



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: October-2023	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year (NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\sum DC_i / \{N \times IC \times (100-Aux) \}$] in%	108.244
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [(AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	704,354,480.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	412,796,539.9
E2	Free Power to the Home State as per REA in kwh	49,538,730.9
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	363,257,809.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	5,136,629,651.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	618,257,862.1
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	4,518,371,789.4
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	363,257,809.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	436,999,144.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		1,141,353,624.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.11.2023					
For the month of October-2023 , Financial Year: 2023-2024 , Period: 01.10.2023 to 31.10.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.238804	1.238804	1.238804	1.407732
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	11.410337	11.410337	11.410337	12.966292
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.241694	0.241694	0.241694	0.274652
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	2.756460	2.756460	2.756460	3.132341
11	UTTAR PRADESH	16.542705	16.542705	16.542705	18.798528
	Total	100.000000	100.000000	88.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024, Period: 01.10.2023 to 31.10.2023					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905396	3.301586	
2	BSES RAJDHANI POWER	43.920	4.159224	4.726392	
3	BSES YAMUNA POWER	25.400	2.405380	2.733386	
	TOTAL	100.000	9.470000	10.761364	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.10.2023 to 31.10.2023					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	28.800	2.151360	2.444727	
2	JAIPUR VVNL	37.390	2.793033	3.173901	
3	JODHPUR VVNL	33.810	2.525607	2.870008	
	TOTAL	100.000	7.470000	8.488636	



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of October-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 1.203	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	1.407732	9,915,423.00	5114087.0	5114087.0	0.0	6,152,247.00	0.00	6,152,247.00	16,067,670.00
2	TPDDL	3.301586	23,254,869.00	11994171.5	11994171.5	0.0	14,428,988.00	0.00	14,428,988.00	37,683,857.00
3	BSES RAJDHANI POWER	4.726392	33,290,554.00	17170274.1	17170274.1	0.0	20,655,840.00	0.00	20,655,840.00	53,946,394.00
4	BSES YAMUNA POWER	2.733386	19,252,727.00	9929985.5	9929985.5	0.0	11,945,773.00	0.00	11,945,773.00	31,198,500.00
5	GoHP	25.000000	176,088,620.00	90815238.8	90815238.8	0.0	109,250,732.00	0.00	109,250,732.00	285,339,352.00
6	HPSEB	2.806818	19,769,948.00	10175591.1	10175591.1	0.0	12,241,236.00	0.00	12,241,236.00	32,011,184.00
7	HARYANA	4.852273	34,177,202.00	17627596.1	17627596.1	0.0	21,205,998.00	0.00	21,205,998.00	55,383,200.00
8	J & K	12.966292	91,328,659.00	47104571.2	47104571.2	0.0	56,666,798.00	0.00	56,666,798.00	147,995,457.00
9	PUNJAB	11.511364	81,080,808.00	41819023.9	41819023.9	0.0	50,308,286.00	0.00	50,308,286.00	131,389,094.00
10	MPPMCL	0.274652	1,934,524.00	997764.9	997764.9	0.0	1,200,311.00	0.00	1,200,311.00	3,134,835.00
11	AJMER VVNL	2.444727	17,219,544.00	8881331.4	8881331.4	0.0	10,684,242.00	0.00	10,684,242.00	27,903,786.00
12	JAIPUR VVNL	3.173901	22,355,514.00	11530311.8	11530311.8	0.0	13,870,965.00	0.00	13,870,965.00	36,226,479.00
13	JODHPUR VVNL	2.870008	20,215,030.00	10426312.9	10426312.9	0.0	12,542,854.00	0.00	12,542,854.00	32,757,884.00
14	UTTARA.KHAND	3.132341	22,062,784.00	11379355.4	11379355.4	0.0	13,689,365.00	0.00	13,689,365.00	35,752,149.00
15	UTTAR PRADESH	18.798528	132,408,274.00	68292193.4	68292193.4	0.0	82,155,509.00	0.00	82,155,509.00	214,563,783.00
	TOTAL	100.000000	704354480.00	363257809.0	363257809.0	0.0	436999144.00	0.00	436999144.00	1141353624.00

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Kanoch

Designation: ADDITIONAL GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of October-2023				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.238804	847,072.00	10,494.00
02	TPDDL	2.905396		24,611.00
03	BSES RAJDHANI POWER	4.159224		35,232.00
04	BSES YAMUNA POWER	2.405380		20,375.00
05	GoHP	34.000000		288,004.00
06	HPSEB	2.470000		20,923.00
07	HARYANA	4.270000		36,170.00
08	J & K	11.410337		96,653.00
09	PUNJAB	10.130000		85,808.00
10	MPPMCL	0.241694		2,047.00
11	AJMER VVNL	2.151360		18,224.00
12	JAIPUR VVNL	2.793033		23,659.00
13	JODHPUR VVNL	2.525607		21,394.00
14	UTTARAKHAND	2.756460		23,349.00
15	UTTAR PRADESH	16.542705		140,129.00
	TOTAL	100.000000	847,072.00	847,072.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 02 नवंबर, 2023

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अक्टूबर 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of October, 2023.

