



# SJVN LIMITED

## Commercial & System Operation Department

Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS				
Sr. No.	Month: May,2023	FY: 2023-2024		Differential Amount/Energy to be billed
	Description	Already Billed As Per Provisional REA dtd. 02.06.2023	As per Amendment REA dtd. 02.02.2024	
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00	13828,636,000.00	0.00
A2	Annual Design Energy (DE)in MWH	6,612,000.000	6,612,000.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.200	1.200	0.000
A4	Free Energy for Home State, in % (FEHS)	12.000	12.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000	6,532,656.000	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	5,748,737.280	5,748,737.280	0.000
A7	Installed Capacity (IC) in MW	1500	1500	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	366	366	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000	90.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	1.203	1.203	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux) } ]%	110.223	110.223	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	717,232,030.00	717,232,030.00	0.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	412,789,568.6	412,789,568.6	0.0
E2	Free Power to the Home State as per REA in kwh.	49,988,395.8	50,404,400.3	416,004.5
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	362,801,172.8	362,385,168.3	-416,004.5
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	658,651,817.6	658,651,817.6	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	79,687,595.1	80,188,809.2	501,214.1
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	578,964,222.5	578,463,008.4	-501,214.1
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ { Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh } ]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ { Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh } ] (E3-E7)	362,801,172.8	362,385,168.3	-416,004.5
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	436,449,811.00	435,949,357.00	-500,454.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		1,153,681,841.00	1,153,181,387.00	-500,454.00



**SJVN LIMITED**  
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Amendment REA dated 02.02.2024					
For the month of May-2023 , Financial Year: 2023-2024 , Period: 01.05.2023 to 31.05.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.605054	1.605054	1.605054	1.823925
2	DELHI	9.931398	9.931398	9.931398	11.285680
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	4.884316	4.884316	4.884316	5.550359
6	J & K	8.535791	8.535791	8.535791	9.699762
7	PUNJAB	10.897895	10.897895	10.897895	12.383972
8	MPPMCL	0.068890	0.068890	0.068890	0.078284
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	1.919739	1.919739	1.919739	2.181522
11	UTTAR PRADESH	15.497896	15.497896	15.497896	17.611245
15	NDMC,DELHI	0.339855	0.339855	0.339855	0.386199
16	GUVNL, GUJARAT	1.731574	1.731574	1.731574	1.967698
17	BIHAR	0.647592	0.647592	0.647592	0.735900
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024, Period: 01.05.2023 to 31.05.2023					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	0.000	2.905402	3.301593	
2	BSES RAJDHANI POWER	0.000	4.620607	5.250690	
3	BSES YAMUNA POWER	0.000	2.405389	2.733397	
	<b>TOTAL</b>	0.000	9.931398	11.285680	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.05.2023 to 31.05.2023					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	28.800	2.151360	2.444727	
2	JAIPUR VVNL	37.390	2.793033	3.173901	
3	JODHPUR VVNL	33.810	2.525607	2.870008	
	<b>TOTAL</b>	100.000	7.470000	8.488636	



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<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of May-2023</b>								
		Already Billed As Per Provisional REA dtd. 02.06.2023			As per Amendment REA dtd. 02.02.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.605054	850,413.00	13,650.00	1.605054	850,413.00	13,650.00	0.00
02	TPDDL	2.905402		24,708.00	2.905402		24,708.00	0.00
03	BSES RAJDHANI POWER	4.620607		39,294.00	4.620607		39,294.00	0.00
04	BSES YAMUNA POWER	2.405389		20,456.00	2.405389		20,456.00	0.00
05	GoHP	34.000000		289,140.00	34.000000		289,140.00	0.00
06	HPSEB	2.470000		21,005.00	2.470000		21,005.00	0.00
07	HARYANA	4.884316		41,537.00	4.884316		41,537.00	0.00
08	J & K	8.535791		72,590.00	8.535791		72,590.00	0.00
09	PUNJAB	10.897895		92,677.00	10.897895		92,677.00	0.00
10	MPPMCL	0.068890		586.00	0.068890		586.00	0.00
11	AJMER VVNL	2.151360		18,295.00	2.151360		18,295.00	0.00
12	JAIPUR VVNL	2.793033		23,752.00	2.793033		23,752.00	0.00
13	JODHPUR VVNL	2.525607		21,478.00	2.525607		21,478.00	0.00
14	UTTARAKHAND	1.919739		16,326.00	1.919739		16,326.00	0.00
15	UTTAR PRADESH	15.497896		131,796.00	15.497896		131,796.00	0.00
16	NDMC,DELHI	0.339855		2,890.00	0.339855		2,890.00	0.00
17	GUVNL, GUJARAT	1.731574		14,726.00	1.731574		14,726.00	0.00
18	BIHAR	0.647592		5,507.00	0.647592		5,507.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>850,413.00</b>	<b>850,413.00</b>	<b>100.000000</b>	<b>850,413.00</b>	<b>850,413.00</b>	<b>0.00</b>



