



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: November,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.12.2024	As per Final REA dtd. 27.06.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }) %	99.995	100.000	0.005
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	333,371,018.00	333,387,688.00	16,670.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	0.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	0.00	0.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	333,371,018.00	333,387,688.00	16,670.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	82,260,200.0	82,260,200.0	0.0
E2	Free Power to the Home State as per REA in kwh.	10,694,422.5	10,694,422.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	71,565,777.5	71,565,777.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,767,142,507.3	1,767,142,507.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	229,730,288.8	229,730,288.8	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. }[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,537,412,218.5	1,537,412,218.5	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	71,565,777.5	71,565,777.5	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	148,928,383.00	148,928,383.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: November,	FY: 2024-2025		
	Description	Already Billed As Per Provisional REA dtd. 03.12.2024	As per Final REA dtd. 27.06.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C5 + EE1 + EE2)		482,299,401.00	482,316,071.00	16,670.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025					
For the month of November-2024 , Financial Year: 2024-2025 , Period: 01.11.2024 to 30.11.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.87
1	CHANDIGARH	0.652414	0.652414	0.652414	0.749901
2	GoHP	42.997356	39.100000	26.100000	30.000000
3	HPSEB	0.000000	3.897356	3.897356	4.479720
4	HARYANA	4.150000	4.150000	4.150000	4.770115
5	J & K	9.852889	9.852889	9.852889	11.325159
6	PUNJAB	5.620000	5.620000	5.620000	6.459770
7	MPPMCL	0.222466	0.222466	0.222466	0.255708
8	RAJASTHAN	10.715067	10.715067	10.715067	12.316169
9	UTTARAKHAND	12.029808	12.029808	12.029808	13.827366
10	UTTAR PRADESH	13.760000	13.760000	13.760000	15.816092
	Total	100.000000	100.000000	87.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.11.2024 to 30.11.2024				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)
1	AJMER VVNL	27.470	2.943429	3.383252
2	JAIPUR VVNL	38.110	4.083512	4.693692
3	JODHPUR VVNL	34.420	3.688126	4.239225
	TOTAL	100.000	10.715067	12.316169



