



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: March-2024	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x (100 -FEHS)}]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DCi}{N \times IC \times (100-Aux)}$] in%	88.441
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [[AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	575,494,388.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	215,041,223.0
E2	Free Power to the Home State as per REA in kwh	25,804,946.8
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	189,236,276.2
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	6,187,650,128.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	744,973,087.1
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	5,442,677,040.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh }] (E3-E7)	189,236,276.2
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	227,651,240.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		803,145,628.00

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SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.04.2024					
For the month of March-2024 , Financial Year: 2023-2024 , Period: 01.03.2024 to 31.03.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.238804	1.238804	1.238804	1.407732
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	37.100048	34.000000	22.000000	25.000000
4	HPSEB	0.000000	3.100048	3.100048	3.522782
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	13.459310	13.459310	13.459310	15.294670
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.241694	0.241694	0.241694	0.274652
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	1.890144	1.890144	1.890144	2.147891
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
	Total	100.000000	100.000000	88.000000	100.000000
*.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024, Period: 01.03.2024 to 31.03.2024					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905396	3.301586	
2	BSES RAJDHANI POWER	43.920	4.159224	4.726392	
3	BSES YAMUNA POWER	25.400	2.405380	2.733386	
	TOTAL	100.000	9.470000	10.761364	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.03.2024 to 31.03.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	28.800	2.151360	2.444727	
2	JAIPUR VVNL	37.390	2.793033	3.173901	
3	JODHPUR VVNL	33.810	2.525607	2.870008	
	TOTAL	100.000	7.470000	8.488636	

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of March-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)					Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total			
	A	B	C	D	E	F = D * 1.203	G = E * 1.200	H = F + G	I = B + H			
1	CHANDIGARH	1.407732	8,101,419.00	2663928.7	0.0	3,204,706.00	0.00	3,204,706.00	11,306,125.00			
2	TPDDL	3.301586	19,000,442.00	6247798.9	0.0	7,516,102.00	0.00	7,516,102.00	26,516,544.00			
3	BSES RAJDHANI POWER	4.726392	27,200,121.00	8944045.9	0.0	10,759,687.00	0.00	10,759,687.00	37,959,808.00			
4	BSES YAMUNA POWER	2.733386	15,730,483.00	5172558.4	0.0	6,222,588.00	0.00	6,222,588.00	21,953,071.00			
5	GoHP	25.000000	143,873,597.00	47309069.1	0.0	56,912,810.00	0.00	56,912,810.00	200,786,407.00			
6	HPSEB	3.522782	20,273,413.00	6666380.7	0.0	8,019,656.00	0.00	8,019,656.00	28,293,069.00			
7	HARYANA	4.852273	27,924,559.00	9182258.2	0.0	11,046,257.00	0.00	11,046,257.00	38,970,816.00			
8	J & K	15.294670	88,019,966.00	28943070.9	0.0	34,818,513.00	0.00	34,818,513.00	122,838,479.00			
9	PUNJAB	11.511364	66,247,254.00	21783681.8	0.0	26,205,769.00	0.00	26,205,769.00	92,453,023.00			
10	MPPMCL	0.274652	1,580,607.00	519729.6	0.0	625,235.00	0.00	625,235.00	2,205,842.00			
11	AJMER VVNL	2.444727	14,069,267.00	4626310.5	0.0	5,565,452.00	0.00	5,565,452.00	19,634,719.00			
12	JAIPUR VVNL	3.173901	18,265,622.00	6006171.9	0.0	7,225,425.00	0.00	7,225,425.00	25,491,047.00			
13	JODHPUR VVNL	2.870008	16,516,735.00	5431095.8	0.0	6,533,608.00	0.00	6,533,608.00	23,050,343.00			
14	UTTARAKHAND	2.147891	12,360,992.00	4064596.5	0.0	4,889,710.00	0.00	4,889,710.00	17,250,702.00			
15	UTTAR PRADESH	16.738636	96,329,911.00	31675579.3	0.0	38,105,722.00	0.00	38,105,722.00	134,435,633.00			
	TOTAL	100.000000	575494388.00	189236276.2	0.0	227651240.00	0.00	227651240.00	803145628.00			

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Name: Ashok Kumar

Designation: GENERAL MANAGER

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Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of March-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.238804	816,949.00	10,120.00
02	TPDDL	2.905396		23,736.00
03	BSES RAJDHANI POWER	4.159224		33,979.00
04	BSES YAMUNA POWER	2.405380		19,651.00
05	GoHP	34.000000		277,763.00
06	HPSEB	3.100048		25,326.00
07	HARYANA	4.270000		34,884.00
08	J & K	13.459310		109,952.00
09	PUNJAB	10.130000		82,757.00
10	MPPMCL	0.241694		1,975.00
11	AJMER VVNL	2.151360		17,576.00
12	JAIPUR VVNL	2.793033		22,818.00
13	JODHPUR VVNL	2.525607		20,633.00
14	UTTARAKHAND	1.890144		15,442.00
15	UTTAR PRADESH	14.730000		120,337.00
	TOTAL	100.000000	816,949.00	816,949.00

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भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 April, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : मार्च 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of March, 2024.

मार्च 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 मार्च, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of March, 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17th March, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-04-2024 17:14:46

Reason: Approved

(अंजुम परवेज)/ (Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.00000 0	0.00000	2.263556	0.000000	10.500000	0.000000	0.954272	0.000000	16.703285	0.366070	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.652817	21.750000	
AURAJ VA GPP	0.00000 0	0.00000	1.815704	0.000000	10.860000	0.000000	0.947293	0.000000	16.351732	0.363393	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.681878	32.060000	
BAIRA SIUL HEP	0.00000 0	0.00000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.00000 0	0.00000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	0.000000	3.550000	20.270000
CHAME RA-II HEP	0.00000 0	0.00000	1.954841	0.000000	13.330000	0.000000	16.812081	5.670000	18.038718	0.438117	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	0.000000	3.426243	20.660000
CHAME RA-III HEP	0.00000 0	0.00000	1.671701	0.000000	12.734000	0.000000	13.951734	8.738000	16.659265	0.365097	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	0.000000	6.966203	20.144000
DADRI GPP	0.00000 0	0.00000	1.719246	0.000000	10.960000	0.000000	0.985997	0.000000	16.858527	0.378240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.367990	29.600000	
DADRI SOLAR	0.00000 0	0.00000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TFS	21.3100 00	0.00000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI- II TFS	0.00000 0	1.020408	0.257259	0.000000	74.355000	0.000000	0.413354	0.000000	2.344395	0.087722	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.000000	0.686024	11.662112
DHAUL IGANG A HEP	0.00000 0	0.00000	1.790701	0.000000	13.210000	0.000000	4.521734	5.710000	15.827265	0.365097	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	0.000000	18.925203	20.000000
DULHA ST HEP	0.00000 0	0.00000	1.540701	0.000000	12.830000	0.000000	0.951734	5.470000	30.907265	0.365097	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	0.000000	6.965203	21.810000

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	8,914446	
	DELHI	82,398158	
	HARYANA	35,181773	
	HIMACHAL PRADESH	5,249353	
	J & K	91,590548	
	M.P.	2,013523	
	PUNJAB	53,149725	
	RAJASTHAN	69,863475	
	UTTAR PRADESH	323,912475	
	UTTARAKHAND	163,413387	100.282424
TOTAL KOTESHWAR		835.686863	
KISHANGANGA HEP :-			
	CHANDIGARH	5,501630	
	CHHATTISGARH	155,695692	
	HIMACHAL PRADESH	4,890735	
	J & K	116,937462	66.800213
	M.P.	1,876129	
	UTTAR PRADESH	214,274652	
	UTTARAKHAND	14,671495	
TOTAL KISHANGANGA HEP		513.847795	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	26,639287	
	DELHI	203,644032	
	HARYANA	91,822582	
	HIMACHAL PRADESH	797,803966	258.049468
	J & K	289,430709	
	M.P.	5,197296	
	PUNJAB	217,836818	
	RAJASTHAN	160,635782	
	UTTAR PRADESH	316,755793	
	UTTARAKHAND	40,645965	
TOTAL NATHPA JHAKRI HEP		2150.412230	

Northern Regional Power Committee
Provisional REA for the Month of MARCH, 2024

Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	0.027984	
	DELHI	0.213230	
	HARYANA	0.146400	
	HIMACHAL PRADESH	0.233694	0.217753
	J & K	0.279010	
	M.P.	0.006122	
	PUNJAB	0.131660	
	RAJASTHAN	0.182740	
	UTTAR PRADESH	0.337510	
	UTTARAKHAND	0.116674	
TOTAL PARBATI-III		1.675024	
RAMPUR HEP :-			
	CHANDIGARH	3.904252	
	HARYANA	24.834538	
	HIMACHAL PRADESH	254.269115	77.794914
	J & K	78.186478	
	M.P.	1.331278	
	PUNJAB	33.631397	
	RAJASTHAN	46.198217	
	UTTAR PRADESH	82.342936	
	UTTARAKHAND	73.724206	
TOTAL RAMPUR HEP		598.422417	
SEWA-II HEP :-			
	CHANDIGARH	15.443738	
	DELHI	108.306739	
	HARYANA	47.369091	
	HIMACHAL PRADESH	7.733005	
	J & K	235.035490	105.625957
	M.P.	2.966427	
	PUNJAB	67.681339	
	RAJASTHAN	88.076257	
	UTTAR PRADESH	182.814307	
	UTTARAKHAND	57.080967	
TOTAL SEWA-II HEP		812.507360	



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/1774
Ref : NR/2023-24/1774

दिनांक: 01-अप्रैल-2024
Dated: 01-04-2024

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मार्च, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of March, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मार्च, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,16,949/- है। यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of March, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,16,949. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Outub Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[Formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre



कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : March, 2024

Bill No: NR/2023-24/1774

Date of Issue : 01-04-2024

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	8,16,949
Rupees Eight Lakh Sixteen Thousand Nine Hundred And Forty Nine Only.		

Note :

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

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