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Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of May-2023																				
Already Billed As Per Provisional REA dtd. 02.06.2023										As per Amendment REA dtd. 02.02.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * ( 1.203 )	G = E * ( 1.200 )	H = F + G	I	J	K	L	M	N = L * ( 1.203 )	O = M * ( 1.200 )	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	1.823925	13,081,774.00	6625492.3	6625492.3	0.0	7970467.00	0.00	7970467.00	1.823925	13,081,774.00	6625492.3	6625492.3	0.0	7970467.00	0.00	7970467.00	0.00	0.00	0.00
2	TPDDL	3.301593	23,680,083.00	12729618.4	12729618.4	0.0	15313731.00	0.00	15313731.00	3.301593	23,680,083.00	12729618.4	12729618.4	0.0	15313731.00	0.00	15313731.00	0.00	0.00	0.00
3	BSES RAJDHANI POWER	5.250690	37,659,630.00	18219663.4	18219663.4	0.0	21918255.00	0.00	21918255.00	5.250690	37,659,630.00	18219663.4	18219663.4	0.0	21918255.00	0.00	21918255.00	0.00	0.00	0.00
4	BSES YAMUNA POWER	2.733397	19,604,799.00	10535294.8	10535294.8	0.0	12673960.00	0.00	12673960.00	2.733397	19,604,799.00	10535294.8	10535294.8	0.0	12673960.00	0.00	12673960.00	0.00	0.00	0.00
5	GOHP	25.000000	179,308,008.00	90813705.1	90813705.1	0.0	109248887.00	0.00	109248887.00	25.000000	179,308,008.00	90813705.1	90813705.1	0.0	109248887.00	0.00	109248887.00	0.00	0.00	0.00
6	HPSEB	2.806818	20,131,398.00	9742245.7	9742245.7	0.0	11719922.00	0.00	11719922.00	2.806818	20,131,398.00	9326241.2	9326241.2	0.0	11219469.00	0.00	11219469.00	0.00	-500,453.00	-500,453.00
7	HARYANA	5.550359	39,808,953.00	20161963.9	20161963.9	0.0	24254843.00	0.00	24254843.00	5.550359	39,808,953.00	20161963.9	20161963.9	0.0	24254843.00	0.00	24254843.00	0.00	0.00	0.00
8	J & K	9.699762	69,569,797.00	35234868.9	35234868.9	0.0	42387547.00	0.00	42387547.00	9.699762	69,569,797.00	35234868.9	35234868.9	0.0	42387547.00	0.00	42387547.00	0.00	0.00	0.00
9	PUNJAB	12.383972	88,821,814.00	44985364.4	44985364.4	0.0	54117393.00	0.00	54117393.00	12.383972	88,821,814.00	44985364.4	44985364.4	0.0	54117393.00	0.00	54117393.00	0.00	0.00	0.00
10	MPPMCL	0.078284	561,478.00	271957.6	271957.6	0.0	327165.00	0.00	327165.00	0.078284	561,478.00	271957.6	271957.6	0.0	327165.00	0.00	327165.00	0.00	0.00	0.00
11	AJMER VVNL	2.444727	17,534,365.00	8880592.8	8880592.8	0.0	10683354.00	0.00	10683354.00	2.444727	17,534,365.00	8880592.8	8880592.8	0.0	10683353.00	0.00	10683353.00	0.00	-1.00	-1.00
12	JAIPUR VVNL	3.173901	22,764,235.00	11529352.9	11529352.9	0.0	13869812.00	0.00	13869812.00	3.173901	22,764,235.00	11529352.9	11529352.9	0.0	13869812.00	0.00	13869812.00	0.00	0.00	0.00
13	JODHPUR VVNL	2.870008	20,584,617.00	10425445.9	10425445.9	0.0	12541811.00	0.00	12541811.00	2.870008	20,584,617.00	10425445.9	10425445.9	0.0	12541811.00	0.00	12541811.00	0.00	0.00	0.00
14	UTTARAKHAND	2.181522	15,646,575.00	7924477.2	7924477.2	0.0	9533146.00	0.00	9533146.00	2.181522	15,646,575.00	7924477.2	7924477.2	0.0	9533146.00	0.00	9533146.00	0.00	0.00	0.00
15	UTTAR PRADESH	17.611245	126,313,490.00	63973681.2	63973681.2	0.0	76960338.00	0.00	76960338.00	17.611245	126,313,490.00	63973681.2	63973681.2	0.0	76960338.00	0.00	76960338.00	0.00	0.00	0.00
16	NDMC,DELHI	0.386199	2,769,943.00	876882.2	876882.2	0.0	1054889.00	0.00	1054889.00	0.386199	2,769,943.00	876882.2	876882.2	0.0	1054889.00	0.00	1054889.00	0.00	0.00	0.00
17	GUVNL, GUJARAT	1.967698	14,112,960.00	7147759.7	7147759.7	0.0	8598755.00	0.00	8598755.00	1.967698	14,112,960.00	7147759.7	7147759.7	0.0	8598755.00	0.00	8598755.00	0.00	0.00	0.00



