



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS

| Sr. No. | Month: February,2023 | FY: 2022 -2023 | | Differential Amount/Energy to be billed |
|--|---|---|--------------------------------------|---|
| | Description | Already Billed As Per Provisional REA dtd. 01.12.2023 | As per Amendment REA dtd. 01.12.2023 | |
| | | A | B | C = B - A |
| A1 | Annual Fixed Charges "AFC" in Rs. (as approved by CERC) | 13630,750,000.00 | 13630,750,000.00 | 0.00 |
| A2 | Annual Design Energy (DE)in MWH | 6,612,000.000 | 6,612,000.000 | 0.000 |
| A3 | Normative Auxiliary Consumption in % (AUX) | 1.200 | 1.200 | 0.000 |
| A4 | Free Energy for Home State, in % (FEHS) | 12.000 | 12.000 | 0.000 |
| A5 | Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH | 6,532,656.000 | 6,532,656.000 | 0.000 |
| A6 | Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH | 5,748,737.280 | 5,748,737.280 | 0.000 |
| A7 | Installed Capacity (IC) in MW | 1500 | 1500 | |
| A8 | Number of Days in the month (NDM)} | 28 | 28 | 00 |
| A9 | Number of Days in the year (NDY) | 365 | 365 | 000 |
| A10 | Number of Days in the month (N) | 28 | 28 | 00 |
| A11 | Normative Annual Plant Availability Factor in % (NAPAF) | 90.000 | 90.000 | 0.000 |
| A12 | Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh | 1.186 | 1.186 | 0.000 |
| A13 | Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh. | 1.186 | 1.186 | 0.000 |
| Capacity Charges (inclusive of incentive) | | | | |
| C1 | Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux)})%] | 90.595 | 90.595 | 0.000 |
| C2 | Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF) | 526,279,731.00 | 526,279,731.00 | 0.00 |
| Energy Details | | | | |
| E1 | Ex-bus Scheduled Energy for the month in kwh. | 183,941,250.0 | 183,786,000.0 | -155,250.0 |
| E2 | Free Power to the Home State as per REA in kwh. | 22,358,805.4 | 22,358,805.4 | 0.0 |
| E3 | Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2 | 161,582,444.6 | 161,427,194.6 | -155,250.0 |
| E4 | Ex-bus Scheduled Energy (cumulative) up to this month in kwh. | 6,761,006,190.6 | 6,760,850,940.6 | -155,250.0 |
| E5 | Free Power to the Home State (cumulative) up to this month in kwh.. | 822,222,196.8 | 822,222,196.8 | 0.0 |
| E6 | Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh | 5,938,783,993.8 | 5,938,628,743.8 | -155,250.0 |
| E7 | Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}] | 161,582,444.6 | 161,427,194.6 | -155,250.0 |
| E8 | Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7) | 0.0 | 0.0 | 0.0 |
| Energy Charges | | | | |
| EE1 | Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12) | 0.00 | 0.00 | 0.00 |
| EE2 | Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13) | 191,636,779.00 | 191,452,653.00 | -184,126.00 |
| Total Charges in Rupees (C2 + EE1 + EE2) | | 717,916,510.00 | 717,732,384.00 | -184,126.00 |



