



# SJVN LIMITED

## Commercial & System Operation Department

Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS				
Sr. No.	Month: June,2023	FY: 2023-2024		
	Description	Already Billed As Per Provisional REA dtd. 02.07.2023	As per Final REA dtd. 02.02.2024	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00	13828,636,000.00	0.00
A2	Annual Design Energy (DE)in MWH	6,612,000.000	6,612,000.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.200	1.200	0.000
A4	Free Energy for Home State, in % (FEHS)	12.000	12.000	0.000
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000	6,532,656.000	0.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH	5,748,737.280	5,748,737.280	0.000
A7	Installed Capacity (IC) in MW	1500	1500	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	366	366	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000	90.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] / kWh	1.203	1.203	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
<b>Capacity Charges (inclusive of incentive)</b>				
C1	Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X # DCi / { N x IC x(100-Aux) } ]%	110.223	110.223	0.000
C2	Capacity Charge ( inclusive of incentive) for the month ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )	694,095,513.00	694,095,513.00	0.00
<b>Energy Details</b>				
E1	Ex-bus Scheduled Energy for the month in kwh.	877,405,980.0	877,405,980.0	0.0
E2	Free Power to the Home State as per REA in kwh.	105,843,907.4	105,935,461.1	91,553.7
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	771,562,072.6	771,470,518.9	-91,553.7
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	1,536,057,797.6	1,536,057,797.6	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	185,531,502.5	186,124,270.3	592,767.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	1,350,526,295.1	1,349,933,527.3	-592,767.8
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	771,562,072.6	771,470,518.9	-91,553.7
<b>Energy Charges</b>				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	928,189,173.00	928,079,034.00	-110,139.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		1,622,284,686.00	1,622,174,547.00	-110,139.00



**SJVN LIMITED**  
Commercial & System Operation Department

**Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Final REA dated 02.02.2024**  
**For the month of June-2023 , Financial Year: 2023-2024 , Period: 01.06.2023 to 30.06.2023**

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.88</b>
1	CHANDIGARH	1.645457	1.645457	1.645457	1.869838
2	DELHI	9.864393	9.864393	9.864393	11.209538
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.265944	5.265944	5.265944	5.984027
6	J & K	8.075619	8.075619	8.075619	9.176839
7	PUNJAB	11.843023	11.843023	11.843023	13.457981
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	1.832537	1.832537	1.832537	2.082428
11	UTTAR PRADESH	15.526755	15.526755	15.526755	17.644040
15	NDMC,DELHI	0.043822	0.043822	0.043822	0.049798
16	GUVNL, GUJARAT	1.731574	1.731574	1.731574	1.967698
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000

**Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024,**  
**Period: 01.06.2023 to 30.06.2023**

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	0.000	2.905400	3.301591
2	BSES RAJDHANI POWER	0.000	4.553593	5.174538
3	BSES YAMUNA POWER	0.000	2.405400	2.733409
	<b>TOTAL</b>	0.000	9.864393	11.209538

**Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024,**  
**Period: 01.06.2023 to 30.06.2023**

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	28.800	2.151360	2.444727
2	JAIPUR VVNL	37.390	2.793033	3.173901
3	JODHPUR VVNL	33.810	2.525607	2.870008
	<b>TOTAL</b>	100.000	7.470000	8.488636