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Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of May-2023																				
Already Billed As Per Provisional REA dtd. 02.06.2023										As per Amendment REA dtd. 02.02.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * ( 1.203 )	G = E * ( 1.200 )	H = F + G	I	J	K	L	M	N = L * ( 1.203 )	O = M * ( 1.200 )	P = N + O	Q = J - B	R = P - H	S = Q + R
18	BIHAR	0.735900	5,278,111.00	2722806.4	2722806.4	0.0	3275536.00	0.00	3275536.00	0.735900	5,278,111.00	2722806.4	2722806.4	0.0	3275536.00	0.00	3275536.00	0.00	0.00	0.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>717232030.00</b>	<b>362801172.8</b>	<b>362801172.8</b>	<b>0</b>	<b>436449811.00</b>	<b>0</b>	<b>436449811.00</b>	<b>100.000000</b>	<b>717232030.00</b>	<b>362385168.3</b>	<b>362385168.3</b>	<b>0</b>	<b>435949357.00</b>	<b>0</b>	<b>435949357.00</b>	<b>0.00</b>	<b>-500,454.00</b>	<b>-500,454.00</b>

**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

Name: Aman Katoch  
Designation: GENERAL MANAGER  
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Mobile No.: 8628840470  
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Name: Ashok Kumar  
Designation: GENERAL MANAGER  
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Name: Harish Kumar Sharma  
Designation: CHIEF GENERAL MANAGER  
Phone: 0177-2660210  
Mobile No.: 9418162544  
Fax: 0177-2660211

I/33532/2024



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02, January, 2024

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

**विषय : मई, 2023 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।****Subject: ABT based Final REA for the month of May, 2023.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित मई, 2023 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of May'2023, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-02-2024 18:09:58

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) / Superintending Engineer (Commercial)



**Northern Regional Power Committee**

Final REA for the Month of MAY, 2023

TABLE - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	BHAR	CHANDIGARH	CHHATISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI(G)	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	TELANGANA
ANTA GPP	0	0.980846	2.818278	0	11.713579	2.622645	0	0.930445	9.246112	0.104342	0	1.163056	0	0	0	0	0	0	0	40.810000	6.697640	22.913057	0
AURAIYA GPP	0	0.973671	2.366370	0	12.064703	2.603464	0	0.923640	8.949099	0.103579	0	1.154550	0	0	0	0	0	0	0	30.920000	6.726374	33.214550	0
BAIRASIUL HEP	0	0	0	0	11.000000	0	12.000000	30.500000	0	0	0	46.500000	0	0	0	0	0	0	0	0	0	0	0
CHAMERA HEP	0	0	3.900000	0	7.900000	0	14.900000	15.800000	3.900000	0	0	10.200000	0	0	0	0	0	0	19.600000	0	3.530000	20.270000	0
CHAMERA-II HEP	0	1.173884	2.618738	0	14.782421	3.138804	15.670000	6.783564	9.113911	0.124877	0	11.391956	0	0	0	0	0	0	9.670000	0	3.479889	22.051956	0
CHAMERA-III HEP	0	0.978237	2.224948	0	13.944351	2.615670	13.000000	9.665970	9.221926	0.104064	0	9.015963	0	0	0	0	0	0	10.914000	0	7.010907	21.303964	0
DADRI GPP	0	1.013454	2.292410	0	12.213924	2.709834	0	0.961377	9.153443	0.107811	0	1.201722	0	0	0	0	0	0	0	33.130000	6.414304	30.801721	0
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0	0	0	0	0	68.690000	0	21.310000	0	0	0	0	0	0	0	0	0	0	0	0	0	10.000000	0
DADRI-II TPS	1.020408	0.235042	0.390189	0	74.645813	0.628471	0.184679	0.222965	0.557413	0.025004	0	0.734248	0.255102	0.103000	0.103000	0.082000	0.357000	0	7.818082	0	0.696766	11.940818	0
DHAULIGANG A HEP	0	0.978237	2.343948	0	14.420351	2.615670	3.570000	6.637970	8.389926	0.104064	0	11.159963	0	0	0	0	0	0	9.650000	0	18.969907	21.159964	0
DULHASTI HEP	0	0.978237	2.093948	0	14.040351	2.615670	0	6.397970	23.469926	0.104064	0	9.439963	0	0	0	0	0	0	10.880000	0	7.009907	22.969964	0
IGSTPS-JHAJJAR	0	0.495639	0.822800	0	46.813245	1.325273	0	46.670172	1.175429	0.052726	0	0.587715	0	0	0	0	0	0	0	0	1.469286	0.587715	0
KOLDAM HEP	0	0.453250	1.542429	0	0.560796	1.211927	28.000000	10.239960	12.184899	0.048217	0	8.267449	0	0	0	0	0	0	10.730000	0	7.323624	19.437449	0
KOTESHWAR	0	0.645635	1.431806	0	10.658832	1.726342	0	4.822460	6.051151	0.068683	0	7.125576	0	0	0	0	0	0	8.360000	0	19.583939	39.525576	0
KISHANGANG A HEP	0	0.978237	1.623948	30.300000	1.210351	2.615670	0	0.927970	15.319926	0.104064	0	1.159963	0	0	0	0	0	0	0	0	2.899907	42.859964	0
MEJA TPS	0	0.489120	1.041974	0	0.605176	1.307835	0	0.463985	4.039963	0.052033	0	4.219981	0	0	0	0	0	0	5.000000	0	3.189953	79.589980	0
NAPP	0	0.948890	2.715230	0	11.854041	2.537200	3.180000	7.260131	9.750328	0.100942	0	12.715164	0	0	0	0	0	0	10.000000	0	6.512910	32.425164	0
NATHPA JHAKRI HEP	0	0.647592	1.605054	0	10.271253	1.731574	36.470000	4.884316	8.535791	0.068890	0	10.897895	0	0	0	0	0	0	7.470000	0	1.919739	15.497896	0
PARBATI-III	0	0.978237	2.223948	0	13.940351	2.615670	13.000000	9.667970	9.219926	0.104064	0	9.019963	0	0	0	0	0	0	10.910000	0	7.009907	21.309964	0
RAPPB	0	0	0.660000	0	0	0	0	12.890000	7.950000	0	0	24.600000	0	0	0	0	0	0	35.790000	0	0	18.110000	0
RAPPC	0	1.586048	3.312961	0	14.652382	4.240873	3.400000	7.174549	3.761373	0.168723	0	12.290687	0	0	0	0	0	0	19.940000	0	8.101717	21.370687	0
RAMPUR HEP	0	0.596073	0.989526	0	0.737508	1.593815	41.910000	4.715443	8.533608	0.063410	0	6.326804	0	0	0	0	0	0	7.720000	0	12.347010	14.466803	0
RIHAND STPS	2.500000	0.212702	1.353102	0	10.263172	0.568736	3.667126	6.701772	7.504431	0.022627	0	11.664459	0	0	0	0	0	0.080000	16.574987	0	4.560539	34.326347	0
RIHAND-II STPS	1.500000	0.231198	1.183806	0	12.886056	0.618192	3.481658	5.919318	9.948295	0.024594	0	10.922238	0	0	0	0	0	0	17.690203	0	4.085369	31.509073	0
RIHAND-III STPS	0	0.256887	0.971451	0	13.508841	0.686880	3.572843	5.848687	7.171216	0.027327	0	9.069486	0	0	0	0	0	0	20.067670	0	4.685521	34.133191	0
SEWA-II HEP	0	0.978237	2.453948	0	14.540351	2.615670	0	6.757970	21.489926	0.104064	0	9.489963	0	0	0	0	0	0	10.840000	0	7.069907	23.659964	0
SINGRAULI STPS	2.500000	0.214074	0.355376	0	7.764867	0.572400	0.168202	10.203072	0.507680	0.022773	0	10.668739	0	0	0	0	0	0	22.120558	0	5.454600	39.447659	0
SINGRAULI SOLAR	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SINGRAULI SHEP	0	0.978237	1.623948	0	20.340351	2.615670	0	0.927970	2.319926	0.104064	0	1.159963	0	0	0	0	0	0	23.370000	0	2.899907	43.659964	0
SALAL HEP	0	0	0.270000	0	11.620000	0	0.990000	15.020000	34.390000	0	0	26.600000	0	0	0	0	0	0	2.950000	0	1.210000	6.950000	0
TEHRI HEP	0	0.645635	5.671806	0	7.098832	1.726342	0	7.712460	6.331151	0.068683	0	8.465576	0	0	0	0	0	0	7.500000	0	16.613939	38.165576	0