SJVN LIMITED
Commercial & System Operation Department

| Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Amendment REA dated 01.12.2023 | | | | | |
|---|-----------------------|--|--|--|---|
| For the month of February-2023 , Financial Year: 2022 -2023 , Period: 01.02.2023 to 28.02.2023 | | | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation(Including 12% Free Power) | Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB | Wtd. Avg %age Capacity allocation(excluding 12% freepower from the share of Go HP) | Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power |
| | | A | B | C | D = C/0.88 |
| 1 | CHANDIGARH | 1.210000 | 1.210000 | 1.210000 | 1.375000 |
| 2 | DELHI | 9.470000 | 9.470000 | 9.470000 | 10.761000 |
| 3 | GoHP | 36.470000 | 34.000000 | 22.000000 | 25.000000 |
| 4 | HPSEB | 0.000000 | 2.470000 | 2.470000 | 2.807000 |
| 5 | HARYANA | 4.270000 | 4.270000 | 4.270000 | 4.852000 |
| 6 | J & K | 15.710000 | 15.710000 | 15.710000 | 17.852000 |
| 7 | PUNJAB | 10.130000 | 10.130000 | 10.130000 | 11.511000 |
| 9 | RAJASTHAN | 7.470000 | 7.470000 | 7.470000 | 8.489000 |
| 10 | UTTARAKHAND | 0.240000 | 0.240000 | 0.240000 | 0.273000 |
| 11 | UTTAR PRADESH | 14.730000 | 14.730000 | 14.730000 | 16.739000 |
| 15 | NDMC,DELHI | 0.300000 | 0.300000 | 0.300000 | 0.341000 |
| | Total | 100.000000 | 100.000000 | 88.000000 | 100.000000 |
| . | | | | | |
| Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2022 -2023, Period: 01.02.2023 to 28.02.2023 | | | | | |
| Sr. No. | DELHI Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power) | |
| 1 | TPDDL | 30.680 | 2.905000 | 3.302000 | |
| 2 | BSES RAJDHANI POWER | 43.920 | 4.159000 | 4.726000 | |
| 3 | BSES YAMUNA POWER | 25.400 | 2.406000 | 2.733000 | |
| | TOTAL | 100.000 | 9.470000 | 10.761000 | |
| Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2022 -2023, Period: 01.02.2023 to 28.02.2023 | | | | | |
| Sr. No. | RAJASTHAN Discoms | %age Share | Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power) | Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power) | |
| 1 | AJMER VVNL | 27.120 | 2.026000 | 2.302000 | |
| 2 | JAIPUR VVNL | 37.760 | 2.821000 | 3.206000 | |
| 3 | JODHPUR VVNL | 35.120 | 2.623000 | 2.981000 | |
| | TOTAL | 100.000 | 7.470000 | 8.489000 | |



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| Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of February-2023 | | | | | | | | |
|---|-----------------------|--|--|-------------------------------------|--|--|-------------------------------------|--|
| | | Already Billed As Per Provisional REA dtd. 01.12.2023 | | | As per Amendment REA dtd. 01.12.2023 or Change in NRLDC fee & charges | | | |
| Sr. No. | Name of Beneficiaries | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Wtd. Avg. %age Capacity Allocation as per REA | NRLDC Fees & Charges issued by POSOCO(Rs.) | Amount Payble by Beneficiaries(Rs.) | Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) |
| | | A | B | C=(A*B)/100 | D | E | F=(D*E)/100 | G=F-C |
| 01 | CHANDIGARH | 1.210000 | 664,775.00 | 8,044.00 | 1.210000 | 664,775.00 | 8,044.00 | 0.00 |
| 02 | TPDDL | 2.905000 | | 19,312.00 | 2.905000 | | 19,312.00 | 0.00 |
| 03 | BSES RAJDHANI POWER | 4.159000 | | 27,648.00 | 4.159000 | | 27,648.00 | 0.00 |
| 04 | BSES YAMUNA POWER | 2.406000 | | 15,994.00 | 2.406000 | | 15,994.00 | 0.00 |
| 05 | GoHP | 34.000000 | | 226,024.00 | 34.000000 | | 226,024.00 | 0.00 |
| 06 | HPSEB | 2.470000 | | 16,420.00 | 2.470000 | | 16,420.00 | 0.00 |
| 07 | HARYANA | 4.270000 | | 28,386.00 | 4.270000 | | 28,386.00 | 0.00 |
| 08 | J & K | 15.710000 | | 104,437.00 | 15.710000 | | 104,437.00 | 0.00 |
| 09 | PUNJAB | 10.130000 | | 67,342.00 | 10.130000 | | 67,342.00 | 0.00 |
| 10 | AJMER VVNL | 2.026000 | | 13,468.00 | 2.026000 | | 13,468.00 | 0.00 |
| 11 | JAIPUR VVNL | 2.821000 | | 18,753.00 | 2.821000 | | 18,753.00 | 0.00 |
| 12 | JODHPUR VVNL | 2.623000 | | 17,437.00 | 2.623000 | | 17,437.00 | 0.00 |
| 13 | UTTARAKHAND | 0.240000 | | 1,595.00 | 0.240000 | | 1,595.00 | 0.00 |
| 14 | UTTAR PRADESH | 14.730000 | | 97,921.00 | 14.730000 | | 97,921.00 | 0.00 |
| 15 | NDMC,DELHI | 0.300000 | | 1,994.00 | 0.300000 | | 1,994.00 | 0.00 |
| | Total | 100.000000 | 664,775.00 | 664,775.00 | 100.000000 | 664,775.00 | 664,775.00 | 0.00 |



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| Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of February-2023 | | | | | | | | | | | | | | | | | | | | |
|---|-----------------------|---|--|--|---|---|---|---|---------------------|---|--|--|---|---|---|---|---------------------|---|--|---|
| Already Billed As Per Provisional REA dtd. 01.12.2023 | | | | | | | | | | As per Amendment REA dtd. 01.12.2023 | | | | | | | Difference | | | |
| Sr. No. | Name of Beneficiaries | Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power) | Capacity Charges (inclusive of Incentive) for the month (Rs) | Ex-bus Saleable Scheduled Energy for the month (kwh) | | | Energy Charges for the month (Rs) | | | Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.) | Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs. | Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs. |
| | | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | As per REA | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Upto Annual Ex-bus Saleable Design Energy | In excess of Annual Ex-bus saleable Design energy | Total | | | |
| | A | B | C | D | E | F = D * (1.186) | G = E * (1.186) | H = F + G | I | J | K | L | M | N = L * (1.186) | O = M * (1.186) | P = N + O | Q = J - B | R = P - H | S = Q + R | |
| 1 | CHANDIGARH | 1.375000 | 7,236,346.00 | 2225694.2 | 0.0 | 2225694.2 | 0.00 | 2639673.00 | 2639673.00 | 1.375000 | 7,236,346.00 | 2223815.6 | 0.0 | 2223815.6 | 0.00 | 2637445.00 | 2637445.00 | 0.00 | -2,228.00 | -2,228.00 |
| 2 | TPDDL | 3.302000 | 17,377,757.00 | 5400305.1 | 0.0 | 5400305.1 | 0.00 | 6404762.00 | 6404762.00 | 3.302000 | 17,377,757.00 | 5394835.7 | 0.0 | 5394835.7 | 0.00 | 6398275.00 | 6398275.00 | 0.00 | -6,487.00 | -6,487.00 |
| 3 | BSES RAJDHANI POWER | 4.726000 | 24,871,980.00 | 7729355.1 | 0.0 | 7729355.1 | 0.00 | 9167015.00 | 9167015.00 | 4.726000 | 24,871,980.00 | 7722985.1 | 0.0 | 7722985.1 | 0.00 | 9159460.00 | 9159460.00 | 0.00 | -7,555.00 | -7,555.00 |
| 4 | BSES YAMUNA POWER | 2.733000 | 14,383,225.00 | 4469403.9 | 0.0 | 4469403.9 | 0.00 | 5300713.00 | 5300713.00 | 2.733000 | 14,383,225.00 | 4466389.4 | 0.0 | 4466389.4 | 0.00 | 5297138.00 | 5297138.00 | 0.00 | -3,575.00 | -3,575.00 |
| 5 | GOHP | 25.000000 | 131,569,933.00 | 40467075.0 | 0.0 | 40467075.0 | 0.00 | 47993951.00 | 47993951.00 | 25.000000 | 131,569,933.00 | 40432920.0 | 0.0 | 40432920.0 | 0.00 | 47953443.00 | 47953443.00 | 0.00 | -40,508.00 | -40,508.00 |
| 6 | HPSEB | 2.807000 | 14,772,672.00 | 4257488.4 | 0.0 | 4257488.4 | 0.00 | 5049381.00 | 5049381.00 | 2.807000 | 14,772,672.00 | 4235023.8 | 0.0 | 4235023.8 | 0.00 | 5022738.00 | 5022738.00 | 0.00 | -26,643.00 | -26,643.00 |
| 7 | HARYANA | 4.852000 | 25,535,093.00 | 7854286.3 | 0.0 | 7854286.3 | 0.00 | 9315184.00 | 9315184.00 | 4.852000 | 25,535,093.00 | 7847657.2 | 0.0 | 7847657.2 | 0.00 | 9307321.00 | 9307321.00 | 0.00 | -7,863.00 | -7,863.00 |
| 8 | J & K | 17.852000 | 93,951,457.00 | 28897165.3 | 0.0 | 28897165.3 | 0.00 | 34272038.00 | 34272038.00 | 17.852000 | 93,951,457.00 | 28872775.6 | 0.0 | 28872775.6 | 0.00 | 34243114.00 | 34243114.00 | 0.00 | -28,924.00 | -28,924.00 |
| 9 | PUNJAB | 11.511000 | 60,580,060.00 | 18633253.7 | 0.0 | 18633253.7 | 0.00 | 22099039.00 | 22099039.00 | 11.511000 | 60,580,060.00 | 18617526.8 | 0.0 | 18617526.8 | 0.00 | 22080387.00 | 22080387.00 | 0.00 | -18,652.00 | -18,652.00 |
| 10 | AJMER VVNL | 2.302000 | 12,114,959.00 | 3726398.2 | 0.0 | 3726398.2 | 0.00 | 4419508.00 | 4419508.00 | 2.302000 | 12,114,959.00 | 3723253.1 | 0.0 | 3723253.1 | 0.00 | 4415778.00 | 4415778.00 | 0.00 | -3,730.00 | -3,730.00 |
| 11 | JAIPUR VVNL | 3.206000 | 16,872,528.00 | 5188377.4 | 0.0 | 5188377.4 | 0.00 | 6153416.00 | 6153416.00 | 3.206000 | 16,872,528.00 | 5183998.4 | 0.0 | 5183998.4 | 0.00 | 6148222.00 | 6148222.00 | 0.00 | -5,194.00 | -5,194.00 |
| 12 | JODHPUR VVNL | 2.981000 | 15,688,399.00 | 4825630.7 | 0.0 | 4825630.7 | 0.00 | 5723198.00 | 5723198.00 | 2.981000 | 15,688,399.00 | 4821557.7 | 0.0 | 4821557.7 | 0.00 | 5718367.00 | 5718367.00 | 0.00 | -4,831.00 | -4,831.00 |
| 13 | UTTARAKHAND | 0.273000 | 1,436,744.00 | 441459.0 | 0.0 | 441459.0 | 0.00 | 523570.00 | 523570.00 | 0.273000 | 1,436,744.00 | 441086.4 | 0.0 | 441086.4 | 0.00 | 523128.00 | 523128.00 | 0.00 | -442.00 | -442.00 |
| 14 | UTTAR PRADESH | 16.739000 | 88,093,964.00 | 27094551.2 | 0.0 | 27094551.2 | 0.00 | 32134138.00 | 32134138.00 | 16.739000 | 88,093,964.00 | 27071682.8 | 0.0 | 27071682.8 | 0.00 | 32107016.00 | 32107016.00 | 0.00 | -27,122.00 | -27,122.00 |
| 15 | NDMC,DELHI | 0.341000 | 1,794,614.00 | 372001.1 | 0.0 | 372001.1 | 0.00 | 441193.00 | 441193.00 | 0.341000 | 1,794,614.00 | 371687.0 | 0.0 | 371687.0 | 0.00 | 440821.00 | 440821.00 | 0.00 | -372.00 | -372.00 |
| | TOTAL | 100.000000 | 526279731.00 | 161582444.6 | 0 | 161582444.6 | 0 | 191636779.00 | 191636779.00 | 100.000000 | 526279731.00 | 161427194.6 | 0 | 161427194.6 | 0 | 191452653.00 | 191452653.00 | 0.00 | -184,126.00 | -184,126.00 |



SJVN LIMITED
Commercial & System Operation Department

Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch
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Phone: 0177-2660214
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Name: Ashok Kumar
Designation: GENERAL MANAGER
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Name: Harish Kumar Sharma
Designation: CHIEF GENERAL MANAGER
Phone: 0177-2660210
Mobile No.: 9418162544
Fax: 0177-2660211

I/32001/2023



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 01, December, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : फ़रवरी, 2023 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।**Subject: ABT based Final REA for the month of February, 2023.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित फ़रवरी, 2023 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध है। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिनों के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिनों के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of February'2023, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 01-12-2023 14:27:35

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Final REA for the Month of FEBRUARY, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

| Station | BANGLADESH | CHANDIGARH | CHHATTISGARH | DELHI | GUJRAT | HIMACHAL PRADESH | HARYANA | J & K | ORISSA | PUNJAB | PG-AGRA | PG-BALLIA | PG-BHIWADI | PG-DADRI | PG-KURUKSHETRA | PG-RIHAND | RAJASTHAN | SURRENDERED POWER | UTTARAKHAND | UTTAR PRADESH |
|------------------|------------|------------|--------------|-----------|-----------|------------------|-----------|-----------|------------|-----------|----------|-----------|------------|----------|----------------|-----------|-----------|-------------------|-------------|---------------|
| ANTA GPP | 0.000000 | 2.220000 | 0.000000 | 10.960000 | 0.000000 | 0.000000 | 0.000000 | 20.100000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 40.810000 | 4.160000 | 21.750000 |
| AURAIYA GPP | 0.000000 | 1.780000 | 0.000000 | 11.310000 | 0.000000 | 0.000000 | 0.000000 | 19.730000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 30.920000 | 4.200000 | 32.060000 |
| BAIRASIL HEP | 0.000000 | 0.000000 | 0.000000 | 11.000000 | 0.000000 | 12.000000 | 30.500000 | 0.000000 | 0 | 46.500000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 |
| CHAMEERA HEP | 0.000000 | 3.900000 | 0.000000 | 7.900000 | 0.000000 | 14.900000 | 15.800000 | 3.900000 | 0 | 10.200000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 19.600000 | 0.000000 | 3.530000 | 20.270000 |
| CHAMEERA-II HEP | 0.000000 | 1.900000 | 0.000000 | 13.880000 | 0.000000 | 15.670000 | 5.670000 | 22.110000 | 0.000000 | 10.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 9.670000 | 0.000000 | 0.440000 | 20.660000 |
| CHAMEERA-III HEP | 0.000000 | 1.630000 | 0.000000 | 13.194000 | 0.000000 | 13.000000 | 8.738000 | 20.043000 | 0.000000 | 7.856000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.914000 | 0.000000 | 4.481000 | 20.144000 |
| DADRI GPP | 0.000000 | 1.680000 | 0.000000 | 11.430000 | 0.000000 | 0.000000 | 0.000000 | 20.370000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 33.130000 | 3.790000 | 29.600000 |
| DADRI SOLAR | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 100.000000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| DADRI TPS | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 68.690000 | 0.000000 | 0.000000 | 0.000000 | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 21.310000 | 0.000000 | 0.000000 | 10.000000 |
| DADRI-II TPS | 1.020000 | 0.246000 | 0.000000 | 74.465000 | 0.000000 | 0.180000 | 0.000000 | 3.144000 | 0 | 0.460000 | 0.260000 | 0.103000 | 0.103000 | 0.082000 | 0.357000 | 0.000000 | 7.820000 | 0.000000 | 0.090000 | 11.670000 |
| DHAULI GANGA HEP | 0.000000 | 1.750000 | 0.000000 | 13.670000 | 0.000000 | 3.570000 | 5.710000 | 19.210000 | 0 | 10.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 9.650000 | 0.000000 | 16.440000 | 20.000000 |
| DULHASTI HEP | 0.000000 | 1.500000 | 0.000000 | 13.290000 | 0.000000 | 0.000000 | 5.470000 | 34.290000 | 0 | 8.280000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.880000 | 0.000000 | 4.480000 | 21.810000 |
| IGSTPS-JHAJJAR | 0.000000 | 0.520000 | 0.000000 | 46.430000 | 0.000000 | 0.000000 | 46.200000 | 6.670000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.180000 | 0.000000 |
| KOLDAM HEP | 0.000000 | 1.270000 | 0.000000 | 0.210000 | 0.000000 | 28.000000 | 9.810000 | 17.200000 | 0 | 7.730000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.730000 | 0.000000 | 6.150000 | 18.900000 |

| | | | | | | | | | | | | | | | | | | | | |
|-----------------------------|----------|----------|-----------|-----------|----------|-----------|-----------|-----------|---|-----------|----------|----------|----------|----------|----------|----------|-----------|----------|-----------|-----------|
| KOTESH WAR | 0.000000 | 1.040000 | 0.000000 | 10.160000 | 0.000000 | 0.000000 | 4.210000 | 13.200000 | 0 | 6.360000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 8.360000 | 0.000000 | 17.910000 | 38.760000 |
| KISHAN GANGA HEP | 0.000000 | 1.030000 | 30.300000 | 0.460000 | 0.000000 | 0.000000 | 0.000000 | 26.140000 | 0 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.370000 | 41.700000 |
| MEJA TPS | 0.000000 | 0.740000 | 0.000000 | 0.230000 | 0.000000 | 0.000000 | 0.000000 | 9.460000 | 0 | 3.640000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 5.000000 | 0.000000 | 1.920000 | 79.010000 |
| NAPP | 0.000000 | 2.140000 | 0.000000 | 11.120000 | 0.000000 | 3.180000 | 6.360000 | 20.260000 | 0 | 11.590000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.000000 | 0.000000 | 4.050000 | 31.300000 |
| NATHP A JHAKRI HEP | 0.000000 | 1.210000 | 0.000000 | 9.770000 | 0.000000 | 36.470000 | 4.270000 | 15.710000 | 0 | 10.130000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.470000 | 0.000000 | 0.240000 | 14.730000 |
| PARBAT I-III | 0.000000 | 1.630000 | 0.000000 | 13.190000 | 0.000000 | 13.000000 | 8.740000 | 20.040000 | 0 | 7.860000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 10.910000 | 0.000000 | 4.480000 | 20.150000 |
| RAPPB | 0.000000 | 0.660000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 12.890000 | 7.950000 | 0 | 24.600000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 35.790000 | 0.000000 | 0.000000 | 18.110000 |
| RAPPC | 0.000000 | 1.710000 | 0.000000 | 13.150000 | 0.000000 | 3.400000 | 5.670000 | 22.460000 | 0 | 10.410000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 19.940000 | 0.000000 | 3.770000 | 19.490000 |
| RAMPU R HEP | 0.000000 | 0.630000 | 0.000000 | 0.280000 | 0.000000 | 41.910000 | 4.150000 | 15.130000 | 0 | 5.620000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 0.000000 | 7.720000 | 0.000000 | 10.800000 | 13.760000 |

Northern Regional Power Committee
Final REA for the Month of FEBRUARY, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

| CS Station | State Utilities | Scheduled Energy | Free Energy (Included in Schedule) |
|--------------------------------|------------------|--------------------|------------------------------------|
| KISHANGANGA HEP :- | | | |
| | CHANDIGARH | 3.038500 | |
| | CHHATTISGARH | 89.372226 | |
| | DELHI | 1.356992 | |
| | J & K | 77.101738 | 39.263110 |
| | UTTAR PRADESH | 122.997678 | |
| | UTTARAKHAND | 1.091124 | |
| TOTAL KISHANGANGA HEP | | 294.958258 | |
| NATHPA JHAKRI HEP :- | | | |
| | CHANDIGARH | 22.238156 | |
| | DELHI | 179.558972 | |
| | HARYANA | 78.476572 | |
| | HIMACHAL PRADESH | 670.267492 | 223.588054 |
| | J & K | 288.727756 | |
| | PUNJAB | 186.175268 | |
| | RAJASTHAN | 137.288092 | |
| | UTTAR PRADESH | 270.716828 | |
| | UTTARAKHAND | 4.410864 | |
| TOTAL NATHPA JHAKRI HEP | | 1837.860000 | |
| PARBATI-III :- | | | |
| | CHANDIGARH | 1.273106 | |
| | DELHI | 10.301466 | |
| | HARYANA | 6.825939 | |
| | HIMACHAL PRADESH | 10.153000 | 10.153000 |
| | J & K | 15.651240 | |
| | PUNJAB | 6.138659 | |
| | RAJASTHAN | 8.520786 | |
| | UTTAR PRADESH | 15.737226 | |
| | UTTARAKHAND | 3.498880 | |
| TOTAL PARBATI-III | | 78.100302 | |
| RAMPUR HEP :- | | | |
| | CHANDIGARH | 3.233424 | |
| | DELHI | 1.437058 | |
| | HARYANA | 21.299296 | |
| | HIMACHAL PRADESH | 215.096832 | 69.852072 |
| | J & K | 77.652412 | |
| | PUNJAB | 28.843702 | |
| | RAJASTHAN | 39.621742 | |
| | UTTAR PRADESH | 70.621136 | |
| | UTTARAKHAND | 55.429380 | |
| TOTAL RAMPUR HEP | | 513.234982 | |