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of June-2023</b>								
		Already Billed As Per Provisional REA dtd. 02.07.2023			As per Final REA dtd. 02.02.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.645457	848,363.00	13,959.00	1.645457	848,363.00	13,959.00	0.00
02	TPDDL	2.905400		24,648.00	2.905400		24,648.00	0.00
03	BSES RAJDHANI POWER	4.553593		38,631.00	4.553593		38,631.00	0.00
04	BSES YAMUNA POWER	2.405400		20,407.00	2.405400		20,407.00	0.00
05	GoHP	34.000000		288,443.00	34.000000		288,443.00	0.00
06	HPSEB	2.470000		20,955.00	2.470000		20,955.00	0.00
07	HARYANA	5.265944		44,674.00	5.265944		44,674.00	0.00
08	J & K	8.075619		68,510.00	8.075619		68,510.00	0.00
09	PUNJAB	11.843023		100,472.00	11.843023		100,472.00	0.00
10	MPPMCL	0.230876		1,959.00	0.230876		1,959.00	0.00
11	AJMER VVNL	2.151360		18,251.00	2.151360		18,251.00	0.00
12	JAIPUR VVNL	2.793033		23,696.00	2.793033		23,696.00	0.00
13	JODHPUR VVNL	2.525607		21,426.00	2.525607		21,426.00	0.00
14	UTTARAKHAND	1.832537		15,547.00	1.832537		15,547.00	0.00
15	UTTAR PRADESH	15.526755		131,723.00	15.526755		131,723.00	0.00
16	NDMC,DELHI	0.043822		372.00	0.043822		372.00	0.00
17	GUVNL, GUJARAT	1.731574		14,690.00	1.731574		14,690.00	0.00
	<b>Total</b>	<b>100.000000</b>	<b>848,363.00</b>	<b>848,363.00</b>	<b>100.000000</b>	<b>848,363.00</b>	<b>848,363.00</b>	<b>0.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of June-2023																				
Already Billed As Per Provisional REA dtd. 02.07.2023										As per Final REA dtd. 02.02.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
	A	B	C	D	E	F = D * ( 1.203 )	G = E * ( 1.200 )	H = F + G	I	J	K	L	M	N = L * ( 1.203 )	O = M * ( 1.200 )	P = N + O	Q = J - B	R = P - H	S = Q + R	
1	CHANDIGARH	1.869838	12,978,462.00	14437291.6	14437291.6	0.0	17368062.00	0.00	17368062.00	1.869838	12,978,462.00	14437291.6	14437291.6	0.0	17368062.00	0.00	17368062.00	0.00	0.00	0.00
2	TPDDL	3.301591	22,916,195.00	26124041.3	26124041.3	0.0	31427222.00	0.00	31427222.00	3.301591	22,916,195.00	26124041.3	26124041.3	0.0	31427222.00	0.00	31427222.00	0.00	0.00	0.00
3	BSES RAJDHANI POWER	5.174538	35,916,236.00	37390849.2	37390849.2	0.0	44981192.00	0.00	44981192.00	5.174538	35,916,236.00	37390849.2	37390849.2	0.0	44981192.00	0.00	44981192.00	0.00	0.00	0.00
4	BSES YAMUNA POWER	2.733409	18,972,469.00	21620795.6	21620795.6	0.0	26009817.00	0.00	26009817.00	2.733409	18,972,469.00	21620795.6	21620795.6	0.0	26009817.00	0.00	26009817.00	0.00	0.00	0.00