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of RAMPUR HPS For the month of November-2024								
		Already Billed As Per Provisional REA dtd. 03.12.2024			As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.652414	233,406.00	1,523.00	0.652414	233,406.00	1,523.00	0.00
02	GoHP	39.100000		91,262.00	39.100000		91,262.00	0.00
03	HPSEB	3.897356		9,097.00	3.897356		9,097.00	0.00
04	HARYANA	4.150000		9,686.00	4.150000		9,686.00	0.00
05	J & K	9.852889		22,997.00	9.852889		22,997.00	0.00
06	PUNJAB	5.620000		13,117.00	5.620000		13,117.00	0.00
07	MPPMCL	0.222466		519.00	0.222466		519.00	0.00
08	AJMER VVNL	2.943429		6,870.00	2.943429		6,870.00	0.00
09	JAIPUR VVNL	4.083512		9,532.00	4.083512		9,532.00	0.00
10	JODHPUR VVNL	3.688126		8,608.00	3.688126		8,608.00	0.00
11	UTTARAKHAND	12.029808		28,078.00	12.029808		28,078.00	0.00
12	UTTAR PRADESH	13.760000		32,117.00	13.760000		32,117.00	0.00
	Total	100.000000	233,406.00	233,406.00	100.000000	233,406.00	233,406.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of November-2024																				
Already Billed As Per Provisional REA dtd. 03.12.2024										As per Final REA dtd. 27.06.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differnetial Amount on account of Energy Charges Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * (2.081)	G = E * (1.300)	H = F + G	I	J	K	L	M	N = L * (2.081)	O = M * (1.300)	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	0.749901	2,499,953.00	536552.5	536552.5	0.0	1116566.00	0.00	1116566.00	0.749901	2,500,078.00	536552.5	536552.5	0.0	1116566.00	0.00	1116566.00	125.00	0.00	125.00
2	GOHP	30.000000	100,011,305.00	21469912.2	21469912.2	0.0	44678887.00	0.00	44678887.00	30.000000	100,016,306.00	21469912.2	21469912.2	0.0	44678887.00	0.00	44678887.00	5,001.00	0.00	5,001.00
3	HPSEB	4.479720	14,934,088.00	3206272.8	3206272.8	0.0	6672254.00	0.00	6672254.00	4.479720	14,934,835.00	3206272.8	3206272.8	0.0	6672254.00	0.00	6672254.00	747.00	0.00	747.00
4	HARYANA	4.770115	15,902,181.00	3412990.0	3412990.0	0.0	7102432.00	0.00	7102432.00	4.770115	15,902,976.00	3412990.0	3412990.0	0.0	7102432.00	0.00	7102432.00	795.00	0.00	795.00
5	J & K	11.325159	37,754,797.00	8105090.0	8105090.0	0.0	16866692.00	0.00	16866692.00	11.325159	37,756,686.00	8105090.0	8105090.0	0.0	16866692.00	0.00	16866692.00	1,889.00	0.00	1,889.00
6	PUNJAB	6.459770	21,535,001.00	4622477.5	4622477.5	0.0	9619376.00	0.00	9619376.00	6.459770	21,536,078.00	4622477.5	4622477.5	0.0	9619376.00	0.00	9619376.00	1,077.00	0.00	1,077.00
7	MPPMCL	0.255708	852,456.00	182680.0	182680.0	0.0	380157.00	0.00	380157.00	0.255708	852,499.00	182680.0	182680.0	0.0	380157.00	0.00	380157.00	43.00	0.00	43.00
8	AJMER VVNL	3.383252	11,278,782.00	2538835.9	2538835.9	0.0	5283318.00	0.00	5283318.00	3.383252	11,279,346.00	2538835.9	2538835.9	0.0	5283318.00	0.00	5283318.00	564.00	0.00	564.00
9	JAIPUR VVNL	4.693692	15,647,409.00	3296079.0	3296079.0	0.0	6859140.00	0.00	6859140.00	4.693692	15,648,191.00	3296079.0	3296079.0	0.0	6859140.00	0.00	6859140.00	782.00	0.00	782.00
10	JODHPUR VVNL	4.239225	14,132,348.00	2980487.6	2980487.6	0.0	6202395.00	0.00	6202395.00	4.239225	14,133,054.00	2980487.6	2980487.6	0.0	6202395.00	0.00	6202395.00	706.00	0.00	706.00
11	UTTARAKHAND	13.827366	46,096,431.00	9896215.0	9896215.0	0.0	20594023.00	0.00	20594023.00	13.827366	46,098,736.00	9896215.0	9896215.0	0.0	20594023.00	0.00	20594023.00	2,305.00	0.00	2,305.00
12	UTTAR PRADESH	15.816092	52,726,267.00	11318185.0	11318185.0	0.0	23553143.00	0.00	23553143.00	15.816092	52,728,903.00	11318185.0	11318185.0	0.0	23553143.00	0.00	23553143.00	2,636.00	0.00	2,636.00
	TOTAL	100.000000	333371018.00	71565777.5	71565777.5	0	148928383.00	0	148928383.00	100.000000	333387688.00	71565777.5	71565777.5	0	148928383.00	0	148928383.00	16,670.00	0.00	16,670.00

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
Designation:

In case of any discrepancy, contact the following



SJVN LIMITED
Commercial & System Operation Department

Name: Rajeev Agarwal
Designation: DEPUTY GENERAL MANAGER
Phone: 0177-2660289
Mobile No.: 9418045426
Fax: 0177-2660211

Name: Aman Katoch
Designation: GENERAL MANAGER
Phone: 0177-2660214
Mobile No.: 9418140470
Fax: 0177-2660211

Name: Ashok Kumar
Designation: GENERAL MANAGER
Phone: 0177-2660212
Mobile No.: 9810162559
Fax: 0177-2660211



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 27th June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : नवंबर, 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Final REA for the month of November, 2024.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित नवंबर, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of November, 2024 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:22:41

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	92.814	90.028	92.069	88.792	92.963	90.213
AURAIYA GPP	100.000	92.988	100.000	91.914	100.000	93.141
BAIRASIUL HEP	82.685	-	--	--	--	--
CHAMERA HEP	100.000	-	--	--	--	--
CHAMERA-II HEP	87.592	-	--	--	--	--
CHAMERA-III HEP	100.005	-	--	--	--	--
DADRI GPP	100.000	87.369	100.000	86.481	100.000	87.499
DADRI TPS	99.068	96.298	98.333	96.108	99.215	96.330
DADRI-II TPS	78.269	89.863	77.686	89.821	78.386	89.874
DHAULIGANGA HEP	100.806	-	--	--	--	--
DULHASTI HEP	97.130	-	--	--	--	--
IGSTPS-JHAJJAR	90.038	96.140	88.726	96.164	90.301	96.146
KOLDAM HEP	93.819	-	--	--	--	--
KOTESHWAR	38.861	-	--	--	--	--
KISHANGANGA HEP	100.000	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	40.064	-	--	--	--	--
RAMPUR HEP	100.000	-	--	--	--	--
RIHAND STPS	96.846	86.464	96.775	86.878	96.861	86.406
RIHAND-II STPS	100.000	96.478	100.000	96.626	100.000	96.456
RIHAND-III STPS	96.841	97.197	96.667	97.291	96.875	97.184
SEWA-II HEP	67.130	-	--	--	--	--
SINGRAULI STPS	90.637	91.747	89.954	91.546	90.774	91.781
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	87.850	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	65.889	92.997	64.576	92.857	66.151	93.026
TANAKPUR HEP	91.506	-	--	--	--	--
UNCHAHAR-I TPS	93.849	93.415	92.796	92.895	94.060	93.497
UNCHAHAR-II TPS	65.008	89.936	65.000	89.853	65.009	89.948
UNCHAHAR-III TPS	90.412	80.993	89.891	80.615	90.516	81.047
UNCHAHAR-IV TPS	98.727	96.540	100.000	96.727	98.431	96.503
URI HEP	69.111	-	--	--	--	--
URI-II HEP	51.872	-	--	--	--	--

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.263556	0.000000	10.500000	0.000000	1.789260	0.000000	11.417008	0.366070	0.000000	0.000000	0.000000	4.928425	40.810000	6.175681	21.750000
AURAIYA GPP	0.000000	0.000000	1.815704	0.000000	10.860000	0.000000	1.776174	0.000000	11.104118	0.363393	0.000000	0.000000	0.000000	4.892379	30.920000	6.208232	32.060000
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	1.954841	0.000000	13.330000	0.000000	17.811402	5.670000	11.712057	0.438116	0.000000	10.000000	0.000000	15.568381	0.000000	2.855203	20.660000
CHAMERA-III HEP	0.000000	0.000000	1.671701	0.000000	12.734000	0.000000	14.784502	8.738000	11.387047	0.365097	0.000000	7.856000	0.000000	15.829317	0.000000	6.490336	20.144000
DADRI GPP	0.000000	0.000000	1.719246	0.000000	10.960000	0.000000	1.848744	0.000000	11.396510	0.378240	0.000000	0.000000	0.000000	5.092268	33.130000	5.874992	29.600000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.257259	0.000000	74.355000	0.000000	0.613444	0.000000	1.077630	0.087722	0.000000	0.455542	0.900102	8.999094	0.000000	0.571687	11.662112
DHAULIGANGA HEP	0.000000	0.000000	1.790701	0.000000	13.210000	0.000000	5.354502	5.710000	10.555047	0.365097	0.000000	10.000000	0.000000	14.565317	0.000000	18.449336	20.000000
DULHASTI HEP	0.000000	0.000000	1.540701	0.000000	12.830000	0.000000	1.784502	5.470000	25.635047	0.365097	0.000000	8.280000	0.000000	15.795317	0.000000	6.489336	21.810000
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.542489	0.000000	46.200000	0.000000	0.904148	46.200000	2.272425	0.184981	0.000000	0.000000	0.000000	2.490427	0.000000	1.205530	0.000000
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.286092	0.000000	0.000000	0.000000	28.826819	9.810000	13.188073	0.169160	0.000000	7.730000	0.000000	13.007430	0.000000	7.082426	18.900000
KOTESHWAR	0.000000	0.000000	1.066663	0.000000	9.860000	0.000000	1.177771	4.210000	7.480131	0.240964	0.000000	6.360000	0.000000	11.604110	0.000000	19.240361	38.760000
KISHANGANGA HEP	0.000000	0.000000	1.070701	30.300000	0.000000	0.000000	1.784502	0.000000	17.485047	0.365097	0.000000	0.000000	0.000000	4.915317	0.000000	2.379336	41.700000
MEJA TPS	0.000000	0.000000	0.765351	0.000000	0.000000	0.000000	0.892251	0.000000	5.122523	0.182548	0.000000	3.640000	0.000000	7.457659	0.000000	2.929668	79.010000
NAPP	0.000000	0.000000	2.178580	0.000000	10.680000	0.000000	4.910967	6.360000	11.850496	0.354144	0.000000	11.590000	0.000000	14.767857	0.000000	6.007956	31.300000
NATHPA JHAKRI HEP	0.000000	0.000000	1.238804	0.000000	9.470000	0.000000	37.651340	4.270000	9.969102	0.241694	0.000000	10.130000	0.000000	10.723940	0.000000	1.575120	14.730000
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	1.670701	0.000000	12.730000	0.000000	14.784502	8.740000	11.385047	0.365097	0.000000	7.860000	0.000000	15.825317	0.000000	6.489336	20.150000

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.00000	0.00000	0.66000	0.00000	0.00000	0.00000	0.00000	12.89000	7.95000	0.00000	0.00000	24.60000	0.00000	35.79000	0.00000	0.00000	18.11000
RAPPC	0.00000	0.00000	1.75067	0.00000	12.69000	0.00000	5.18445	5.67000	13.80497	0.36514	0.00000	10.41000	0.00000	24.85558	0.00000	5.77926	19.49000
RAPPD	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
RAMPUR HEP	0.00000	0.00000	0.65244	0.00000	0.00000	0.00000	42.99735	4.15000	9.85289	0.22246	0.00000	5.62000	0.00000	10.71506	0.00000	12.02908	13.76000
RIHAND STPS	0.00000	2.50000	1.23207	0.00000	10.00000	0.00000	4.05513	6.50000	7.97520	0.07935	0.00000	11.41224	0.08000	17.64374	0.00000	4.44734	34.07413
RIHAND-II STPS	0.00000	1.50000	1.05301	0.00000	12.60000	0.00000	3.90341	5.70000	10.46003	0.08628	0.00000	10.64891	0.00000	18.85189	0.00000	3.96236	31.23492
RIHAND-III STPS	0.00000	0.00000	0.82616	0.00000	13.19100	0.00000	4.04145	5.60500	7.73978	0.09587	0.00000	8.76487	0.00000	21.35844	0.00000	4.54881	33.82853
SEWA-II HEP	0.00000	0.00000	1.90071	0.00000	13.33000	0.00000	1.78452	5.83000	23.65504	0.36509	0.00000	8.33000	0.00000	15.75531	0.00000	6.54936	22.50000
SINGRAULI STPS	0.00000	2.50000	0.23437	0.00000	7.50000	0.00000	0.55813	10.00000	0.98148	0.07989	0.00000	10.41489	0.00000	23.19620	0.00000	5.34061	39.19319
SINGRAULI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SINGRAULI SHEP	0.00000	0.00000	1.07071	0.00000	19.13000	0.00000	1.78452	0.00000	4.48504	0.36509	0.00000	0.00000	0.00000	28.28531	0.00000	2.37936	42.50000
SALAL HEP	0.00000	0.00000	0.27000	0.00000	11.62000	0.00000	0.99000	15.02000	34.39000	0.00000	0.00000	26.60000	0.00000	2.95000	0.00000	1.21000	6.95000
TEHRI HEP	0.00000	0.00000	5.30663	0.00000	6.30000	0.00000	1.17771	7.10000	7.76013	0.24096	0.00000	7.70000	0.00000	10.74411	0.00000	16.27036	37.40000
TANDA-II STPS	0.00000	0.00000	0.57944	0.00000	0.00000	3.33900	0.44697	0.00000	6.04218	0.06391	0.00000	0.33191	0.00000	13.22096	0.00000	3.29054	72.68506
TANAKPUR HEP	0.00000	0.00000	1.28000	0.00000	12.81000	0.00000	3.84000	6.40000	7.68000	0.00000	0.00000	17.93000	0.00000	11.53000	0.00000	15.89000	22.64000
UNCHAHAH-I TPS	0.00000	0.00000	0.56941	0.00000	5.71000	15.00000	0.21320	2.62000	3.70453	0.03048	0.00000	0.15832	0.00000	3.12767	0.00000	8.76869	60.09767
UNCHAHAH-II TPS	0.00000	0.00000	0.99116	0.00000	11.19000	0.00000	3.53045	5.48000	8.31778	0.09587	0.00000	14.77787	0.00000	18.88544	0.00000	4.22481	32.50658
UNCHAHAH-III TPS	0.00000	0.00000	0.75669	0.00000	13.81000	0.00000	4.46972	5.71000	7.34893	0.09434	0.00000	8.58991	0.00000	20.62807	0.00000	6.80482	31.78751
UNCHAHAH-IV TPS	0.00000	0.00000	1.11916	0.00000	0.00000	0.00000	0.67045	7.59000	12.21578	0.09587	0.00000	0.49787	0.00000	24.65344	0.00000	6.75281	46.40458
URI HEP	0.00000	0.00000	0.62000	0.00000	11.04000	0.00000	2.71000	5.42000	33.96000	0.00000	0.00000	13.75000	0.00000	8.96000	0.00000	3.48000	20.06000
URI-II HEP	0.00000	0.00000	0.63300	0.00000	13.45200	0.00000	0.00000	5.57100	35.33100	0.00000	0.00000	8.13200	0.00000	11.40500	0.00000	4.35100	21.12500

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.544479	0.000000	12.098966	0.000000	0.447315	0.756702	10.304467	0.353782	0.000000	2.062724	0.000000	2.065259	40.810000	5.448693	23.107613
AURAIYA GPP	0.000000	0.000000	2.094573	0.000000	12.447272	0.000000	0.444044	0.751168	9.999713	0.351195	0.000000	2.047637	0.000000	2.050154	30.920000	5.486562	33.407682
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.291052	0.000000	15.243656	0.000000	16.205350	6.575628	10.380559	0.423409	0.000000	12.468685	0.000000	12.141719	0.000000	1.985138	22.284804
CHAMERA-III HEP	0.000000	0.000000	1.951877	0.000000	14.328713	0.000000	13.446126	9.492689	10.277466	0.352841	0.000000	9.913238	0.000000	12.973766	0.000000	5.765282	21.498002
DADRI GPP	0.000000	0.000000	2.009509	0.000000	12.612124	0.000000	0.462186	0.781859	10.246982	0.365543	0.000000	2.131298	0.000000	2.133917	33.130000	5.123836	31.002746
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.324578	0.000000	74.738163	0.000000	0.291870	0.181331	0.811029	0.084778	0.000000	0.949838	0.900102	8.312986	0.000000	0.397477	11.987440
DHAULIGANGA HEP	0.000000	0.000000	2.070877	0.000000	14.804713	0.000000	4.016126	6.464689	9.445466	0.352841	0.000000	12.057238	0.000000	11.709766	0.000000	17.724282	21.354002
DULHASTI HEP	0.000000	0.000000	1.820877	0.000000	14.424713	0.000000	0.446126	6.224689	24.525466	0.352841	0.000000	10.337238	0.000000	12.939766	0.000000	5.764282	23.164002
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.684444	0.000000	47.007990	0.000000	0.226037	46.582376	1.710236	0.178772	0.000000	1.042334	0.000000	1.043614	0.000000	0.838169	0.686028
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.415906	0.000000	0.738884	0.000000	28.206705	10.159673	12.673967	0.163482	0.000000	8.683187	0.000000	11.684358	0.000000	6.746484	19.527354
KOTESHWAR	0.000000	0.000000	1.251578	0.000000	10.912511	0.000000	0.294443	4.708095	6.747807	0.232875	0.000000	7.717777	0.000000	9.719445	0.000000	18.761826	39.653643
KISHANGANGA HEP	0.000000	0.000000	1.350877	30.300000	1.594713	0.000000	0.446126	0.754689	16.375466	0.352841	0.000000	2.057238	0.000000	2.059766	0.000000	1.654282	43.054002
MEJA TPS	0.000000	0.000000	0.905438	0.000000	0.797357	0.000000	0.223063	0.377345	4.567732	0.176420	0.000000	4.668619	0.000000	6.029883	0.000000	2.567141	79.687002
NAPP	0.000000	0.000000	2.450351	0.000000	12.226872	0.000000	3.612742	7.092049	10.774201	0.342256	0.000000	13.585521	0.000000	11.997973	0.000000	5.304653	32.613382
NATHPA JHAKRI HEP	0.000000	0.000000	1.424280	0.000000	10.525701	0.000000	36.765335	4.769605	9.234557	0.233580	0.000000	11.491892	0.000000	8.833565	0.000000	1.095135	15.626350
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	1.950877	0.000000	14.324713	0.000000	13.446126	9.494689	10.275466	0.352841	0.000000	9.917238	0.000000	12.969766	0.000000	5.764282	21.504002

