



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: December-2023	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS)}]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCi}{N \times IC \times (100-Aux)}$] in%	100.000
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	650,709,951.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	213,703,248.7
E2	Free Power to the Home State as per REA in kwh	25,644,389.8
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	188,058,858.9
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	5,622,333,186.2
E5	Free Power to the Home State (cumulative) up to this month in kwh.	676,542,286.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	4,945,790,900.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E8-E7)	188,058,858.9
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	226,234,807.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		876,944,758.00

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SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 03.01.2024

For the month of December-2023 , Financial Year: 2023-2024 , Period: 01.12.2023 to 31.12.2023

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.238804	1.238804	1.238804	1.407732
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	14.298496	14.298496	14.298496	16.248291
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.241694	0.241694	0.241694	0.274652
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	1.681006	1.681006	1.681006	1.910234
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
	Total	100.000000	100.000000	88.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024, Period: 01.12.2023 to 31.12.2023

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	30.680	2.905396	3.301586
2	BSES RAJDHANI POWER	43.920	4.159224	4.726392
3	BSES YAMUNA POWER	25.400	2.405380	2.733386
	TOTAL	100.000	9.470000	10.761364

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.12.2023 to 31.12.2023

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	28.800	2.151360	2.444727
2	JAIPUR VVNL	37.390	2.793033	3.173901
3	JODHPUR VVNL	33.810	2.525607	2.870008
	TOTAL	100.000	7.470000	8.488636

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of December-2023				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.238804	840,113.00	10,407.00
02	TPDDL	2.905396		24,409.00
03	BSES RAJDHANI POWER	4.159224		34,942.00
04	BSES YAMUNA POWER	2.405380		20,208.00
05	GoHP	34.000000		285,638.00
06	HPSEB	2.470000		20,751.00
07	HARYANA	4.270000		35,873.00
08	J & K	14.298496		120,123.00
09	PUNJAB	10.130000		85,103.00
10	MPPMCL	0.241694		2,031.00
11	AJMER VVNL	2.151360		18,074.00
12	JAIPUR VVNL	2.793033		23,465.00
13	JODHPUR VVNL	2.525607		21,218.00
14	UTTARAKHAND	1.681006		14,122.00
15	UTTAR PRADESH	14.730000		123,749.00
	TOTAL	100.000000	840,113.00	840,113.00

[Handwritten Signature]



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of December-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total			
	A	B	C	D	E	F = D * 1.203	G = E * 1.200	H = F + G	I = B + H			
1	CHANDIGARH	1.40732	9,160,252.00	2647368.9	0.0	3,184,785.00	0.00	3,184,785.00	12,345,037.00			
2	TPDDL	3.301586	21,483,749.00	6208928.7	0.0	7,469,341.00	0.00	7,469,341.00	28,953,090.00			
3	BSES RAJDHANI POWER	4.726392	30,755,103.00	8888401.1	0.0	10,692,747.00	0.00	10,692,747.00	41,447,850.00			
4	BSES YAMUNA POWER	2.733386	17,786,415.00	5140377.7	0.0	6,183,874.00	0.00	6,183,874.00	23,970,289.00			
5	GoHP	25.000000	162,677,488.00	47014714.7	0.0	56,558,702.00	0.00	56,558,702.00	219,236,190.00			
6	HPSEB	2.806818	18,264,244.00	5278480.5	0.0	6,350,012.00	0.00	6,350,012.00	24,614,256.00			
7	HARYANA	4.852273	31,574,223.00	9125138.5	0.0	10,977,542.00	0.00	10,977,542.00	42,551,765.00			
8	J & K	16.248291	105,729,245.00	30556337.7	0.0	36,759,274.00	0.00	36,759,274.00	142,488,519.00			
9	PUNJAB	11.511364	74,905,591.00	21648129.5	0.0	26,042,700.00	0.00	26,042,700.00	100,948,291.00			
10	MPPMCL	0.274652	1,787,188.00	516504.9	0.0	621,355.00	0.00	621,355.00	2,408,543.00			
11	AJMER VVNL	2.444727	15,908,082.00	4597529.0	0.0	5,530,827.00	0.00	5,530,827.00	21,438,909.00			
12	JAIPUR VVNL	3.173901	20,652,890.00	5968805.9	0.0	7,180,474.00	0.00	7,180,474.00	27,833,364.00			
13	JODHPUR VVNL	2.870008	18,675,428.00	5397307.6	0.0	6,492,961.00	0.00	6,492,961.00	25,168,389.00			
14	UTTARAKHAND	1.910234	12,430,083.00	3592355.2	0.0	4,321,603.00	0.00	4,321,603.00	16,751,686.00			
15	UTTAR PRADESH	16.738636	108,919,970.00	31478479.0	0.0	37,868,610.00	0.00	37,868,610.00	146,788,580.00			
	TOTAL	100.000000	650709951.00	188058858.9	0.0	226234807.00	0.00	226234807.00	876944758.00			

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Kettoch

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Name: Ashok Kumar

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Name: Harish Kumar Sharma

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भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 03 जनवरी, 2024

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : दिसम्बर 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of December, 2023.

दिसम्बर 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 दिसम्बर, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of December, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17th December, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 03-01-2024 14:06:50

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)
अधीक्षण अभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.00000	0.00000	2.263556	0.000000	10.500000	0.000000	0.000000	0.000000	17.974319	0.366070	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.336055	21.750000	
AURAI YA GPP	0.00000	0.00000	1.815704	0.000000	10.860000	0.000000	0.000000	0.000000	17.613469	0.363393	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.367434	32.060000	
BAIRA SIUL HEP	0.00000	0.00000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.00000	0.00000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.330000	20.270000	
CHAME RA-II HEP	0.00000	0.00000	1.954841	0.000000	13.330000	0.000000	15.670000	5.670000	19.559902	0.438116	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	3.047141	20.660000	
CHAME RA-III HEP	0.00000	0.00000	1.671701	0.000000	12.734000	0.000000	13.000000	8.758000	17.926918	0.365097	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	6.650284	20.144000	
DADRI GPP	0.00000	0.00000	1.719246	0.000000	10.960000	0.000000	0.000000	0.000000	18.171815	0.378240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.040699	29.600000	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	
DADRI TPS	21.31000	0.00000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	
DADRI-II TPS	0.00000	1.020408	0.257259	0.000000	74.355000	0.000000	0.184679	0.000000	2.648976	0.087722	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.610118	11.662112	
DHAUL IGANG A HEP	0.00000	0.00000	1.790701	0.000000	13.210000	0.000000	3.570000	5.710000	17.094918	0.365097	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	18.609284	20.000000	
DULHA STI HEP	0.00000	0.00000	1.540701	0.000000	12.830000	0.000000	0.000000	5.470000	32.174918	0.365097	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	6.649284	21.810000	

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	9.150987	
	DELHI	84.589967	
	HARYANA	36.117067	
	J & K	101.202932	
	M.P.	2.067045	
	PUNJAB	54.563144	
	RAJASTHAN	71.721364	
	UTTAR PRADESH	332.526308	
	UTTARAKHAND	165.970104	102.949070
TOTAL KOTESHWAR		857.908918	
KISHANGANGA HEP :-			
	CHANDIGARH	1.519201	
	CHHATTISGARH	42.995933	
	J & K	34.091620	18.447093
	M.P.	0.518095	
	UTTAR PRADESH	59.172643	
	UTTARAKHAND	3.603221	
TOTAL KISHANGANGA HEP		141.900713	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	26.473689	
	DELHI	202.377075	
	HARYANA	91.251385	
	HIMACHAL PRADESH	779.375850	256.443898
	J & K	305.563377	
	M.P.	5.165049	
	PUNJAB	216.481295	
	RAJASTHAN	159.636425	
	UTTAR PRADESH	314.784790	
	UTTARAKHAND	35.923552	
TOTAL NATHPA JHAKRI HEP		2137.032487	

Northern Regional Power Committee
Provisional REA for the Month of DECEMBER, 2023

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	2,084,296	
	DELHI	15,880,493	
	HARYANA	10,902,987	
	HIMACHAL PRADESH	16,217,305	16,217,305
	J & K	22,361,129	
	M.P.	0,455,429	
	PUNJAB	9,805,117	
	RAJASTHAN	13,610,042	
	UTTAR PRADESH	25,136,897	
	UTTARAKHAND	8,294,904	
TOTAL PARBATI-III		124,748,599	
RAMPUR HEP :-			
	CHANDIGARH	3,878,953	
	HARYANA	24,673,934	
	HIMACHAL PRADESH	249,176,958	77,291,819
	J & K	82,273,236	
	M.P.	1,322,607	
	PUNJAB	33,413,908	
	RAJASTHAN	45,899,453	
	UTTAR PRADESH	81,810,424	
	UTTARAKHAND	72,102,978	
TOTAL RAMPUR HEP		594,552,451	
SEWA-II HEP :-			
	CHANDIGARH	1,792,737	
	DELHI	12,572,089	
	HARYANA	5,498,520	
	J & K	28,478,148	12,260,892
	M.P.	0,344,162	
	PUNJAB	7,856,364	
	RAJASTHAN	10,223,763	
	UTTAR PRADESH	21,220,772	
	UTTARAKHAND	6,328,000	
TOTAL SEWA-II HEP		94,314,555	



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/1311
Ref : NR/2023-24/1311

दिनांक: 01-जनवरी-2024
Dated: 01-01-2024

सेवा में,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का दिसंबर, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of December, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

दिसंबर, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,40,113/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **December, 2023** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Nathpa-Jhakri HPS** is **₹8,40,113**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadruddeen)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : December, 2023

Bill No: NR/2023-24/1311

Date of Issue : 01-01-2024

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	8,40,113
Rupees Eight Lakh Forty Thousand One Hundred And Thirteen Only.		

Note :

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

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