5	GOHP	25.000000	173,523,878.00	193029315.6	193029315.6	0.0	232214267.00	0.00	232214267.00	25.000000	173,523,878.00	193029315.6	193029315.6	0.0	232214267.00	0.00	232214267.00	0.00	0.00	0.00
6	HPSEB	2.806818	19,481,998.00	21116781.5	21116781.5	0.0	25403488.00	0.00	25403488.00	2.806818	19,481,998.00	21025227.8	21025227.8	0.0	25293349.00	0.00	25293349.00	0.00	-110,139.00	-110,139.00
7	HARYANA	5.984027	41,534,863.00	46203646.8	46203646.8	0.0	55582987.00	0.00	55582987.00	5.984027	41,534,863.00	46203646.8	46203646.8	0.0	55582987.00	0.00	55582987.00	0.00	0.00	0.00
8	J & K	9.176839	63,696,028.00	70855974.0	70855974.0	0.0	85239736.00	0.00	85239736.00	9.176839	63,696,028.00	70855974.0	70855974.0	0.0	85239736.00	0.00	85239736.00	0.00	0.00	0.00
9	PUNJAB	13.457981	93,411,242.00	103911383.5	103911383.5	0.0	125005394.00	0.00	125005394.00	13.457981	93,411,242.00	103911383.5	103911383.5	0.0	125005394.00	0.00	125005394.00	0.00	0.00	0.00
10	MPPMCL	0.262359	1,821,022.00	2025758.9	2025758.9	0.0	2436988.00	0.00	2436988.00	0.262359	1,821,022.00	2025758.9	2025758.9	0.0	2436988.00	0.00	2436988.00	0.00	0.00	0.00
11	AJMER VVNL	2.444727	16,968,740.00	18876159.7	18876159.7	0.0	22708020.00	0.00	22708020.00	2.444727	16,968,740.00	18876159.7	18876159.7	0.0	22708020.00	0.00	22708020.00	0.00	0.00	0.00
12	JAIPUR VVNL	3.173901	22,029,904.00	24506236.5	24506236.5	0.0	29481003.00	0.00	29481003.00	3.173901	22,029,904.00	24506236.5	24506236.5	0.0	29481003.00	0.00	29481003.00	0.00	0.00	0.00
13	JODHPUR VVNL	2.870008	19,920,597.00	22159825.1	22159825.1	0.0	26658270.00	0.00	26658270.00	2.870008	19,920,597.00	22159825.1	22159825.1	0.0	26658270.00	0.00	26658270.00	0.00	0.00	0.00
14	UTTARAKHAND	2.082428	14,454,039.00	16078816.3	16078816.3	0.0	19342816.00	0.00	19342816.00	2.082428	14,454,039.00	16078816.3	16078816.3	0.0	19342816.00	0.00	19342816.00	0.00	0.00	0.00
15	UTTAR PRADESH	17.644040	122,466,490.00	136232731.0	136232731.0	0.0	163887975.00	0.00	163887975.00	17.644040	122,466,490.00	136232731.0	136232731.0	0.0	163887975.00	0.00	163887975.00	0.00	0.00	0.00
16	NDMC,DELHI	0.049798	345,646.00	1799559.6	1799559.6	0.0	2164870.00	0.00	2164870.00	0.049798	345,646.00	1799559.6	1799559.6	0.0	2164870.00	0.00	2164870.00	0.00	0.00	0.00
17	GUVNL, GUJARAT	1.967698	13,657,704.00	15192906.4	15192906.4	0.0	18277066.00	0.00	18277066.00	1.967698	13,657,704.00	15192906.4	15192906.4	0.0	18277066.00	0.00	18277066.00	0.00	0.00	0.00



**SJVN LIMITED**  
Commercial & System Operation Department

TOTAL	100.00000	694095513.00	771562072.6	771562072.6	0	928189173.00	0	928189173.00	100.00000	694095513.00	771470518.9	771470518.9	0	928079034.00	0	928079034.00	0.00	-110,139.00	-110,139.00
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**Prepared By**

Signature:  
Name:  
Designation:

**Checked By**

Signature:  
Name:  
Designation:

**Issued By**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

Name: Aman Katoch  
Designation: GENERAL MANAGER  
Phone: 0177-2660214  
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Name: Ashok Kumar  
Designation: GENERAL MANAGER  
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Name: Harish Kumar Sharma  
Designation: CHIEF GENERAL MANAGER  
Phone: 0177-2660210  
Mobile No.: 9418162544  
Fax: 0177-2660211

I/33531/2024



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02, January, 2024

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

**विषय : जून, 2023 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।****Subject: ABT based Final REA for the month of June, 2023.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित जून, 2023 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of June'2023, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-02-2024 18:08:06

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) / Superintending Engineer (Commercial)



**Northern Regional Power Committee  
Final REA for the Month of June, 2023**

TABLE - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADR(G)	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0	2.879474	0	11.163722	2.622645	0	1.508459	8.549135	0.349686	0	2.594549	0	0	0	0	0	0	0	40.810000	6.565563	22.956767
AURAIYA GPP	0	2.427117	0	11.518867	2.603464	0	1.497426	8.257220	0.347129	0	2.575573	0	0	0	0	0	0	0	30.920000	6.595263	33.257941
BAIRASIUL HEP	0	0	0	11.000000	0	12.000000	30.500000	0	0	0	46.500000	0	0	0	0	0	0	0	0	0	0
CHAMERA HEP	0	3.900000	0	7.900000	0	14.900000	15.800000	3.900000	0	0	10.200000	0	0	0	0	0	0	19.600000	0	3.530000	20.270000
CHAMERA-II HEP	0	2.691976	0	14.124348	3.138804	15.670000	7.475336	8.279763	0.418507	0	13.105178	0	0	0	0	0	0	9.670000	0	3.321819	22.104269
CHAMERA-III HEP	0	2.285980	0	13.395957	2.615670	13.000000	10.242447	8.526802	0.348756	0	10.443648	0	0	0	0	0	0	10.914000	0	6.879183	21.347557
DADRI GPP	0	2.355640	0	11.645787	2.709834	0	1.558607	8.433295	0.361311	0	2.680804	0	0	0	0	0	0	0	33.130000	6.277836	30.846886
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0	0	0	0	68.690000	0	21.310000	0	0	0	0	0	0	0	0	0	0	0	0	0	10.000000
DADRI-II TPS	1.020408	0.404853	0	74.514049	0.628471	0.184679	0.361476	0.390394	0.083796	0	1.077281	0.255102	0.103000	0.103000	0.082000	0.357000	0	7.818082	0	0.665116	11.951293
DHAULIGANGA HEP	0	2.404980	0	13.871957	2.615670	3.570000	7.214447	7.694802	0.348756	0	12.587648	0	0	0	0	0	0	9.650000	0	18.838183	21.203557
DULHASTI HEP	0	2.154980	0	13.491957	2.615670	0	6.974447	22.774802	0.348756	0	10.867648	0	0	0	0	0	0	10.880000	0	6.878183	23.013557
IGSTPS-JHAJJAR	0	0.853723	0	46.535391	1.325273	0	46.962253	0.823233	0.176703	0	1.311075	0	0	0	0	0	0	0	0	1.402547	0.609802
KOLDAM HEP	0	1.570708	0	0.306707	1.211927	28.000000	10.507060	11.862825	0.161590	0	8.928944	0	0	0	0	0	0	10.730000	0	7.262591	19.457648
KOTESHWAR	0	1.472087	0	10.296891	1.726342	0	5.202935	5.592370	0.230179	0	8.067848	0	0	0	0	0	0	8.360000	0	19.497000	39.554348
KISHANGANGA HEP	0	1.684980	30.300000	0.661957	2.615670	0	1.504447	14.624802	0.348756	0	2.587648	0	0	0	0	0	0	0	0	2.768183	42.903557
MEJA TPS	0	1.072490	0	0.330978	1.307835	0	0.752223	3.692401	0.174378	0	4.933824	0	0	0	0	0	0	5.000000	0	3.124092	79.611779
NAPP	0	2.774431	0	11.322098	2.537200	3.180000	7.819313	9.076058	0.338293	0	14.100019	0	0	0	0	0	0	10.000000	0	6.385137	32.467451
NATHPA JHAKRI HEP	0	1.645457	0	9.908215	1.731574	36.470000	5.265944	8.075619	0.230876	0	11.843023	0	0	0	0	0	0	7.470000	0	1.832537	15.526755
PARBATI-III	0	2.284980	0	13.391957	2.615670	13.000000	10.244447	8.524802	0.348756	0	10.447648	0	0	0	0	0	0	10.910000	0	6.878183	21.353557
RAPPB	0	0.660000	0	0	0	0	12.890000	7.950000	0	0	24.600000	0	0	0	0	0	0	35.790000	0	0	18.110000
RAPPC	0	3.411915	0	13.763252	4.240873	3.400000	8.109210	2.634346	0.565450	0	14.605441	0	0	0	0	0	0	19.940000	0	7.888145	21.441368
RAMPUR HEP	0	1.026715	0	0.403352	1.593815	41.910000	5.066710	8.110046	0.212509	0	7.196740	0	0	0	0	0	0	7.720000	0	12.266745	14.493368

**Northern Regional Power Committee  
Final REA for the Month of June, 2023**

TABLE - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI(G)	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
RIHAND STPS	2.500000	1.366372	0	10.143932	0.568736	3.667126	6.827118	7.353288	0.075831	0	11.974886	0	0	0	0	0	0.080000	16.574987	0	4.531898	34.335826
RIHAND-II STPS	1.500000	1.198231	0	12.756448	0.618192	3.481658	6.055563	9.784008	0.082426	0	11.259660	0	0	0	0	0	0	17.690203	0	4.054235	31.519376
RIHAND-III STPS	0	0.987479	0	13.364831	0.686880	3.572843	6.000070	6.988676	0.091584	0	9.444399	0	0	0	0	0	0	20.067670	0	4.650929	34.144639
SEWA-II HEP	0	2.514980	0	13.991957	2.615670	0	7.334447	20.794802	0.348756	0	10.917648	0	0	0	0	0	0	10.840000	0	6.938183	23.703557
SINGRAULI STPS	2.500000	0.368732	0	7.644859	0.572400	0.168202	10.329225	0.355563	0.076320	0	10.981166	0	0	0	0	0	0	22.120558	0	5.425776	39.457199
SINGRAULI SOLAR	0	0	0	0	0	100	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
SINGRAULI SHEP	0	1.684980	0	19.791957	2.615670	0	1.504447	1.624802	0.348756	0	2.587648	0	0	0	0	0	0	23.370000	0	2.768183	43.703557
SALAL HEP	0	0.270000	0	11.620000	0	0.990000	15.020000	34.390000	0	0	26.600000	0	0	0	0	0	0	2.950000	0	1.210000	6.950000
TEHRI HEP	0	5.712087	0	6.736891	1.726342	0	8.092935	5.872370	0.230179	0	9.407848	0	0	0	0	0	0	7.500000	0	16.527000	38.194348
TANDA-II STPS	0	0.686986	0	0.115887	3.796919	0.134562	0.263380	5.541451	0.061056	0	0.784933	0	0	0	0	0	0	12.360447	0	3.358619	72.895760
TANAKPUR HEP	0	1.280000	0	12.810000	0	3.840000	6.400000	7.680000	0	0	17.930000	0	0	0	0	0	0	11.530000	0	15.890000	22.640000
UNCHAHAHAR-I TPS	0	0.620708	0	5.765278	15.218428	0.064186	2.745632	3.465683	0.029124	0	0.374412	0	0	0	0	0	0	2.717205	0	8.801164	60.198180
UNCHAHAHAR-II TPS	0	1.152479	0	11.363831	0.686880	3.061843	5.875070	7.566676	0.091584	0	15.457399	0	0	0	0	0	0	17.594670	0	4.326929	32.822639
UNCHAHAHAR-III TPS	0	0.915399	0	13.981050	0.675890	4.008613	6.098749	6.609849	0.090119	0	9.258560	0	0	0	0	0	0	19.357955	0	6.905299	32.098517
UNCHAHAHAR-IV TPS	0	1.280479	0	0.173831	0.686880	0.201843	7.985070	11.464676	0.091584	0	1.177399	0	0	0	0	0	0	23.362670	0	6.854929	46.720639
URI HEP	0	0.620000	0	11.040000	0	2.710000	5.420000	33.960000	0	0	13.750000	0	0	0	0	0	0	8.960000	0	3.480000	20.060000
URI-II HEP	0	2.317980	0	14.113957	2.615670	0	7.075447	21.955802	0.348756	0	10.719648	0	0	0	0	0	0	11.405000	0	7.119183	22.328557

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

## Northern Regional Power Committee

Final REA for the Month of JUNE, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	144.372916	
	DELHI	869.352457	
	GUJRAT	151.929064	
	HARYANA	462.036468	
	HIMACHAL PRADESH	3199.900045	1059.354611
	J & K	708.559740	
	M.P.	20.257589	
	PUNJAB	1039.113835	
	RAJASTHAN	655.422213	
	UTTAR PRADESH	1362.327310	
	UTTARAKHAND	160.788163	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>8774.059800</b>	
<b>PARBATI-III :-</b>			
	CHANDIGARH	21.020636	
	DELHI	123.199038	
	GUJRAT	24.063092	
	HARYANA	94.243775	
	HIMACHAL PRADESH	119.593214	119.593214
	J & K	78.423689	
	M.P.	3.208321	
	PUNJAB	96.113266	
	RAJASTHAN	100.366281	
	UTTAR PRADESH	196.441667	
	UTTARAKHAND	63.275725	
<b>TOTAL PARBATI-III</b>		<b>919.948704</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	24.641022	
	DELHI	9.680286	
	GUJRAT	38.250803	
	HARYANA	121.597988	
	HIMACHAL PRADESH	1005.821215	321.066166
	J & K	194.637507	
	M.P.	5.100362	
	PUNJAB	172.718639	
	RAJASTHAN	185.276692	
	UTTAR PRADESH	347.833815	
	UTTARAKHAND	294.396822	
<b>TOTAL RAMPUR HEP</b>		<b>2399.955151</b>	