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	2.703898	0.000000	15.275562	0.000000	3.846111	6.893604	7.106042	0.515373	0.000000	13.640897	0.000000	22.620691	0.000000	5.712533	21.685289
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.823134	0.000000	0.971712	0.000000	42.181840	4.609858	9.176784	0.214998	0.000000	6.873543	0.000000	8.975084	0.000000	11.588009	14.585038
RIHAND STPS	0.000000	2.500000	1.293727	0.000000	10.346746	0.000000	3.764129	6.664096	7.733941	0.076720	0.000000	11.859557	0.080000	17.022851	0.000000	4.289698	34.368535
RIHAND-II STPS	0.000000	1.500000	1.119268	0.000000	12.976898	0.000000	3.587096	5.878365	10.197761	0.083392	0.000000	11.134302	0.000000	18.177011	0.000000	3.790976	31.554931
RIHAND-III STPS	0.000000	0.000000	0.899742	0.000000	13.609774	0.000000	3.689996	5.803183	7.448404	0.092657	0.000000	9.305112	0.000000	20.608568	0.000000	4.358417	34.184147
SEWA-II HEP	0.000000	0.000000	2.180877	0.000000	14.924713	0.000000	0.446126	6.584689	22.545466	0.352841	0.000000	10.387238	0.000000	12.899766	0.000000	5.824282	23.854002
SINGRAULI STPS	0.000000	2.500000	0.295619	0.000000	7.848978	0.000000	0.265830	10.165152	0.738671	0.077214	0.000000	10.865094	0.000000	22.571306	0.000000	5.182014	39.490122
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.350877	0.000000	20.724713	0.000000	0.446126	0.754689	3.375466	0.352841	0.000000	2.057238	0.000000	25.429766	0.000000	1.654282	43.854002
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.491578	0.000000	7.352511	0.000000	0.294443	7.598095	7.027807	0.232875	0.000000	9.057777	0.000000	8.859445	0.000000	15.791826	38.293643
TANDA-II STPS	0.000000	0.000000	0.628495	0.000000	0.279183	3.339000	0.212664	0.132122	5.847935	0.061771	0.000000	0.692075	0.000000	12.721046	0.000000	3.163612	72.922097
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.592808	0.000000	5.843170	15.000000	0.101441	2.683022	3.611876	0.029465	0.000000	0.330120	0.000000	2.889211	0.000000	8.708145	60.210742
UNCHAHAHAR-II TPS	0.000000	0.000000	1.064742	0.000000	11.608774	0.000000	3.178996	5.678183	8.026404	0.092657	0.000000	15.318112	0.000000	18.135568	0.000000	4.034417	32.862147
UNCHAHAHAR-III TPS	0.000000	0.000000	0.829066	0.000000	14.222074	0.000000	4.123892	5.905012	7.062220	0.091176	0.000000	9.121503	0.000000	19.890199	0.000000	6.617467	32.137391
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.192742	0.000000	0.418774	0.000000	0.318996	7.788183	11.924404	0.092657	0.000000	1.038112	0.000000	23.903568	0.000000	6.562417	46.760147
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	1.716202	0.000000	15.046713	0.000000	0.000000	6.325689	26.335205	0.261567	0.000000	10.020904	0.000000	12.404270	0.000000	5.410448	22.479002

Northern Regional Power Committee
Final REA for the Month of NOVEMBER, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	37.010625		
	DELHI	282.896850		
	GOHP NJHEP	358.488300	358.488300	
	HARYANA	127.575075		
	HIMACHAL PRADESH	766.306525		
	JAMMU AND KASHMIR	297.813675		
	MADHYA PRADESH	7.218775		
	PUNJAB	302.625975		
	RAJASTHAN	320.371875		
	UTTAR PRADESH	440.045025		
	UTTARAKHAND	47.049800		
TOTAL NATHPA JHAKRI HEP		2987.402500		0
PARBATI-III :-				
	CHANDIGARH	3.340750		
	DELHI	25.477875		
	GOHP PARBATI3	26.016900	26.016900	
	HARYANA	17.494550		
	HIMACHAL PRADESH	3.571750		
	JAMMU AND KASHMIR	22.783000		
	MADHYA PRADESH	0.734350		
	PUNJAB	15.727100		
	RAJASTHAN	31.671325		
	UTTAR PRADESH	40.324400		
	UTTARAKHAND	12.988000		
TOTAL PARBATI-III		200.130000		0
RAMPUR HEP :-				
	CHANDIGARH	5.365525		
	GOHP RAMPUR	106.944225	106.938260	
	HARYANA	34.129900		
	HIMACHAL PRADESH	246.761850		
	JAMMU AND KASHMIR	81.050900		
	MADHYA PRADESH	1.826800		
	PUNJAB	46.224775		
	RAJASTHAN	88.154025		
	UTTAR PRADESH	113.181850		
	UTTARAKHAND	98.962150		
TOTAL RAMPUR HEP		822.602000		0