### Northern Regional Power Committee

Final REA for the Month of MAY, 2023

TABLE - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	BIHAR	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI(G)	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	TELANGANA
TANDA-II STPS	0	0.171258	0.676301	0	0.211894	3.796919	0.134562	0.162458	5.663144	0.018218	0	0.534991	0	0	0	0	0	0	12.360447	0	3.381680	72.888128	0
TANAKPUR HEP	0	0	1.280000	0	12.810000	0	3.840000	6.400000	7.680000	0	0	17.930000	0	0	0	0	0	0	11.530000	0	15.890000	22.640000	0
UNCHAHAH-I TPS	0	0.081691	0.615611	0	5.811074	15.218428	0.064186	2.697492	3.523731	0.008690	0	0.255190	0	0	0	0	0	0	2.717205	0	8.812163	60.194539	0
UNCHAHAH-II TPS	0	0.256868	1.136416	0	11.507878	0.686835	3.061874	5.723684	7.749235	0.027352	0	15.082464	0	0	0	0	0	0	17.594657	0	4.361524	32.728516	0.082697
UNCHAHAH-III TPS	0	0.252776	0.899628	0	14.122754	0.675890	4.008613	5.949788	6.789469	0.026891	0	8.889647	0	0	0	0	0	0	19.357955	0	6.939336	32.087253	0
UNCHAHAH-IV TPS	0	0.256887	1.264451	0	0.317841	0.686880	0.201843	7.833687	11.647216	0.027327	0	0.802486	0	0	0	0	0	0	23.362670	0	6.889521	46.709191	0
URI HEP	0	0	0.620000	0	11.040000	0	2.710000	5.420000	33.960000	0	0	13.750000	0	0	0	0	0	0	8.960000	0	3.480000	20.060000	0
URI-II HEP	0	0.978237	2.256948	0	14.662351	2.615670	0	6.498970	22.650926	0.104064	0	9.291963	0	0	0	0	0	0	11.405000	0	7.250907	22.284964	0

NOTE : Wt. Avg. Entitlements includes capacity allocated to A63NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National AND; Solar Mission indicated at Annexure-IA - ID and Capacity Allocated to New beneficiaries in PUSHP Portal

## Northern Regional Power Committee

Final REA for the Month of MAY, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>NATHPA JHAKRI HEP :-</b>			
	BIHAR	27.228064	
	CHANDIGARH	66.254923	
	DELHI	423.614588	
	GUJRAT	71.477597	
	HARYANA	201.619639	
	HIMACHAL PRADESH	1505.443466	504.044003
	J & K	352.348689	
	M.P.	2.719576	
	PUNJAB	449.853644	
	RAJASTHAN	308.353916	
	UTTAR PRADESH	639.736812	
	UTTARAKHAND	79.244772	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>4127.895686</b>	
<b>PARBATI-III :-</b>			
	BIHAR	4.516228	
	CHANDIGARH	10.081473	
	DELHI	63.132041	
	GUJRAT	11.857302	
	HARYANA	43.826058	
	HIMACHAL PRADESH	58.930573	58.930573
	J & K	41.794974	
	M.P.	0.451196	
	PUNJAB	40.888509	
	RAJASTHAN	49.456370	
	UTTAR PRADESH	96.600738	
	UTTARAKHAND	31.776760	
<b>TOTAL PARBATI-III</b>		<b>453.312222</b>	
<b>RAMPUR HEP :-</b>			
	BIHAR	6.968725	
	CHANDIGARH	11.359073	
	DELHI	8.371015	
	GUJRAT	18.295779	
	HARYANA	54.129932	
	HIMACHAL PRADESH	481.094440	156.419270
	J & K	97.959163	
	M.P.	0.696277	
	PUNJAB	72.626771	
	RAJASTHAN	88.619639	
	UTTAR PRADESH	166.067677	
	UTTARAKHAND	141.734286	
<b>TOTAL RAMPUR HEP</b>		<b>1147.922777</b>	