



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS				
Sr. No.	Month: April,2023	FY: 2023-2024		
	Description	Already Billed As Per Provisional REA dtd. 02.05.2023	As per Final REA dtd. 02.02.2024	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00	13828,636,000.00	0.00
A2	Annual Design Energy (DE)in MWH	6,612,000.000	6,612,000.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.200	1.200	0.000
A4	Free Energy for Home State, in % (FEHS)	12.000	12.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000	6,532,656.000	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	5,748,737.280	5,748,737.280	0.000
A7	Installed Capacity (IC) in MW	1500	1500	
A8	Number of Days in the month (NDM)}	30	30	00
A9	Number of Days in the year (NDY)	366	366	000
A10	Number of Days in the month (N)	30	30	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000	90.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS) }] / kWh	1.203	1.203	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200	1.200	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / { N x IC x(100-Aux) }]%	109.610	109.610	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	690,235,333.00	690,235,333.00	0.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	245,862,249.0	245,862,249.0	0.0
E2	Free Power to the Home State as per REA in kwh.	29,699,199.3	29,784,408.9	85,209.6
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	216,163,049.7	216,077,840.1	-85,209.6
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	245,862,249.0	245,862,249.0	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	29,699,199.3	29,784,408.9	85,209.6
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	216,163,049.7	216,077,840.1	-85,209.6
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0	0.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	216,163,049.7	216,077,840.1	-85,209.6
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	260,044,149.00	259,941,642.00	-102,507.00
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00	0.00	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		950,279,482.00	950,176,975.00	-102,507.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Final REA dated 02.02.2024

For the month of April-2023 , Financial Year: 2023-2024 , Period: 01.04.2023 to 30.04.2023

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.605054	1.605054	1.605054	1.823925
2	DELHI	10.368537	10.368537	10.368537	11.782428
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	9.918003	9.918003	9.918003	11.270458
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	1.919739	1.919739	1.919739	2.181522
11	UTTAR PRADESH	15.497895	15.497895	15.497895	17.611244
15	NDMC,DELHI	0.388323	0.388323	0.388323	0.441276
16	GUVNL, GUJARAT	1.731573	1.731573	1.731573	1.967697
	Total	100.000000	100.000000	88.000000	100.000000

**Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024,
Period: 01.04.2023 to 30.04.2023**

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	0.000	2.905428	3.301623
2	BSES RAJDHANI POWER	0.000	5.057875	5.747585
3	BSES YAMUNA POWER	0.000	2.405234	2.733220
	TOTAL	0.000	10.368537	11.782428

**Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024,
Period: 01.04.2023 to 30.04.2023**

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	28.800	2.151360	2.444727
2	JAIPUR VVNL	37.390	2.793033	3.173901
3	JODHPUR VVNL	33.810	2.525607	2.870008
	TOTAL	100.000	7.470000	8.488636



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Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of April-2023								
		Already Billed As Per Provisional REA dtd. 02.05.2023			As per Final REA dtd. 02.02.2024 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.605054	849,250.00	13,631.00	1.605054	849,250.00	13,631.00	0.00
02	TPDDL	2.905428		24,674.00	2.905428		24,674.00	0.00
03	BSES RAJDHANI POWER	5.057875		42,954.00	5.057875		42,954.00	0.00
04	BSES YAMUNA POWER	2.405234		20,426.00	2.405234		20,426.00	0.00
05	GoHP	34.000000		288,745.00	34.000000		288,745.00	0.00
06	HPSEB	2.470000		20,976.00	2.470000		20,976.00	0.00
07	HARYANA	4.270000		36,263.00	4.270000		36,263.00	0.00
08	J & K	9.918003		84,229.00	9.918003		84,229.00	0.00
09	PUNJAB	10.130000		86,029.00	10.130000		86,029.00	0.00
10	MPPMCL	0.230876		1,961.00	0.230876		1,961.00	0.00
11	AJMER VVNL	2.151360		18,270.00	2.151360		18,270.00	0.00
12	JAIPUR VVNL	2.793033		23,721.00	2.793033		23,721.00	0.00
13	JODHPUR VVNL	2.525607		21,449.00	2.525607		21,449.00	0.00
14	UTTARAKHAND	1.919739		16,303.00	1.919739		16,303.00	0.00
15	UTTAR PRADESH	15.497895		131,616.00	15.497895		131,616.00	0.00
16	NDMC,DELHI	0.388323		3,298.00	0.388323		3,298.00	0.00
17	GUVNL, GUJARAT	1.731573		14,705.00	1.731573		14,705.00	0.00
	Total	100.000000	849,250.00	849,250.00	100.000000	849,250.00	849,250.00	0.00



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Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of April-2023																				
Already Billed As Per Provisional REA dtd. 02.05.2023										As per Final REA dtd. 02.02.2024							Difference			
Sr. No.	Name of Beneficiaries	Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Proportionate weightd Avg. % capacity Allocation (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/ to the Beneficiaries in Rs.	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.
				As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			As per REA	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus Saleable Design Energy	In excess of Annual Ex-bus saleable Design energy	Total			
		A	B	C	D	E	F = D * (1.203)	G = E * (1.200)	H = F + G	I	J	K	L	M	N = L * (1.203)	O = M * (1.200)	P = N + O	Q = J - B	R = P - H	S = Q + R
1	CHANDIGARH	1.823925	12,589,375.00	3946215.2	3946215.2	0.0	4747297.00	0.00	4747297.00	1.823925	12,589,375.00	3946215.2	3946215.2	0.0	4747297.00	0.00	4747297.00	0.00	0.00	0.00
2	TPDDL	3.301623	22,788,969.00	7947341.5	7947341.5	0.0	9560652.00	0.00	9560652.00	3.301623	22,788,969.00	7947341.5	7947341.5	0.0	9560652.00	0.00	9560652.00	0.00	0.00	0.00
3	BSES RAJDHANI POWER	5.747585	39,671,862.00	11374880.4	11374880.4	0.0	13683981.00	0.00	13683981.00	5.747585	39,671,862.00	11374880.4	11374880.4	0.0	13683981.00	0.00	13683981.00	0.00	0.00	0.00
4	BSES YAMUNA POWER	2.733220	18,865,650.00	6577383.8	6577383.8	0.0	7912593.00	0.00	7912593.00	2.733220	18,865,650.00	6577383.8	6577383.8	0.0	7912593.00	0.00	7912593.00	0.00	0.00	0.00
5	GOHP	25.000000	172,558,833.00	54089694.8	54089694.8	0.0	65069903.00	0.00	65069903.00	25.000000	172,558,833.00	54089694.8	54089694.8	0.0	65069903.00	0.00	65069903.00	0.00	0.00	0.00
6	HPSEB	2.806818	19,373,650.00	5877077.0	5877077.0	0.0	7070124.00	0.00	7070124.00	2.806818	19,373,650.00	5791867.4	5791867.4	0.0	6967617.00	0.00	6967617.00	0.00	-102,507.00	-102,507.00
7	HARYANA	4.852273	33,492,103.00	10498326.6	10498326.6	0.0	12629487.00	0.00	12629487.00	4.852273	33,492,103.00	10498326.6	10498326.6	0.0	12629487.00	0.00	12629487.00	0.00	0.00	0.00
8	J & K	11.270458	77,792,681.00	24384627.7	24384627.7	0.0	29334708.00	0.00	29334708.00	11.270458	77,792,681.00	24384627.7	24384627.7	0.0	29334708.00	0.00	29334708.00	0.00	0.00	0.00
9	PUNJAB	11.511364	79,455,502.00	24905837.4	24905837.4	0.0	29961722.00	0.00	29961722.00	11.511364	79,455,502.00	24905837.4	24905837.4	0.0	29961722.00	0.00	29961722.00	0.00	0.00	0.00
10	MPPMCL	0.262359	1,810,895.00	567632.7	567632.7	0.0	682862.00	0.00	682862.00	0.262359	1,810,895.00	567632.7	567632.7	0.0	682862.00	0.00	682862.00	0.00	0.00	0.00
11	AJMER VVNL	2.444727	16,874,370.00	5289384.6	5289384.6	0.0	6363130.00	0.00	6363130.00	2.444727	16,874,370.00	5289384.6	5289384.6	0.0	6363130.00	0.00	6363130.00	0.00	0.00	0.00
12	JAIPUR VVNL	3.173901	21,907,386.00	6867017.0	6867017.0	0.0	8261021.00	0.00	8261021.00	3.173901	21,907,386.00	6867017.0	6867017.0	0.0	8261021.00	0.00	8261021.00	0.00	0.00	0.00
13	JODHPUR VVNL	2.870008	19,809,809.00	6209517.0	6209517.0	0.0	7470049.00	0.00	7470049.00	2.870008	19,809,809.00	6209517.0	6209517.0	0.0	7470049.00	0.00	7470049.00	0.00	0.00	0.00
14	UTTARAKHAND	2.181522	15,057,636.00	4719903.1	4719903.1	0.0	5678043.00	0.00	5678043.00	2.181522	15,057,636.00	4719903.1	4719903.1	0.0	5678043.00	0.00	5678043.00	0.00	0.00	0.00
15	UTTAR PRADESH	17.611244	121,559,029.00	38103469.8	38103469.8	0.0	45838474.00	0.00	45838474.00	17.611244	121,559,029.00	38103469.8	38103469.8	0.0	45838474.00	0.00	45838474.00	0.00	0.00	0.00
16	NDMC,DELHI	0.441276	3,045,843.00	547454.1	547454.1	0.0	658587.00	0.00	658587.00	0.441276	3,045,843.00	547454.1	547454.1	0.0	658587.00	0.00	658587.00	0.00	0.00	0.00
17	GUVNL, GUJARAT	1.967697	13,581,740.00	4257287.0	4257287.0	0.0	5121516.00	0.00	5121516.00	1.967697	13,581,740.00	4257287.0	4257287.0	0.0	5121516.00	0.00	5121516.00	0.00	0.00	0.00



SJVN LIMITED
Commercial & System Operation Department

TOTAL	100.00000	690235333.00	216163049.7	216163049.7	0	260044149.00	0	260044149.00	100.00000	690235333.00	216077840.1	216077840.1	0	259941642.00	0	259941642.00	0.00	-102,507.00	-102,507.00
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Prepared By

Signature:
Name:
Designation:

Checked By

Signature:
Name:
Designation:

Issued By

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

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Name: Harish Kumar Sharma
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Phone: 0177-2660210
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I/33533/2024



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02, January, 2024

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय : अप्रैल, 2023 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।

Subject: ABT based Final REA for the month of April, 2023.

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित अप्रैल, 2023 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of April'2023, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-02-2024 18:11:02

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) / Superintending Engineer (Commercial)

Northern Regional Power Committee

Final REA for the Month of APRIL, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000000	2.818279	0.000000	12.449081	2.622645	0.000000	0.000000	11.339613	0.349686	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.697640	22.913056	
AURAI YA GPP	0.000000	2.366369	0.000000	12.794825	2.603465	0.000000	0.000000	11.027288	0.347129	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.726374	33.214550	
BAIRAS IUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
CHAME RA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.000000	2.618738	0.000000	15.662676	3.138803	15.670000	5.670000	11.619431	0.418507	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	3.479889	22.051956
CHAME RA-III HEP	0.000000	2.224948	0.000000	14.677897	2.615670	13.000000	8.738000	11.309859	0.348756	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	7.010907	21.303963
DADRI GPP	0.000000	2.292410	0.000000	12.973877	2.709834	0.000000	0.000000	11.316542	0.361311	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.414304	30.801722
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	21.310000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	1.020408	0.390189	0.000000	74.822063	0.628471	0.184679	0.000000	1.059084	0.083796	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	0.000000	7.818082	0.000000	0.696766	11.940818
DHAUL IGANGA HEP	0.000000	2.343948	0.000000	15.153897	2.615670	3.570000	5.710000	10.477859	0.348756	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	18.969907	21.159963
DULHASTI HEP	0.000000	2.093948	0.000000	14.773897	2.615670	0.000000	5.470000	25.557859	0.348756	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	7.009907	22.969963
IGSTPS-JHAJJAR	0.000000	0.822800	0.000000	47.184908	1.325273	0.000000	46.200000	2.233315	0.176703	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.469286	0.587715

KOLDAM HEP	0.000000	1.542429	0.000000	0.900672	1.211927	28.000000	9.810000	13.152308	0.161590	0	7.730000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	7.323624	19.437450
KOTESHWAR	0.000000	1.431806	0.000000	11.142972	1.726341	0.000000	4.210000	7.429187	0.230179	0	6.360000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	19.583939	39.525576
KISHANGANGA HEP	0.000000	1.623948	30.300000	1.943897	2.615670	0.000000	0.000000	17.407859	0.348756	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.899907	42.859963
MEJATPS	0.000000	1.041974	0.000000	0.971949	1.307835	0.000000	0.000000	5.083929	0.174378	0	3.640000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	3.189954	79.589981
NAPP	0.000000	2.715230	0.000000	12.565580	2.537200	3.180000	6.360000	11.775623	0.338293	0	11.590000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	6.512910	32.425164
NATHPA JHAKRI HEP	0.000000	1.605054	0.000000	10.756860	1.731573	36.470000	4.270000	9.918003	0.230876	0	10.130000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	1.919739	15.497895
PARBATI-III	0.000000	2.223948	0.000000	14.673897	2.615670	13.000000	8.740000	11.307859	0.348756	0	7.860000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	7.009907	21.309963
RAPPB	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	3.312961	0.000000	15.841704	4.240873	3.400000	5.670000	7.146609	0.565450	0	10.410000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	8.101716	21.370687
RAMPUR HEP	0.000000	0.989526	0.000000	1.184481	1.593815	41.910000	4.150000	9.805855	0.212509	0	5.620000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	12.347010	14.466804

Northern Regional Power Committee

Final REA for the Month of APRIL, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
NATHPA JHAKRI HEP :-			
	CHANDIGARH	39.462152	
	DELHI	264.470598	
	GUJRAT	42.572870	
	HARYANA	104.983266	
	HIMACHAL PRADESH	896.659711	297.844089
	J & K	243.846277	
	M.P.	5.676327	
	PUNJAB	249.058374	
	RAJASTHAN	183.659186	
	UTTAR PRADESH	381.034698	
	UTTARAKHAND	47.199031	
TOTAL NATHPA JHAKRI HEP		2458.622490	
PARBATI-III :-			
	CHANDIGARH	4.009656	
	DELHI	26.455446	
	GUJRAT	4.715870	
	HARYANA	15.757322	
	HIMACHAL PRADESH	23.437700	23.437700
	J & K	20.387042	
	M.P.	0.628725	
	PUNJAB	14.170770	
	RAJASTHAN	19.669719	
	UTTAR PRADESH	38.419648	
	UTTARAKHAND	12.638009	
TOTAL PARBATI-III		180.289907	
RAMPUR HEP :-			
	CHANDIGARH	6.768567	
	DELHI	8.102122	
	GUJRAT	10.901992	
	HARYANA	28.386869	
	HIMACHAL PRADESH	286.672821	92.384601
	J & K	67.074058	
	M.P.	1.453796	
	PUNJAB	38.441848	
	RAJASTHAN	52.806344	
	UTTAR PRADESH	98.955815	
	UTTARAKHAND	84.456135	
TOTAL RAMPUR HEP		684.020367	