



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: May-2023	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in thc year(NDY)	366
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{DCI}{N \times IC \times (100-Aux)}$] in%	110.223
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [[AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	717,232,030.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	412,789,568.6
E2	Free Power to the Home State as per REA in kwh	49,988,395.8
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	362,801,172.8
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	658,651,817.6
E5	Free Power to the Home State (cumulative) up to this month in kwh.	79,687,595.1
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	578,964,222.5
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	362,801,172.8
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	436,449,811.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		1,153,681,841.00



SJVN LIMITED
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Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.06.2023

For the month of May-2023 , Financial Year: 2023-2024 , Period: 01.05.2023 to 31.05.2023

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.605054	1.605054	1.605054	1.823925
2	DELHI	9.931398	9.931398	9.931398	11.285680
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	4.884316	4.884316	4.884316	5.550359
6	J & K	8.535791	8.535791	8.535791	9.699762
7	PUNJAB	10.897895	10.897895	10.897895	12.383972
8	MPPMCL	0.068890	0.068890	0.068890	0.078284
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	1.919739	1.919739	1.919739	2.181522
11	UTTAR PRADESH	15.497896	15.497896	15.497896	17.611245
15	NDMC,DELHI	0.339855	0.339855	0.339855	0.386199
16	GUVNL, GUJARAT	1.731574	1.731574	1.731574	1.967698
17	BIHAR	0.647592	0.647592	0.647592	0.735900
	Total	100.000000	100.000000	88.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024, Period: 01.05.2023 to 31.05.2023

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	0.000	2.905402	3.301593
2	BSES RAJDHANI POWER	0.000	4.620607	5.250690
3	BSES YAMUNA POWER	0.000	2.405389	2.733397
	TOTAL	0.000	9.931398	11.285680

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.05.2023 to 31.05.2023

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	27.120	2.025864	2.302118
2	JAIPUR VVNL	37.760	2.820672	3.205309
3	JODHPUR VVNL	35.120	2.623464	2.981209
	TOTAL	100.000	7.470000	8.488636



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of May-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (Inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 1.203	
1	CHANDIGARH	1.823925	13,081,774.00	6625492.3	6625492.3	0.0	7,970,467.00	0.00	7,970,467.00	21,052,241.00
2	TPDDL	3.301593	23,680,083.00	12729618.4	12729618.4	0.0	15,313,731.00	0.00	15,313,731.00	38,993,814.00
3	BSES RAJDHANI POWER	5.250690	37,659,630.00	18219663.4	18219663.4	0.0	21,918,255.00	0.00	21,918,255.00	59,577,885.00
4	BSES YAMUNA POWER	2.733397	19,604,799.00	10535294.8	10535294.8	0.0	12,673,960.00	0.00	12,673,960.00	32,278,759.00
5	GoHP	25.000000	179,308,008.00	90813705.1	90813705.1	0.0	109,248,887.00	0.00	109,248,887.00	288,556,895.00
6	HPSEB	2.806818	20,131,398.00	9742245.7	9742245.7	0.0	11,719,922.00	0.00	11,719,922.00	31,851,320.00
7	HARYANA	5.550359	39,808,953.00	20161963.9	20161963.9	0.0	24,254,843.00	0.00	24,254,843.00	64,063,796.00
8	J & K	9.699762	69,569,797.00	35234868.9	35234868.9	0.0	42,387,547.00	0.00	42,387,547.00	111,957,344.00
9	PUNJAB	12.383972	88,821,814.00	44985364.4	44985364.4	0.0	54,117,393.00	0.00	54,117,393.00	142,939,207.00
10	MPPMCL	0.078284	561,478.00	271957.6	271957.6	0.0	327,165.00	0.00	327,165.00	888,643.00
11	AJMER VVNL	2.302118	16,511,528.00	8362558.2	8362558.2	0.0	10,060,158.00	0.00	10,060,158.00	26,571,686.00
12	JAIPUR VVNL	3.205309	22,989,503.00	11643443.9	11643443.9	0.0	14,007,063.00	0.00	14,007,063.00	36,996,566.00
13	JODHPUR VVNL	2.981209	21,382,186.00	10829389.5	10829389.5	0.0	13,027,756.00	0.00	13,027,756.00	34,409,942.00
14	UTTARAKHAND	2.181522	15,646,575.00	7924477.2	7924477.2	0.0	9,533,146.00	0.00	9,533,146.00	25,179,721.00
15	UTTAR PRADESH	17.611245	126,313,490.00	63973681.2	63973681.2	0.0	76,960,338.00	0.00	76,960,338.00	203,273,828.00



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of May-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (Inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 1.203	
16	NDMC, DELHI	0.386199	2,769,943.00	876882.2	876882.2	0.0	1,054,889.00	0.00	1,054,889.00	3,824,832.00
17	GUVNL, GUJARAT	1.967698	14,112,960.00	7147759.7	7147759.7	0.0	8,598,755.00	0.00	8,598,755.00	22,711,715.00
18	BIHAR	0.735900	5,278,111.00	2722806.4	2722806.4	0.0	3,275,536.00	0.00	3,275,536.00	8,553,647.00
	TOTAL	100.000000	717232030.00	362801172.8	362801172.8	0.0	436449811.00	0.00	436449811.00	1153681841.00

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS				
For the month of May-2023				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.605054	850,413.00	13,650.00
02	TPDDL	2.905402		24,708.00
03	BSES RAJDHANI POWER	4.620607		39,294.00
04	BSES YAMUNA POWER	2.405389		20,456.00
05	GoHP	34.000000		289,140.00
06	HPSEB	2.470000		21,005.00
07	HARYANA	4.884316		41,537.00
08	J & K	8.535791		72,590.00
09	PUNJAB	10.897895		92,677.00
10	MPPMCL	0.068890		586.00
11	AJMER VVNL	2.025864		17,228.00
12	JAIPUR VVNL	2.820672		23,987.00
13	JODHPUR VVNL	2.623464		22,310.00
14	UTTARAKHAND	1.919739		16,326.00
15	UTTAR PRADESH	15.497896		131,796.00
16	NDMC,DELHI	0.339855		2,890.00
17	GUVNL, GUJARAT	1.731574		14,726.00
18	BIHAR	0.647592		5,507.00
	TOTAL	100.000000	850,413.00	850,413.00

I/28157/2023



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: CEA-GO-17-14(11)/6/2023-NRPC/

Date: 02 June, 2023

सेवा में,

To,

As per list enclosed

विषय : मई 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of May, 2023.

मई 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 21 मई, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of May, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 21st May, 2023.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

Yours faithfully

Signed by Santosh Kumar

Date: 02-06-2023 16:16:40

Reason: Approved
(Santosh Kumar)

अधीक्षण अभियंता

Superintending Engineer

Northern Regional Power Committee
Provisional REA for the Month of MAY, 2023

TABLE - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	BIHAR	CHHATTISGARH	DELHI	GUJARAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIWADI	PG-DADRI(G)	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	UNRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	TELANGANA
A-NITA GPP	0	0.390046	0	11.73579	2.622645	0	0.930445	9.246112	0.105452	0	1.393956	0	0	0	0	0	0	0	40.810000	6.697640	22.913057	0
A-JARWA GPP	0	0.973671	2.366370	0	12.0647C3	2.603464	0	0.923640	8.949095	0.103979	1.154550	0	0	0	0	0	0	0	30.920000	6.726374	33.248504	0
B-SIFASUL HEP	0	0	0	11.000000	0	-2.000000	30.500000	0	0	0	46.500000	0	0	0	0	0	0	0	0	0	0	0
C-HAMERA HEP	0	0	3.900000	0	7.900000	0	-4.900000	15.800000	3.900000	0	10.200000	0	0	0	0	0	0	19.600000	0	3.500000	20.270000	0
C-HAMERA-II HEP	0	1.73884	2.619738	0	14.782421	3.188804	-5.670000	6.783564	9.113911	0.124877	11.391956	0	0	0	0	0	0	9.670000	0	3.479889	22.051955	0
C-HAMERA-III HEP	0	0.978237	2.224948	0	13.944351	3.000000	9.665970	9.221915	0.104064	0	9.015963	0	0	0	0	0	0	10.914000	0	7.019807	21.839644	0
D-ADRI GPP	0	0.1013454	2.292410	0	12.113914	2.709834	0	0.961377	0.107811	0	1.201722	0	0	0	0	0	0	0	33.130000	6.413904	30.801721	0
D-DORI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
D-DORI TFS	0	0	0	0	0	0	21.310409	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
D-DORI-II TFS	1.000000	0.235642	0.390189	0	74.045813	0.628471	0.222965	0.587411	0.026004	0	0.734248	0.255102	0.103400	0.103000	0.0421000	0.3570000	0	7.818082	0	0.690766	11.940818	0
DHAULIGANG A-HEP	0	0.978237	2.343948	0	14.420951	2.615670	3.570000	6.637970	0.104064	0	11.159963	0	0	0	0	0	0	9.650000	0	18.969907	21.159964	0
DHAULIGANG B-HEP	0	0.978237	2.093948	0	14.040311	2.615670	0	6.397970	0.104064	0	9.439963	0	0	0	0	0	0	10.860000	0	7.009907	22.969964	0
DHAULIGANG C-HEP	0	0.958639	0.822800	0	46.813245	1.325273	0	46.670172	1.175424	0.052726	0	0	0	0	0	0	0	0	0	1.469286	0.587715	0
K-DIAMI HEP	0	0.453750	1.542429	0	0.560796	1.211927	-8.000000	10.239960	0.048217	0	8.267449	0	0	0	0	0	0	10.730000	0	7.333624	19.437449	0
K-JISHWAR HEP	0	0.641635	1.431806	0	10.658812	1.795341	0	4.822440	6.051151	0.069883	7.115576	0	0	0	0	0	0	8.360000	0	19.589339	39.525576	0
K-SHANGANG A-HEP	0	0.978237	1.623948	30.300000	1.210951	2.615670	0	0.927970	15.319926	0.104064	1.159963	0	0	0	0	0	0	0	0	3.899907	42.899948	0
K-SHANGANG B-HEP	0	0.480120	1.041574	0	0.605216	1.307835	0	0.463985	4.039963	0.052033	9.019963	0	0	0	0	0	0	5.000000	0	3.189993	79.389980	0
K-SPP	0	0.948890	2.715230	0	11.854041	2.537200	3.180000	7.60131	9.750326	0.100542	12.715164	0	0	0	0	0	0	10.000000	0	6.512910	32.425164	0
K-SPPC	0	0.671592	1.605054	0	10.271253	1.731574	36.470000	4.884316	8.516791	0.068880	10.887895	0	0	0	0	0	0	7.470000	0	1.915739	15.497896	0
K-SPPC-II	0	0.978237	2.235448	0	13.940351	2.615670	3.000000	9.667970	9.219926	0.104064	9.019963	0	0	0	0	0	0	10.910000	0	7.009907	21.809964	0
K-SPPC-III	0	0.650000	0	0	0	0	12.090000	7.950000	0	0	21.600000	0	0	0	0	0	0	35.740000	0	8.101171	21.119687	0
K-SPPC-IV	0	1.586048	3.315561	0	14.652302	4.240973	3.400000	7.174549	3.761375	0.68723	12.906837	0	0	0	0	0	0	19.940000	0	8.101171	21.119687	0
K-SPPC-V	0	0.596073	0.898526	0	0.757508	1.593815	41.910000	4.715443	8.533608	0.063410	6.326804	0	0	0	0	0	0	7.720000	0	12.347010	14.466803	0
K-SPPC-VI	2.500000	0.212702	1.351102	0	10.161412	0.568726	6.701772	7.504411	0.022627	0	11.664459	0	0	0	0	0	0	0.080000	16.574987	4.565539	34.326347	0
R-FAND-II STPS	1.500000	0.231196	1.189806	0	12.866056	0.618192	3.481658	5.919318	9.948295	0.024594	10.922238	0	0	0	0	0	0	17.690203	0	4.085349	31.509072	0
R-FAND-III STPS	0	0.256887	0.974651	0	13.508821	0.666880	3.572843	5.848667	7.117116	0.079327	9.069486	0	0	0	0	0	0	20.067670	0	4.685521	34.133191	0
S-3WA-H HEP	0	0.878237	2.453548	0	14.540351	2.615670	0	6.757970	21.489926	0.100464	9.489963	0	0	0	0	0	0	10.840000	0	7.069907	23.459964	0
S-NGRAULI STPS	2.500000	0.214074	0.355375	0	7.764867	0.572400	0.168262	10.203072	0.507680	0.022773	10.668739	0	0	0	0	0	0	22.120556	0	5.446600	39.447655	0
S-NGRAULI S-HEP	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
S-NGRAULI S-HEP	0	0.978237	1.623948	0	20.340351	2.615670	0	0.927970	2.319926	0.104064	1.159963	0	0	0	0	0	0	23.370000	0	2.899907	43.659964	0
S-LAL HEP	0	0.270000	0	11.620000	0	0.990000	15.020000	34.390000	0	0	26.600000	0	0	0	0	0	0	7.940000	0	1.210000	6.950000	0
T-RII HEP	0	0.645635	5.671806	0	7.098832	1.726342	0	7.713460	6.331151	0.068683	8.465578	0	0	0	0	0	0	7.500000	0	16.619399	38.165576	0

Northern Regional Power Committee

Provisional REA for the Month of MAY, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
NATHPA JHAKRI HEP :-			
	BIHAR	27.228064	
	CHANDIGARH	66.254923	
	DELHI	423.614588	
	GUJRAT	71.477597	
	HARYANA	201.619639	
	HIMACHAL PRADESH	1505.443466	499.883958
	J & K	352.348689	
	M.P.	2.719576	
	PUNJAB	449.853644	
	RAJASTHAN	308.353916	
	UTTAR PRADESH	639.736812	
	UTTARAKHAND	79.244772	
TOTAL NATHPA JHAKRI HEP		4127.895686	
PARBATI-III :-			
	BIHAR	4.516228	
	CHANDIGARH	10.081475	
	DELHI	63.132041	
	GUJRAT	11.857302	
	HARYANA	43.826058	
	HIMACHAL PRADESH	58.930573	58.930573
	J & K	41.794974	
	M.P.	0.451196	
	PUNJAB	40.888509	
	RAJASTHAN	49.456370	
	UTTAR PRADESH	96.600738	
	UTTARAKHAND	31.776760	
TOTAL PARBATI-III		453.312224	
RAMPUR HEP :-			
	BIHAR	6.968726	
	CHANDIGARH	11.359073	
	DELHI	8.371015	
	GUJRAT	18.295779	
	HARYANA	54.129932	
	HIMACHAL PRADESH	481.094440	153.004860
	J & K	97.959163	
	M.P.	0.696277	
	PUNJAB	72.626771	
	RAJASTHAN	88.619639	
	UTTAR PRADESH	166.067677	
	UTTARAKHAND	141.734286	
TOTAL RAMPUR HEP		1147.922778	



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/0213
Ref : NR/2023-24/0213

दिनांक: 01-जून-2023
Dated: 01-06-2023

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मई, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of May, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मई, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,50,413/- है। यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of May, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,50,413. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadruddin)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : May, 2023

Bill No: NR/2023-24/0213

Date of Issue : 01-06-2023

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS ✓
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
I	RLDC Charges as per Annexure I ✓	8,50,413 ✓
Rupees Eight Lakh Fifty Thousand Four Hundred And Thirteen Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below :

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/0240
Ref : NR/2023-24/0240

दिनांक: 01-जून-2023
Dated: 01-06-2023

सेवा में,
To,
HOP
Rampur HEP
Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP
172023

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का मई, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of May, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

मई, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Rampur HEP द्वारा देय कुल बिल राशि ₹2,33,591/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of May, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Rampur HEP is ₹2,33,591. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

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भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
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ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : May, 2023

Bill No: NR/2023-24/0240

Date of Issue : 01-06-2023

Category of User : Generating Station
Name of the user : Rampur HEP ✓
Address : Rampur HPS
Vill Bayal, PO Koyal, Teh Nirmand
Distt. Kullu, HP ✓
172023
Registration No : NRRRSIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	2,33,591 ✓
Rupees Two Lakh Thirty Three Thousand Five Hundred And Ninety One Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
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- Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
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Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2023-24/Sr.Mgr(SO)/EAC/121

Dated: 05.06.2023

TO,

- G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
- Managing Director (IPGCL)
- Managing Director (PPCL)
- Head, PMG, BYPL
- Head, PMG, BRPL
- MD, TPDDL, Kingsway Camp, N Delhi-09
- Director (Commercial), NDMC
- G.E.(U),Electric Supply
- Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
- M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
- M/s Towmcl,28,Shivaji Marg, Delhi-110015
- Pr. Chief Electrical Enginner/NR,Headquarter Office, Baroda House, N. Delhi
- SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month of May'23 .

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of May-2023.

The Energy accounts contain the following.

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly weighted average entitlement of Distribution licensees
- Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
- Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
- Annexure-6 Details of Energy scheduled from Energy Exchanges .
- Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Sr. Manager(EA/SO)

Copy for kind information:

- The Secretary, DERC
- CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- GM(T),SLDC
- DGM(T) TO DIR (OPERATION)
- G.M.(O&M-I),DTL
- G.M.(O&M-II),DTL
- G.M.(C&RA),DTL
- D.G.M.(SO)
- D.G.M.(SCADA)

DELHI TRANSCO LIMITED ^{Intra}
State Load Despatch Centre
Provisional Energy Accounts for the month of May'23

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	11.713579	5.310827	2.666998	3.220997	0.514757	
AURIYAGPP	12.064703	5.463711	2.758003	3.332002	0.510987	
BAIRASIUL	11.000000	4.831187	2.794000	3.374813	0.000000	
CHAMERAHEP	7.900000	3.469700	2.006626	2.423674	0.000000	
CHAMERA-II HE	14.782421	6.690324	3.386018	4.089969	0.616110	
CHAMERA-III HE	13.944351	6.289955	3.233970	3.907017	0.513409	
DADRI GPP	12.213924	5.535592	2.782772	3.363671	0.531889	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.645813	55.636285	17.867506	1.018594	0.123428	
DHAULIGANGA	14.420351	6.498936	3.355005	4.053043	0.513367	
DULAHSTI HEP	14.040351	6.331968	3.258998	3.936004	0.513381	
JHAJJAR	46.813245	1.019791	4.614038	40.919302	0.260114	
KOLDAM HEP	0.560796	0.322927	0.000000	0.000000	0.237869	
KOTESHWAR	10.658832	7.295000	0.000000	3.024999	0.338833	
NAPP	11.854041	8.079433	0.000000	3.276624	0.497984	
NATHPA JHAKR	10.271253	4.620607	2.405389	2.905402	0.339855	
RAPP C	14.652382	6.704018	3.222999	3.892996	0.832369	
RIHAND STPS	10.263172	7.083544	0.000000	3.068001	0.111627	
RIHAND-II STPS	12.886056	5.698725	3.199997	3.865999	0.121335	
RIHAND-III STPS	13.508841	8.000021	5.373999	0.000000	0.134820	
SEWA-II HEP	14.540351	6.550963	3.386004	4.090003	0.513381	
SINGRAULI	7.764867	1.634521	3.717001	2.300999	0.112346	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	7.098832	4.826998	0.000000	1.932998	0.338836	
TANAKPUR	12.810000	5.626142	3.253757	3.930101	0.000000	
UNCHAHAAR-I	5.811074	2.566203	1.450000	1.752001	0.042870	
UNCHAHAAR-II	11.507878	5.097638	2.842308	3.433114	0.134818	
UNCHAHAAR-III	14.122754	6.245392	3.508758	4.235975	0.132629	
URI HEP-I	11.040000	4.848783	2.804150	3.387067	0.000000	
PARBATI-III	13.940351	6.287961	3.232978	3.906012	0.513400	
URI HEP-II	14.662351	6.604966	3.416998	4.127002	0.513385	
FARAKKA	1.390000	0.610521	0.353056	0.426423	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607194	2.664495	3.218311	0.000000	
SASAN	11.250000	1.668600	7.855700	1.725700	0.000000	
SINGRAULI HYD	20.340351	0.696986	0.000000	19.129970	0.513395	
UNCHAHAAR-IV	0.317841	0.183025	0.000000	0.000000	0.134816	
Meja	0.605176	0.348482	0.000000	0.000000	0.256694	
Tanda-II	0.211894	0.122016	0.000000	0.000000	0.089878	
KishanGanga	1.210351	0.696965	0.000000	0.000000	0.513386	
Rampur	0.737508	0.424684	0.000000	0.000000	0.312824	

*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

**Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

***Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

****APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

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G) Details of Energy Scheduled to the Licensees (in Mus) from ISGS

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.436344	0.0597819	0.0272392	0.3493228	0.0000000	
ANTA CRF	0.000000					
AURIYA CRF	0.000000					
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	1.320821	0.0206692	0.0031430	1.2970088	0.0000000	
BAIRASIUL	9.402728	4.1296782	2.3882930	2.8847570	0.0000000	
CHAMERAHEP	22.375249	9.8272091	5.6833131	6.8647262	0.0000000	
CHAMERA-II HE	26.036436	11.7357674	5.9883803	7.2334687	1.0788197	
CHAMERA-III HE	17.949224	8.0671353	4.1779691	5.0474116	0.6567083	
DADRI CRF	0.000000					
DADRI GF	0.000000					
DADRI LF	0.008087	0.0036484	0.0018500	0.0022376	0.0003514	
DADRI RF	1.790471	0.5229038	0.0543728	1.2028997	0.0102948	
DADRI TPS	0.000000					
DADRI-II TPS	215.038761	160.8975431	50.9769645	2.6621574	0.5020963	
DHAULIGANGA	9.577149	4.3010974	2.2360726	2.7012347	0.3387437	
DULAHSTI HEP	36.623576	16.4586349	8.5332931	10.3022118	1.3294358	
JHAJJAR	221.850766	5.5045999	19.9234552	193.9595904	2.4631205	
ANTA LF	0.000000					
KOTESHWAR	8.1190032	5.5512142	0.0000000	2.3114315	0.2563575	
NAPP	30.299788	20.6241564	0.0000000	8.4100090	1.2656221	
NAPTHA JHAKR	42.361459	18.2196634	10.5352948	12.7296184	0.8768822	
RAPP C	44.413850	20.2105225	9.8243437	11.8669366	2.5120474	
RIHAND STPS	65.732474	44.8042117	0.0000000	20.1872421	0.7410198	
RIHAND-II STPS	84.211669	36.6491205	21.0666170	25.6799637	0.8159674	
RIHAND-III STPS	92.405760	54.4288927	37.0319695	0.0000000	0.9448981	
SEWA-II HEP	12.703896	5.7036602	2.9686464	3.5859288	0.4456527	
SINGRAULI	98.908297	20.9896923	47.4762453	29.0034609	1.4388985	
SALAL HEP	46.997042	35.0617345	11.9353073	0.0000000	0.0000000	
TEHRI HEP	12.0962317	8.2124946	0.0000000	3.3094080	0.5743291	
TANAKPUR	1.747185	0.7673893	0.4437377	0.5360578	0.0000000	
UNCHAHAR-I	8.794486	3.9613605	2.4272551	2.2955750	0.1102957	
UNCHAHAR-II	23.830819	9.8007693	6.2735222	7.3724815	0.3840462	
UNCHAHAR-III	13.370010	6.1968232	3.5155906	3.4635572	0.1940386	
URI HEP	37.411386	16.4318669	9.5019499	11.4775692	0.0000000	
URI -II HEP	24.734279	11.1032177	5.7853478	6.9849603	0.8607529	
TALA	0.195339	0.0857930	0.0496162	0.0599301	0.0000000	
PARBATI-III	6.313204	2.8373433	1.4694614	1.7753361	0.2310633	
FARAKA	9.995378	4.2670357	2.5508305	3.1775119	0.0000000	
KAHALGAON-I	21.876855	8.7930823	6.2474334	6.8363395	0.0000000	
KAHALGAON-II	87.604587	35.8945165	23.8937357	27.8163352	0.0000000	
SASAN	260.278919	38.6853299	181.6629201	39.9306690	0.0000000	
Nabinagar STPS(BRBCI)	10.0943139					10.0943139
SINGRAULI HYD	0.7806377	0.0250663	0.0000000	0.7360086	0.0195628	

* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

** Energy from Tala based on implemented schedule issued by NRLDC

*** Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

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H) Details of Energy Scheduled from Northern Region Stns (in Mus) to NDMC & BRPL

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Kishanganga	1.976706	1.138188			0.838519
Koldam	1.005362	0.578887			0.426475
Meja TPS	4.285518	2.467601			1.817917
Rampur HEP	0.837102	0.482003			0.355098
Tanda-II STPS	1.330891	0.766327			0.564564
UNCHAAR-IV	0.493970	0.284428			0.209542

I) Details of Energy Scheduled from Southern Region Stns (in Mus) to NDMC @ 100 MW power allocated w.e.f 17.05.22 to 15.10.22 & @50 MW from 16.10.22 to 30.11.22as per MoP order dated 12.10.2022.

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Ramagundum STPS I&II	4.80768				4.80768
Ramagundum STPS III	1.3703475				1.3703475
Talchar STPS- II	1.70569				1.70569
Simhadri STPS- II	0.81472				0.81472
Kudgi STPS -I	3.948745				3.948745
NLC TPS(II)-1	0.633855				0.633855
NLC TPS(II)-2	0.30948				0.30948
NLC TPS(E)-1	1.00378				1.00378
NLC TPS(E)-2	0.577435				0.577435
NLC-NNTPS	0.12751				0.12751
NTECL-Vallur STPS	1.3959825				1.3959825
NTPL-Tuticorin	1.8491225				1.8491225
NPCIL-MAPS	0.18204				0.18204
NPCIL KAIGA GS-1&2	1.48512				1.48512
NPCIL-KAIGA GS-3&4	1.2588				1.2588
NPCIL-KKNPI-1	1.1526725				1.1526725