अक्टूबर 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 22 अक्टूबर, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of October, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 22nd October, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-11-2023 18:24:01

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHARD	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.00000	0.00000	2.263556	0.000000	10.500000	0.000000	0.000000	0.000000	13.599906	0.366070	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	7.964941	24.495527
AURAI YA GPP	0.00000	0.000000	1.815704	0.000000	10.860000	0.000000	0.000000	0.000000	13.271050	0.363393	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	7.984406	34.785447
BAIRA SIUL HEP	0.00000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.00000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	0.000000	20.270000
CHAME RA-II HEP	0.00000	0.000000	1.954841	0.000000	13.330000	0.000000	15.670000	5.670000	14.324568	0.438116	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	4.996605	23.945870
CHAME RA-III HEP	0.00000	0.000000	1.671701	0.000000	12.734000	0.000000	13.000000	8.738000	13.564140	0.365097	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	8.274837	22.882225
DADRI GPP	0.00000	0.000000	1.719246	0.000000	10.960000	0.000000	0.000000	0.000000	13.651977	0.378240	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	7.723736	32.436801
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	21.31000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-II TPS	0.00000	1.020408	0.257259	0.000000	74.355000	0.000000	0.184679	0.000000	1.600724	0.087722	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	1.000452	12.320030
DHAUL IGANGA HEP	0.00000	0.000000	1.790701	0.000000	13.210000	0.000000	3.570000	5.710000	12.732140	0.365097	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	20.233837	22.738225
DULHA STI HEP	0.00000	0.000000	1.540701	0.000000	12.830000	0.000000	0.000000	5.470000	27.812140	0.365097	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	8.273837	24.548225

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	9.035585	
	DELHI	83.522779	
	HARYANA	35.661213	
	J & K	75.534285	
	M.P.	2.040781	
	PUNJAB	53.874734	
	RAJASTHAN	70.816474	
	UTTAR PRADESH	343.639158	
	UTTARAKHAND	172.959895	101.650188
TOTAL KOTESHWAR		847.084904	
KISHANGANGA HEP :-			
	CHANDIGARH	6.195449	
	CHHATTISGARH	175.330950	
	J & K	113.775082	75.224524
	M.P.	2.112677	
	UTTAR PRADESH	257.142260	
	UTTARAKHAND	24.093768	
TOTAL KISHANGANGA HEP		578.650186	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	51.140870	
	DELHI	390.944311	
	HARYANA	176.275961	
	HIMACHAL PRADESH	1505.295608	495.387309
	J & K	471.045712	
	M.P.	9.977649	
	PUNJAB	418.190239	
	RAJASTHAN	308.379561	
	UTTAR PRADESH	682.921934	
	UTTARAKHAND	113.793554	
TOTAL NATHPA JHAKRI HEP		4127.965399	

Northern Regional Power Committee
Provisional REA for the Month of OCTOBER, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
PARBATI-III :-			
	CHANDIGARH	4.456903	
	DELHI	33.959868	
	HARYANA	23.315618	
	HIMACHAL PRADESH	34.613134	34.613134
	J & K	36.179791	
	M.P.	0.974006	
	PUNJAB	20.968096	
	RAJASTHAN	29.104693	
	UTTAR PRADESH	61.058976	
	UTTARAKHAND	22.072227	
TOTAL PARBATI-III		266.703312	
RAMPUR HEP :-			
	CHANDIGARH	7.444470	
	HARYANA	47.354318	
	HIMACHAL PRADESH	478.136244	148.327938
	J & K	127.565772	
	M.P.	2.538395	
	PUNJAB	64.128224	
	RAJASTHAN	88.090666	
	UTTAR PRADESH	176.050007	
	UTTARAKHAND	149.676045	
TOTAL RAMPUR HEP		1140.984141	
SEWA-II HEP :-			
	CHANDIGARH	4.943977	
	DELHI	34.671682	
	HARYANA	15.163895	
	J & K	67.190028	33.813340
	M.P.	0.949494	
	PUNJAB	21.666509	
	RAJASTHAN	28.195381	
	UTTAR PRADESH	65.645468	
	UTTARAKHAND	21.676185	
TOTAL SEWA-II HEP		260.102619	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जैत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel. : 011- 26854015, 40224603

संदर्भ: NR/2023-24/0980
Ref : NR/2023-24/0980

दिनांक: 01-नवंबर-2023
Dated: 01-11-2023

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अक्टूबर, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of October, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अक्टूबर, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,47,072/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

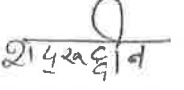
उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **October, 2023** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Nathpa-Jhakri HPS** is ₹8,47,072. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED


(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : October, 2023

Bill No: NR/2023-24/0980

Date of Issue : 01-11-2023

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd,
Rampur,
Shimla, HP
172201
Registration No : NRRNJIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	8,43,775
2	Adjustments as per Annexure II	3,297
Net Charges		8,47,072
Rupees Eight Lakh Forty Seven Thousand Seventy Two Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount indicated above (if any) is due to rectification of Installed Capacity of SBSRCEPL and ASEJ2L for Sep-2023.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below :

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre