



# SJVN LIMITED

## Commercial & System Operation Department

### Provisional Billing for Energy Supplied from RAMPUR HPS

Sr. No.	Month: August,2024	FY: 2024-2025		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.09.2024	As per Final REA dtd. 27.06.2025	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	6,733,320,000.00	6,733,320,000.00	0.00
A2	Annual Design Energy (DE)in MWH	1,878,080.000	1,878,080.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.000	1.000	0.000
A4	Free Energy for Home State, in % (FEHS)	13.000	13.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	1,859,299.200	1,859,299.200	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	1,617,590.304	1,617,590.304	0.000
A7	Installed Capacity (IC) in MW	412	412	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	83.000	83.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	2.081	2.081	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.300	1.300	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux) } ) %	110.016	110.000	-0.016
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	379,005,792.00	378,950,672.00	-55,120.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	1.000	1.000	
C4	Incentive on account of Beta Factor{(3%xBeta Factx0.5xAFC)/12}	8,416,650.00	8,416,650.00	0.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	387,422,442.00	387,367,322.00	55,120.00-
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	318,955,250.0	318,955,250.0	0.0
E2	Free Power to the Home State as per REA in kwh.	41,464,182.5	41,464,182.5	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	277,491,067.5	277,491,067.5	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,269,292,972.3	1,269,292,972.3	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	165,008,086.3	165,008,086.3	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	1,104,284,886.0	1,104,284,886.0	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	277,491,067.5	277,491,067.5	0.0
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	577,458,911.00	577,458,911.00	0.00



**SJVN LIMITED**  
**Commercial & System Operation Department**

**Provisional Billing for Energy Supplied from RAMPUR HPS**

Sr. No.	Month: August,	FY: 2024-2025	As per Final REA dtd. 27.06.2025	Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 03.09.2024		
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [ {Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C5 + EE1 + EE2)</b>		964,881,353.00	964,826,233.00	-55,120.00



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of RAMPUR HPS as per Final REA dated 27.06.2025</b>					
<b>For the month of August-2024 , Financial Year: 2024-2025 , Period: 01.08.2024 to 31.08.2024</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 13% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 26.1% equity and 13% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 13% freepower from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.87</b>
1	CHANDIGARH	0.880041	0.880041	0.880041	1.011541
2	GoHP	41.910000	39.100000	26.100000	30.000000
3	HPSEB	0.000000	2.810000	2.810000	3.229885
4	HARYANA	4.883368	4.883368	4.883368	5.613067
5	J & K	8.586736	8.586736	8.586736	9.869812
6	PUNJAB	8.313866	8.313866	8.313866	9.556168
7	MPPMCL	0.212509	0.212509	0.212509	0.244263
8	RAJASTHAN	8.966725	8.966725	8.966725	10.306580
9	UTTARAKHAND	10.580000	10.580000	10.580000	12.160920
10	UTTAR PRADESH	14.860051	14.860051	14.860051	17.080518
12	NDMC,DELHI	0.806704	0.806704	0.806704	0.927246
	<b>Total</b>	100.000000	100.000000	87.000000	100.000000
.					
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.08.2024 to 31.08.2024</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 13% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 13% Free Power)</b>	
1	AJMER VVNL	27.470	2.463159	2.831218	
2	JAIPUR VVNL	38.110	3.417219	3.927837	
3	JODHPUR VVNL	34.420	3.086347	3.547525	
	<b>TOTAL</b>	100.000	8.966725	10.306580	



**SJVN LIMITED**  
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<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of RAMPUR HPS For the month of August-2024</b>								
		Already Billed As Per Provisional REA dtd. 03.09.2024			As per Final REA dtd. 27.06.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recieveable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	0.880041	236,963.00	2,085.00	0.880041	236,963.00	2,085.00	0.00
02	GoHP	39.100000		92,653.00	39.100000		92,653.00	0.00
03	HPSEB	2.810000		6,659.00	2.810000		6,659.00	0.00
04	HARYANA	4.883368		11,572.00	4.883368		11,572.00	0.00
05	J & K	8.586736		20,345.00	8.586736		20,345.00	0.00
06	PUNJAB	8.313866		19,701.00	8.313866		19,701.00	0.00
07	MPPMCL	0.212509		504.00	0.212509		504.00	0.00
08	AJMER VVNL	2.463159		5,837.00	2.463159		5,837.00	0.00
09	JAIPUR VVNL	3.417219		8,097.00	3.417219		8,097.00	0.00
10	JODHPUR VVNL	3.086347		7,314.00	3.086347		7,314.00	0.00
11	UTTARAKHAND	10.580000		25,071.00	10.580000		25,071.00	0.00
12	UTTAR PRADESH	14.860051		35,213.00	14.860051		35,213.00	0.00
13	NDMC,DELHI	0.806704		1,912.00	0.806704		1,912.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>236,963.00</b>	<b>236,963.00</b>	<b>100.000000</b>	<b>236,963.00</b>	<b>236,963.00</b>	<b>0.00</b>



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Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of RAMPUR HPS for the month of August-2024																				
Already Billed As Per Provisional REA dtd. 03.09.2024										As per Final REA dtd. 27.06.2025							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 13% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * ( 2.081 )	G = E * ( 1.300 )	H = F + G	I	J	K	L	M	N = L * ( 2.081 )	O = M * ( 1.300 )	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.011541	3,918,937.00	2804539.3	2804539.3	0.0	5836246.00	0.00	5836246.00	1.011541	3,918,379.00	2804539.3	2804539.3	0.0	5836246.00	0.00	5836246.00	-558.00	0.00	-558.00
2	GOHP	30.000000	116,226,733.00	83247320.3	83247320.3	0.0	173237674.00	0.00	173237674.00	30.000000	116,210,197.00	83247320.3	83247320.3	0.0	173237674.00	0.00	173237674.00	-16,536.00	0.00	-16,536.00
3	HPSEB	3.229885	12,513,299.00	8959632.3	8959632.3	0.0	18644995.00	0.00	18644995.00	3.229885	12,511,519.00	8959632.3	8959632.3	0.0	18644995.00	0.00	18644995.00	-1,780.00	0.00	-1,780.00
4	HARYANA	5.613067	21,746,281.00	15576214.9	15576214.9	0.0	32414103.00	0.00	32414103.00	5.613067	21,743,187.00	15576214.9	15576214.9	0.0	32414103.00	0.00	32414103.00	-3,094.00	0.00	-3,094.00
5	J & K	9.869812	38,237,867.00	27387428.9	27387428.9	0.0	56993238.00	0.00	56993238.00	9.869812	38,232,427.00	27387428.9	27387428.9	0.0	56993238.00	0.00	56993238.00	-5,440.00	0.00	-5,440.00
6	PUNJAB	9.556168	37,022,739.00	26520207.8	26520207.8	0.0	55188552.00	0.00	55188552.00	9.556168	37,017,472.00	26520207.8	26520207.8	0.0	55188552.00	0.00	55188552.00	-5,267.00	0.00	-5,267.00
7	MPPMCL	0.244263	946,330.00	677912.1	677912.1	0.0	1410735.00	0.00	1410735.00	0.244263	946,195.00	677912.1	677912.1	0.0	1410735.00	0.00	1410735.00	-135.00	0.00	-135.00
8	AJMER VVNL	2.831218	10,968,774.00	8236071.9	8236071.9	0.0	17139266.00	0.00	17139266.00	2.831218	10,967,213.00	8236071.9	8236071.9	0.0	17139266.00	0.00	17139266.00	-1,561.00	0.00	-1,561.00
9	JAIPUR VVNL	3.927837	15,217,322.00	10692594.7	10692594.7	0.0	22251290.00	0.00	22251290.00	3.927837	15,215,157.00	10692594.7	10692594.7	0.0	22251290.00	0.00	22251290.00	-2,165.00	0.00	-2,165.00
10	JODHPUR VVNL	3.547525	13,743,908.00	9668805.2	9668805.2	0.0	20120784.00	0.00	20120784.00	3.547525	13,741,953.00	9668805.2	9668805.2	0.0	20120784.00	0.00	20120784.00	-1,955.00	0.00	-1,955.00
11	UTTARAKHAND	12.160920	47,114,133.00	33745332.5	33745332.5	0.0	70224037.00	0.00	70224037.00	12.160920	47,107,430.00	33745332.5	33745332.5	0.0	70224037.00	0.00	70224037.00	-6,703.00	0.00	-6,703.00
12	UTTAR PRADESH	17.080518	66,173,760.00	47398316.8	47398316.8	0.0	98635897.00	0.00	98635897.00	17.080518	66,164,345.00	47398316.8	47398316.8	0.0	98635897.00	0.00	98635897.00	-9,415.00	0.00	-9,415.00
13	NDMC,DELHI	0.927246	3,592,359.00	2576690.8	2576690.8	0.0	5362094.00	0.00	5362094.00	0.927246	3,591,848.00	2576690.8	2576690.8	0.0	5362094.00	0.00	5362094.00	-511.00	0.00	-511.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>387422442.00</b>	<b>277491067.5</b>	<b>277491067.5</b>	<b>0</b>	<b>577458911.00</b>	<b>0</b>	<b>577458911.00</b>	<b>100.000000</b>	<b>387367322.00</b>	<b>277491067.5</b>	<b>277491067.5</b>	<b>0</b>	<b>577458911.00</b>	<b>0</b>	<b>577458911.00</b>	<b>-55,120.00</b>	<b>0.00</b>	<b>-55,120.00</b>

**Prepared By**  
Signature:  
Name:  
Designation:

**Checked By**  
Signature:  
Name:  
Designation:

**Issued By**  
Signature:  
Name:  
Designation:



**SJVN LIMITED**  
**Commercial & System Operation Department**

**In case of any discrepancy, contact the following**

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सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 27<sup>th</sup> June, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : अगस्त, 2024 माह का ए.बी.टी. आधारित क्षेत्रीय ऊर्जा लेखा।**

**Subject: ABT based Final REA for the month of August, 2024.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित अगस्त, 2024 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://www.nrpc.gov.in/comm/rea.html>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, हो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of August, 2024 based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://www.nrpc.gov.in/comm/rea.html>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 27-06-2025 15:26:43

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

**Northern Regional Power Committee**  
**Final REA for the Month of AUGUST, 2024**

**Table - A**

**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	88.026	90.381	86.696	89.256	88.215	90.542
AURAIYA GPP	90.332	89.640	89.148	88.382	90.501	89.819
BAIRASIUL HEP	79.104	-	--	--	--	--
CHAMERA HEP	99.939	-	--	--	--	--
CHAMERA-II HEP	103.239	-	--	--	--	--
CHAMERA-III HEP	104.992	-	--	--	--	--
DADRI GPP	80.774	80.274	80.336	79.071	80.837	80.446
DADRI TPS	74.840	94.389	74.723	94.313	74.857	94.400
DADRI-II TPS	100.000	99.522	100.000	99.664	100.000	99.502
DHAULIGANGA HEP	96.375	-	--	--	--	--
DULHASTI HEP	91.886	-	--	--	--	--
IGSTPS-JHAJJAR	99.996	96.589	99.996	96.826	99.996	96.555
KOLDAM HEP	110.000	-	--	--	--	--
KOTESHWAR	99.120	-	--	--	--	--
KISHANGANGA HEP	95.215	-	--	--	--	--
NATHPA JHAKRI HEP	110.000	-	--	--	--	--
PARBATI-III	56.779	-	--	--	--	--
RAMPUR HEP	110.000	-	--	--	--	--
RIHAND STPS	87.311	94.200	89.026	94.671	87.066	94.132
RIHAND-II STPS	100.000	95.957	100.000	96.291	100.000	95.909
RIHAND-III STPS	99.939	98.352	99.883	98.365	99.946	98.351
SEWA-II HEP	97.548	-	--	--	--	--
SINGRAULI STPS	79.737	92.357	79.496	91.979	79.771	92.411
SINGRAULI SHEP	47.638	-	--	--	--	--
SALAL HEP	105.071	-	--	--	--	--
TEHRI HEP	98.114	-	--	--	--	--
TANDA-II STPS	98.440	98.909	98.449	98.662	98.438	98.945
TANAKPUR HEP	102.262	-	--	--	--	--
UNCHAHAAR-I TPS	88.104	93.100	89.549	92.756	87.897	93.149
UNCHAHAAR-II TPS	97.427	93.110	96.680	92.932	97.534	93.136
UNCHAHAAR-III TPS	92.575	98.389	91.764	98.264	92.691	98.407
UNCHAHAAR-IV TPS	100.000	94.997	100.000	95.137	100.000	94.977
URI HEP	82.444	-	--	--	--	--
URI-II HEP	102.901	-	--	--	--	--

**Northern Regional Power Committee**  
**Final REA for the Month of AUGUST, 2024**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	11.827444	0.000000	0.000000	1.206767	9.333534	0.349686	0.000000	4.432795	0.000000	2.051504	40.810000	3.790000	23.560150
AURAIYA GPP	0.000000	0.000000	2.187529	0.000000	12.177735	0.000000	0.000000	1.197941	9.035881	0.347129	0.000000	4.400375	0.000000	2.036499	30.920000	3.840000	33.856911
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	14.918696	0.000000	15.670000	7.114269	9.218538	0.418507	0.000000	15.305207	0.000000	12.125257	0.000000	0.000000	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	14.057913	0.000000	13.000000	9.941557	9.309115	0.348756	0.000000	12.277006	0.000000	12.960048	0.000000	4.111000	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	12.331574	0.000000	0.000000	1.246886	9.243771	0.361311	0.000000	4.580162	0.000000	2.119705	33.130000	3.410000	31.470328
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.347017	0.000000	74.673099	0.000000	0.184679	0.289181	0.578362	0.083796	0.000000	1.517784	0.900102	8.309689	0.000000	0.000000	12.095883
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	14.533913	0.000000	3.570000	6.913557	8.477115	0.348756	0.000000	14.421006	0.000000	11.696048	0.000000	16.070000	21.805336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	14.153913	0.000000	0.000000	6.673557	23.557115	0.348756	0.000000	12.701006	0.000000	12.926048	0.000000	4.110000	23.615336
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.731763	0.000000	46.870783	0.000000	0.000000	46.809802	1.219605	0.176702	0.000000	2.239977	0.000000	1.036664	0.000000	0.000000	0.914704
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	0.613413	0.000000	28.000000	10.367648	12.225299	0.161589	0.000000	9.778399	0.000000	11.678002	0.000000	5.980000	19.736472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	10.733783	0.000000	0.000000	5.004348	6.108696	0.230179	0.000000	9.277864	0.000000	9.710391	0.000000	17.670000	39.951522
KISHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	1.323913	0.000000	0.000000	1.203557	15.407115	0.348756	0.000000	4.421006	0.000000	2.046048	0.000000	0.000000	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	0.661957	0.000000	0.000000	0.601779	4.083557	0.174378	0.000000	5.850503	0.000000	6.023024	0.000000	1.740000	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	11.964196	0.000000	3.180000	7.527451	9.834901	0.338293	0.000000	15.878376	0.000000	11.984666	0.000000	3.700000	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	10.346431	0.000000	36.470000	5.066755	8.593508	0.230876	0.000000	13.056707	0.000000	8.824484	0.000000	0.000000	15.925133
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	2.044269	0.000000	14.053913	0.000000	13.000000	9.943557	9.307115	0.348756	0.000000	12.281006	0.000000	12.956048	0.000000	4.110000	21.955336

**Northern Regional Power Committee**  
**Final REA for the Month of AUGUST, 2024**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	3.021641	0.000000	14.836504	0.000000	3.400000	7.621368	3.902735	0.565450	0.000000	17.577925	0.000000	23.257325	0.000000	3.400000	22.417052
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	0.806704	0.000000	41.910000	4.883368	8.586736	0.212509	0.000000	8.313866	0.000000	8.966725	0.000000	10.580000	14.860051
RIHAND STPS	0.000000	2.500000	1.314034	0.000000	10.287864	0.000000	3.667126	6.761695	7.523388	0.075831	0.000000	12.373521	0.080000	17.019868	0.000000	3.930000	34.466673
RIHAND-II STPS	0.000000	1.500000	1.141341	0.000000	12.912896	0.000000	3.481658	5.984451	9.968899	0.082426	0.000000	11.692959	0.000000	18.173769	0.000000	3.400000	31.661601
RIHAND-III STPS	0.000000	0.000000	0.924267	0.000000	13.538662	0.000000	3.572843	5.921056	7.194113	0.091584	0.000000	9.925842	0.000000	20.604966	0.000000	3.924000	34.302667
SEWA-II HEP	0.000000	0.000000	2.274269	0.000000	14.653913	0.000000	0.000000	7.033557	21.577115	0.348756	0.000000	12.751006	0.000000	12.886048	0.000000	4.170000	24.305336
SINGRAULI STPS	0.000000	2.500000	0.316056	0.000000	7.789718	0.000000	0.168202	10.263380	0.526762	0.076320	0.000000	11.382369	0.000000	22.568304	0.000000	4.820000	39.588889
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.444269	0.000000	20.453913	0.000000	0.000000	1.203557	2.407115	0.348756	0.000000	4.421006	0.000000	25.416048	0.000000	0.000000	44.305336
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.553217	0.000000	7.173783	0.000000	0.000000	7.894348	6.388696	0.230179	0.000000	10.617864	0.000000	8.850391	0.000000	14.700000	38.591522
TANDA-II STPS	0.000000	0.000000	0.644845	0.000000	0.231775	3.339000	0.134562	0.210704	5.678408	0.061056	0.000000	1.105894	0.000000	12.718644	0.000000	2.874000	73.001112
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.606007	0.000000	5.820556	15.000000	0.064186	2.720506	3.531011	0.029124	0.000000	0.527512	0.000000	2.888065	0.000000	8.570000	60.248433
UNCHAHAHAR-II TPS	0.000000	0.000000	1.089267	0.000000	11.537662	0.000000	3.061843	5.796056	7.772113	0.091584	0.000000	15.938842	0.000000	18.131966	0.000000	3.600000	32.980667
UNCHAHAHAR-III TPS	0.000000	0.000000	0.853199	0.000000	14.152099	0.000000	4.008613	6.020999	6.811998	0.090120	0.000000	9.732301	0.000000	19.886654	0.000000	6.190000	32.254017
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.217267	0.000000	0.347662	0.000000	0.201843	7.906056	11.670113	0.091584	0.000000	1.658842	0.000000	23.899966	0.000000	6.128000	46.878667
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	2.07269	0.000000	14.775913	0.000000	0.000000	6.774557	22.738115	0.348756	0.000000	12.553006	0.000000	13.451048	0.000000	4.351000	22.930336

