593 | 0.00000 | 0.00000 | 6.77457 | 22.73815 | 0.34875 | 0.00000 | 12.55306 | 0.00000 | 13.45104 | 0.00000 | 4.35100 | 22.93036 |

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

| Station | ASSAM | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GUJRAT | HIMACHAL PRADESH | HARYANA | JAMMU AND KASHMIR | MADHYA PRADESH | ORISSA | PUNJAB | PG-HVDC-NR | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|-------------------|-----------|------------|------------|--------------|-----------|-----------|------------------|-----------|-------------------|----------------|------------|-----------|------------|-----------|-------------------|-------------|---------------|
| ANTA GPP | 0.000000 | 0.000000 | 2.638120 | 0.000000 | 12.631956 | 0.000000 | 0.000000 | 1.008936 | 9.933620 | 0.349686 | 0.000000 | 2.525255 | 0.000000 | 1.335913 | 40.810000 | 5.206364 | 23.560150 |
| AURAIYA GPP | 0.000000 | 0.000000 | 2.187529 | 0.000000 | 12.976363 | 0.000000 | 0.000000 | 1.001557 | 9.631578 | 0.347129 | 0.000000 | 2.506786 | 0.000000 | 1.326142 | 30.920000 | 5.246005 | 33.856911 |
| BAIRASIUL HEP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 11.000000 | 0.000000 | 12.000000 | 30.500000 | 0.000000 | 0.000000 | 0.000000 | 46.500000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| CHAMERA HEP | 0.000000 | 0.000000 | 3.900000 | 0.000000 | 7.900000 | 0.000000 | 14.900000 | 15.800000 | 3.900000 | 0.000000 | 0.000000 | 10.200000 | 0.000000 | 19.600000 | 0.000000 | 3.530000 | 20.270000 |
| CHAMERA-II HEP | 0.000000 | 0.000000 | 2.403123 | 0.000000 | 15.881541 | 0.000000 | 15.670000 | 6.877504 | 9.936726 | 0.418507 | 0.000000 | 13.022247 | 0.000000 | 11.268832 | 0.000000 | 1.695117 | 22.826403 |
| CHAMERA-III HEP | 0.000000 | 0.000000 | 2.045269 | 0.000000 | 14.860284 | 0.000000 | 13.000000 | 9.744253 | 9.907606 | 0.348756 | 0.000000 | 10.374539 | 0.000000 | 12.246360 | 0.000000 | 5.523597 | 21.949336 |
| DADRI GPP | 0.000000 | 0.000000 | 2.106263 | 0.000000 | 13.162832 | 0.000000 | 0.000000 | 1.042478 | 9.863806 | 0.361311 | 0.000000 | 2.609206 | 0.000000 | 1.380325 | 33.130000 | 4.873451 | 31.470328 |
| DADRI SOLAR | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 100.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| DADRI TPS | 21.310000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 68.690000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.000000 |
| DADRI-II TPS | 0.000000 | 1.020408 | 0.347017 | 0.000000 | 74.865888 | 0.000000 | 0.184679 | 0.241774 | 0.722161 | 0.083796 | 0.000000 | 1.060675 | 0.900102 | 8.138210 | 0.000000 | 0.339407 | 12.095883 |
| DHAULIGANGA HEP | 0.000000 | 0.000000 | 2.164269 | 0.000000 | 15.336284 | 0.000000 | 3.570000 | 6.716253 | 9.075606 | 0.348756 | 0.000000 | 12.518539 | 0.000000 | 10.982360 | 0.000000 | 17.482597 | 21.805336 |
| DULHASTI HEP | 0.000000 | 0.000000 | 1.914269 | 0.000000 | 14.956284 | 0.000000 | 0.000000 | 6.476253 | 24.155606 | 0.348756 | 0.000000 | 10.798539 | 0.000000 | 12.212360 | 0.000000 | 5.522597 | 23.615336 |
| GHATAMPUR TPP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| IGSTPS-JHAJJAR | 0.000000 | 0.000000 | 0.731763 | 0.000000 | 47.277318 | 0.000000 | 0.000000 | 46.709835 | 1.522840 | 0.176702 | 0.000000 | 1.276060 | 0.000000 | 0.675062 | 0.000000 | 0.715716 | 0.914704 |
| KHURJA STPP | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| KOLDAM HEP | 0.000000 | 0.000000 | 1.459178 | 0.000000 | 0.985178 | 0.000000 | 28.000000 | 10.276230 | 12.502599 | 0.161589 | 0.000000 | 8.896923 | 0.000000 | 11.347327 | 0.000000 | 6.634504 | 19.736472 |
| KOTESHWAR | 0.000000 | 0.000000 | 1.313217 | 0.000000 | 11.263348 | 0.000000 | 0.000000 | 4.874127 | 6.503699 | 0.230179 | 0.000000 | 8.022236 | 0.000000 | 9.239357 | 0.000000 | 18.602315 | 39.951522 |
| KISHANGANGA HEP | 0.000000 | 0.000000 | 1.444269 | 30.300000 | 2.126284 | 0.000000 | 0.000000 | 1.006253 | 16.005606 | 0.348756 | 0.000000 | 2.518539 | 0.000000 | 1.332360 | 0.000000 | 1.412597 | 43.505336 |
| MEJA TPS | 0.000000 | 0.000000 | 0.952134 | 0.000000 | 1.063143 | 0.000000 | 0.000000 | 0.503127 | 4.382802 | 0.174378 | 0.000000 | 4.899269 | 0.000000 | 5.666180 | 0.000000 | 2.446299 | 79.912668 |
| NAPP | 0.000000 | 0.000000 | 2.540941 | 0.000000 | 12.742497 | 0.000000 | 3.180000 | 7.336066 | 10.415436 | 0.338293 | 0.000000 | 14.032983 | 0.000000 | 11.292389 | 0.000000 | 5.070219 | 33.051176 |
| NATHPA JHAKRI HEP | 0.000000 | 0.000000 | 1.486106 | 0.000000 | 10.877601 | 0.000000 | 36.470000 | 4.936139 | 8.989709 | 0.230876 | 0.000000 | 11.797273 | 0.000000 | 8.352023 | 0.000000 | 0.935140 | 15.925133 |
| PARBATI-II | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| PARBATI-III | 0.000000 | 0.000000 | 2.044269 | 0.000000 | 14.856284 | 0.000000 | 13.000000 | 9.746253 | 9.905606 | 0.348756 | 0.000000 | 10.378539 | 0.000000 | 12.242360 | 0.000000 | 5.522597 | 21.955336 |

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

| Station | ASSAM | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GUJRAT | HIMACHAL PRADESH | HARYANA | JAMMU AND KASHMIR | MADHYA PRADESH | ORISSA | PUNJAB | PG-HVDC-NR | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|--------------------|----------|------------|------------|--------------|-----------|-----------|------------------|-----------|-------------------|----------------|----------|-----------|------------|-----------|-------------------|-------------|---------------|
| RAPPB | 0.000000 | 0.000000 | 0.660000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 12.890000 | 7.950000 | 0.000000 | 0.000000 | 24.600000 | 0.000000 | 35.790000 | 0.000000 | 0.000000 | 18.110000 |
| RAPPC | 0.000000 | 0.000000 | 3.021641 | 0.000000 | 16.137416 | 0.000000 | 3.400000 | 7.301472 | 4.873088 | 0.565450 | 0.000000 | 14.493391 | 0.000000 | 22.100200 | 0.000000 | 5.690291 | 22.417051 |
| RAPPD | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| RAMPUR HEP | 0.000000 | 0.000000 | 0.880041 | 0.000000 | 1.295616 | 0.000000 | 41.910000 | 4.763144 | 8.951415 | 0.212509 | 0.000000 | 7.154630 | 0.000000 | 8.531852 | 0.000000 | 11.440742 | 14.860051 |
| RIHAND STPS | 0.000000 | 2.500000 | 1.314034 | 0.000000 | 10.462327 | 0.000000 | 3.667126 | 6.718794 | 7.653520 | 0.075831 | 0.000000 | 11.959860 | 0.080000 | 16.864688 | 0.000000 | 4.237147 | 34.466673 |
| RIHAND-II STPS | 0.000000 | 1.500000 | 1.141341 | 0.000000 | 13.102530 | 0.000000 | 3.481658 | 5.937820 | 10.110347 | 0.082426 | 0.000000 | 11.243327 | 0.000000 | 18.005095 | 0.000000 | 3.733855 | 31.661601 |
| RIHAND-III STPS | 0.000000 | 0.000000 | 0.924267 | 0.000000 | 13.749366 | 0.000000 | 3.572843 | 5.869244 | 7.351278 | 0.091584 | 0.000000 | 9.426251 | 0.000000 | 20.417550 | 0.000000 | 4.294950 | 34.302667 |
| SEWA-II HEP | 0.000000 | 0.000000 | 2.274269 | 0.000000 | 15.456284 | 0.000000 | 0.000000 | 6.836253 | 22.175606 | 0.348756 | 0.000000 | 10.848539 | 0.000000 | 12.172360 | 0.000000 | 5.582597 | 24.305336 |
| SINGRAULI STPS | 0.000000 | 2.500000 | 0.316056 | 0.000000 | 7.965305 | 0.000000 | 0.168202 | 10.220203 | 0.657732 | 0.076320 | 0.000000 | 10.966043 | 0.000000 | 22.412125 | 0.000000 | 5.129125 | 39.588889 |
| SINGRAULI SOLAR | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 100.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| SINGRAULI SHEP | 0.000000 | 0.000000 | 1.444269 | 0.000000 | 21.256284 | 0.000000 | 0.000000 | 1.006253 | 3.005606 | 0.348756 | 0.000000 | 2.518539 | 0.000000 | 24.702360 | 0.000000 | 1.412597 | 44.305336 |
| SALAL HEP | 0.000000 | 0.000000 | 0.270000 | 0.000000 | 11.620000 | 0.000000 | 0.990000 | 15.020000 | 34.390000 | 0.000000 | 0.000000 | 26.600000 | 0.000000 | 2.950000 | 0.000000 | 1.210000 | 6.950000 |
| TEHRI HEP | 0.000000 | 0.000000 | 5.553217 | 0.000000 | 7.703348 | 0.000000 | 0.000000 | 7.764127 | 6.783699 | 0.230179 | 0.000000 | 9.362236 | 0.000000 | 8.379357 | 0.000000 | 15.632315 | 38.591522 |
| TANDA-II STPS | 0.000000 | 0.000000 | 0.644845 | 0.000000 | 0.372244 | 3.339000 | 0.134562 | 0.176162 | 5.783184 | 0.061056 | 0.000000 | 0.772834 | 0.000000 | 12.593701 | 0.000000 | 3.121300 | 73.001112 |
| TANAKPUR HEP | 0.000000 | 0.000000 | 1.280000 | 0.000000 | 12.810000 | 0.000000 | 3.840000 | 6.400000 | 7.680000 | 0.000000 | 0.000000 | 17.930000 | 0.000000 | 11.530000 | 0.000000 | 15.890000 | 22.640000 |
| UNCHAHAHAR-I TPS | 0.000000 | 0.000000 | 0.600607 | 0.000000 | 5.887560 | 15.000000 | 0.064186 | 2.704030 | 3.580989 | 0.029124 | 0.000000 | 0.368642 | 0.000000 | 2.828467 | 0.000000 | 8.687962 | 60.248433 |
| UNCHAHAHAR-II TPS | 0.000000 | 0.000000 | 1.089267 | 0.000000 | 11.748366 | 0.000000 | 3.061843 | 5.744244 | 7.929278 | 0.091584 | 0.000000 | 15.439251 | 0.000000 | 17.944550 | 0.000000 | 3.970950 | 32.980667 |
| UNCHAHAHAR-III TPS | 0.000000 | 0.000000 | 0.853199 | 0.000000 | 14.359432 | 0.000000 | 4.008613 | 5.970016 | 6.966648 | 0.090120 | 0.000000 | 9.240703 | 0.000000 | 19.702237 | 0.000000 | 6.555015 | 32.254017 |
| UNCHAHAHAR-IV TPS | 0.000000 | 0.000000 | 1.217267 | 0.000000 | 0.558366 | 0.000000 | 0.201843 | 7.854244 | 11.827278 | 0.091584 | 0.000000 | 1.159251 | 0.000000 | 23.712550 | 0.000000 | 6.498950 | 46.878667 |
| URI HEP | 0.000000 | 0.000000 | 0.620000 | 0.000000 | 11.040000 | 0.000000 | 2.710000 | 5.420000 | 33.960000 | 0.000000 | 0.000000 | 13.750000 | 0.000000 | 8.960000 | 0.000000 | 3.480000 | 20.060000 |
| URI-II HEP | 0.000000 | 0.000000 | 2.077269 | 0.000000 | 15.578284 | 0.000000 | 0.000000 | 6.577253 | 23.336606 | 0.348756 | 0.000000 | 10.650539 | 0.000000 | 12.737360 | 0.000000 | 5.763597 | 22.930336 |

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) | Incentive Energy |
|--------------------------------|-------------------|---------------------|---------------------------------------|------------------|
| KOTESHWAR :- | | | | |
| | CHANDIGARH | 23.860475 | | |
| | DELHI | 194.979075 | | |
| | HARYANA | 90.905100 | | |
| | JAMMU AND KASHMIR | 110.963375 | | |
| | MADHYA PRADESH | 4.163750 | | |
| | PUNJAB | 168.556550 | | |
| | RAJASTHAN | 176.380300 | | |
| | UTTAR PRADESH | 725.754675 | | |
| | UTTARAKHAND | 320.974200 | 217.984500 | |
| TOTAL KOTESHWAR | | 1816.537500 | | 0 |
| KISHANGANGA HEP :- | | | | |
| | CHANDIGARH | 15.641900 | | |
| | CHHATTISGARH | 328.087275 | | |
| | DELHI | 14.346675 | | |
| | HARYANA | 13.023875 | | |
| | JAMMU AND KASHMIR | 166.811225 | 140.763519 | |
| | MADHYA PRADESH | 3.786175 | | |
| | PUNJAB | 47.850900 | | |
| | RAJASTHAN | 22.189800 | | |
| | UTTAR PRADESH | 471.058475 | | |
| TOTAL KISHANGANGA HEP | | 1082.796300 | | 0 |
| NATHPA JHAKRI HEP :- | | | | |
| | CHANDIGARH | 151.540650 | | |
| | DELHI | 1055.096075 | | |
| | GOHP NJHEP | 1223.705100 | 1223.702040 | |
| | HARYANA | 516.665600 | | |
| | HIMACHAL PRADESH | 2495.323200 | | |
| | JAMMU AND KASHMIR | 876.338475 | | |
| | MADHYA PRADESH | 23.540650 | | |
| | PUNJAB | 1331.445725 | | |
| | RAJASTHAN | 899.894400 | | |
| | UTTAR PRADESH | 1623.967125 | | |
| TOTAL NATHPA JHAKRI HEP | | 10197.517000 | | 0 |

Northern Regional Power Committee
Final REA for the Month of SEPTEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) | Incentive Energy |
|--------------------------|-------------------|--------------------|---------------------------------------|------------------|
| PARBATI-III :- | | | | |
| | CHANDIGARH | 17.095325 | | |
| | DELHI | 117.491525 | | |
| | GOHP PARBATI3 | 108.682600 | 108.682600 | |
| | HARYANA | 83.126275 | | |
| | JAMMU AND KASHMIR | 77.811350 | | |
| | MADHYA PRADESH | 2.922225 | | |
| | PUNJAB | 102.658975 | | |
| | RAJASTHAN | 108.320575 | | |
| | UTTAR PRADESH | 183.554150 | | |
| | UTTARAKHAND | 34.357000 | | |
| TOTAL PARBATI-III | | 836.020000 | | 0 |
| RAMPUR HEP :- | | | | |
| | CHANDIGARH | 24.583750 | | |
| | DELHI | 22.562450 | | |
| | GOHP RAMPUR | 363.316725 | 363.316725 | |
| | HARYANA | 136.483550 | | |
| | HIMACHAL PRADESH | 807.951500 | | |
| | JAMMU AND KASHMIR | 239.971950 | | |
| | MADHYA PRADESH | 5.942250 | | |
| | PUNJAB | 232.368425 | | |
| | RAJASTHAN | 250.592450 | | |
| | UTTAR PRADESH | 415.307000 | | |
| | UTTARAKHAND | 295.683950 | | |
| TOTAL RAMPUR HEP | | 2794.764000 | | 0 |
| SEWA-II HEP :- | | | | |
| | CHANDIGARH | 5.951650 | | |
| | DELHI | 38.303350 | | |
| | HARYANA | 18.390250 | | |
| | JAMMU AND KASHMIR | 56.404500 | 33.985783 | |
| | MADHYA PRADESH | 0.907475 | | |
| | PUNJAB | 33.337500 | | |
| | RAJASTHAN | 33.690725 | | |
| | UTTAR PRADESH | 63.546675 | | |
| | UTTARAKHAND | 10.896975 | | |
| TOTAL SEWA-II HEP | | 261.429100 | | 0 |