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

**Northern Regional Power Committee**  
**Final REA for the Month of AUGUST, 2024**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	12.789703	0.000000	0.000000	0.970146	10.051284	0.349686	0.000000	2.151227	0.000000	1.195601	40.810000	5.484083	23.560150
AURAIYA GPP	0.000000	0.000000	2.187529	0.000000	13.132956	0.000000	0.000000	0.963051	9.748381	0.347129	0.000000	2.135494	0.000000	1.186857	30.920000	5.521692	33.856911
BAIRASIUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	16.070335	0.000000	15.670000	6.831079	10.077547	0.418507	0.000000	12.574607	0.000000	11.100906	0.000000	2.027493	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.017613	0.000000	13.000000	9.705565	10.024957	0.348756	0.000000	10.001506	0.000000	12.106421	0.000000	5.800577	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	13.325823	0.000000	0.000000	1.002399	9.985382	0.361311	0.000000	2.222744	0.000000	1.235348	33.130000	5.160402	31.470328
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.000000	1.020408	0.347017	0.000000	74.903688	0.000000	0.184679	0.232479	0.750357	0.083796	0.000000	0.971046	0.900102	8.104587	0.000000	0.405958	12.095883
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	15.493612	0.000000	3.570000	6.677565	9.192957	0.348756	0.000000	12.145506	0.000000	10.842421	0.000000	17.759578	21.805336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	15.113612	0.000000	0.000000	6.437565	24.272958	0.348756	0.000000	10.425506	0.000000	12.072421	0.000000	5.799577	23.615336
GHATAMPUR TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
IGSTPS-JHAJJAR	0.000000	0.000000	0.731763	0.000000	47.357031	0.000000	0.000000	46.690233	1.582298	0.176702	0.000000	1.087057	0.000000	0.604160	0.000000	0.856052	0.914704
KHURJA STPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	1.058073	0.000000	28.000000	10.258305	12.556972	0.161589	0.000000	8.724084	0.000000	11.282489	0.000000	6.762838	19.736472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	11.367185	0.000000	0.000000	4.848593	6.581151	0.230179	0.000000	7.776034	0.000000	9.146998	0.000000	18.785121	39.951522
KISHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	2.283612	0.000000	0.000000	0.967565	16.122958	0.348756	0.000000	2.145506	0.000000	1.192421	0.000000	1.689577	43.505336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	1.141806	0.000000	0.000000	0.483783	4.441478	0.174378	0.000000	4.712753	0.000000	5.596211	0.000000	2.584789	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	12.895105	0.000000	3.180000	7.298539	10.529267	0.338293	0.000000	13.671140	0.000000	11.156649	0.000000	5.338890	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	10.981752	0.000000	36.470000	4.910529	9.067395	0.230876	0.000000	11.550326	0.000000	8.259383	0.000000	1.118500	15.925133
PARBATI-II	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
PARBATI-III	0.000000	0.000000	2.044269	0.000000	15.013613	0.000000	13.000000	9.707565	10.022957	0.348756	0.000000	10.005506	0.000000	12.102421	0.000000	5.799577	21.955336

**Northern Regional Power Committee**  
**Final REA for the Month of AUGUST, 2024**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	0.000000	3.021641	0.000000	16.392497	0.000000	3.400000	7.238747	5.063353	0.565450	0.000000	13.888581	0.000000	21.873313	0.000000	6.139368	22.417050
RAPPD	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	1.391481	0.000000	41.910000	4.739570	9.022921	0.212509	0.000000	6.927328	0.000000	8.446582	0.000000	11.609517	14.860051
RIHAND STPS	0.000000	2.500000	1.314034	0.000000	10.496536	0.000000	3.667126	6.710382	7.679036	0.075831	0.000000	11.878750	0.080000	16.834260	0.000000	4.297372	34.466673
RIHAND-II STPS	0.000000	1.500000	1.141341	0.000000	13.139713	0.000000	3.481658	5.928676	10.138082	0.082426	0.000000	11.155164	0.000000	17.972022	0.000000	3.799317	31.661601
RIHAND-III STPS	0.000000	0.000000	0.924267	0.000000	13.790681	0.000000	3.572843	5.859084	7.382095	0.091584	0.000000	9.328292	0.000000	20.380801	0.000000	4.367686	34.302667
SEWA-II HEP	0.000000	0.000000	2.274269	0.000000	15.613612	0.000000	0.000000	6.797565	22.292958	0.348756	0.000000	10.475506	0.000000	12.032421	0.000000	5.859577	24.305336
SINGRAULI STPS	0.000000	2.500000	0.316056	0.000000	7.999733	0.000000	0.168202	10.211737	0.683413	0.076320	0.000000	10.884410	0.000000	22.381502	0.000000	5.189738	39.588889
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	0.000000	0.000000	1.444269	0.000000	21.413612	0.000000	0.000000	0.967565	3.122957	0.348756	0.000000	2.145506	0.000000	24.562422	0.000000	1.689577	44.305336
SALAL HEP	0.000000	0.000000	0.270000	0.000000	11.620000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000
TEHRI HEP	0.000000	0.000000	5.553217	0.000000	7.807185	0.000000	0.000000	7.738593	6.861151	0.230179	0.000000	9.116034	0.000000	8.286998	0.000000	15.815121	38.591522
TANDA-II STPS	0.000000	0.000000	0.644845	0.000000	0.399787	3.339000	0.134562	0.169389	5.803729	0.061056	0.000000	0.707528	0.000000	12.569201	0.000000	3.169791	73.001112
TANAKPUR HEP	0.000000	0.000000	1.280000	0.000000	12.810000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000
UNCHAHAHAR-I TPS	0.000000	0.000000	0.606007	0.000000	5.900698	15.000000	0.064186	2.700799	3.590789	0.029124	0.000000	0.337491	0.000000	2.816781	0.000000	8.711092	60.248433
UNCHAHAHAR-II TPS	0.000000	0.000000	1.089267	0.000000	11.789681	0.000000	3.061843	5.734084	7.960095	0.091584	0.000000	15.341292	0.000000	17.907801	0.000000	4.043686	32.980667
UNCHAHAHAR-III TPS	0.000000	0.000000	0.853199	0.000000	14.400085	0.000000	4.008613	5.960019	6.996972	0.090120	0.000000	9.144311	0.000000	19.666077	0.000000	6.626587	32.254017
UNCHAHAHAR-IV TPS	0.000000	0.000000	1.217267	0.000000	0.599681	0.000000	0.201843	7.844084	11.858095	0.091584	0.000000	1.061292	0.000000	23.675801	0.000000	6.571686	46.878667
URI HEP	0.000000	0.000000	0.620000	0.000000	11.040000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000
URI-II HEP	0.000000	0.000000	2.07269	0.000000	15.735612	0.000000	0.000000	6.538565	23.453958	0.348756	0.000000	10.277506	0.000000	12.597421	0.000000	6.040577	22.930336

## Northern Regional Power Committee

### Final REA for the Month of AUGUST, 2024

**Table - D2**

#### Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	174.435869		
	DELHI	1214.466163		
	GOHP NJHEP	1035.959700	1035.955560	
	HARYANA	594.682917		
	HIMACHAL PRADESH	3244.820623	372.581320	
	JAMMU AND KASHMIR	1008.714844		
	MADHYA PRADESH	27.104286		
	PUNJAB	1532.538984		
	RAJASTHAN	1035.828739		
	UTTAR PRADESH	1869.255211		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>11737.807336</b>		<b>0</b>
<b>PARBATI-III :-</b>				
	CHANDIGARH	22.909440		
	DELHI	157.387543		
	GOHP PARBATI3	112.410675	112.410675	
	HARYANA	111.344087		
	HIMACHAL PRADESH	33.179900	33.179895	
	JAMMU AND KASHMIR	104.241837		
	MADHYA PRADESH	3.903288		
	PUNJAB	137.535966		
	RAJASTHAN	145.105213		
	UTTAR PRADESH	245.885396		
	UTTARAKHAND	46.024120		
<b>TOTAL PARBATI-III</b>		<b>1119.927465</b>		<b>0</b>
<b>RAMPUR HEP :-</b>				
	CHANDIGARH	28.045393		
	DELHI	25.766908		
	GOHP RAMPUR	304.972950	304.971225	
	HARYANA	155.762149		
	HIMACHAL PRADESH	1031.738401	109.670600	
	JAMMU AND KASHMIR	273.874289		
	MADHYA PRADESH	6.779121		
	PUNJAB	265.202078		
	RAJASTHAN	285.974718		
	UTTAR PRADESH	473.983168		
	UTTARAKHAND	337.453325		
<b>TOTAL RAMPUR HEP</b>		<b>3189.552500</b>		<b>0</b>