



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

नाथपा झ़ाकरी एचपीएस से ऊर्जा आपूर्ति के लिए अंतरिम बिलिंग Provisional bill for Energy supply from Nathpa Jhakri HPS		
क्रम सं. (Sr.No.)	महीना: अप्रैल, 2023	वित्त वर्ष (FY): 2023-24
A1	"AFC" वार्षिक स्थाई प्रभार. (सीईआरसी द्वारा अनुमोदित) रुपये में {Annual Fixed Charges "AFC" in Rs. (as approved by CERC by its order dated 04.04.2023) }	13828636000
A2	वार्षिक डिजाइन ऊर्जा (DE) MWH में {Annual Design Energy (DE) in MWH }	6612000.000
A3	मानक सहायक खपत (Aux) % में {Normative Auxiliary Consumption in % (AUX)}	1.2
A4	गृह राज्य के लिए नि: शुल्क ऊर्जा, (FEHS) % में {Free Energy for Home State, in % (FEHS)}	12
A5	वार्षिक एक्स बस डिजाइन ऊर्जा [DE x (100-Aux) / 100] MWH में {Annual Ex-bus Design Energy [ DE X (100-AUX) /100 ] in MWH }	6532656.000
A6	वार्षिक एक्स बस Saleable डिजाइन ऊर्जा = [DE x (100-Aux) x (100- FEHS) / 10000] MWH में {Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX ) X ( 100-FEHS ) / 10000 ] in MWH}	5748737.280
A7	मेगावाट में संस्थापित क्षमता (IC) {Installed Capacity (IC) in MW}	1500
A8	महीने में दिनों की संख्या (NDM) {Number of Days in the month (NDM)}	30
A9	वर्ष में दिनों की संख्या (NDY) {Number of Days in the year (NDY)}	366
A10	महीने में दिनों की संख्या (N) {Number of Days in the month (N)}	30
A11	मानक वार्षिक संयंत्र उपलब्धता फैक्टर (NAPAF) % में {Normative Annual Plant Availability Factor in % (NAPAF) }	90
A12	ऊर्जा के लिए ऊर्जा प्रभार दर (ECR) वार्षिक एक्स बस Saleable डिजाइन ऊर्जा तक {Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.}[ECR= AFC x0.5 x10 / { DE in MWH x (100-AUX) x ( 100 -FEHS ) } ] ₹ / kWh में	1.203
A13	वार्षिक पूर्व बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा के लिए ऊर्जा प्रभार दर रूप / kWh में {Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.}	1.200
<b>क्षमता प्रभार (प्रोत्साहन सहित) {Capacity Charges ( inclusive of incentive )}</b>		
C1	माह के दौरान हासिल संयंत्र उपलब्धता फैक्टर {Plant Availability Factor achieved during the month} (PAFM) [ (PAFM = 10000X Σ DC <sub>i</sub> / {N x IC x(100-Aux)} )% में	109.610
C2	क्षमता का शुल्क (प्रोत्साहन सहित) महीने के लिए {Capacity Charge ( inclusive of incentive) for the month} ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF ) रुपये में	690235333
<b>ऊर्जा विवरण {Energy Details}</b>		
E1	एक्स बस अनुसूचित ऊर्जा माह के लिए, kWh में. {Ex-bus Scheduled Energy for the month in kwh.}	245862249.0
E2	गृह राज्य के लिए मुफ्त बिजली KWh में, {Free Power to the Home State as per REA in kwh.}	29699199.3
E3	एक्स बस Saleable अनुसूचित ऊर्जा माह के लिए, kWh में {Ex-bus Saleable Scheduled Energy for the month in kwh.} [ { Ex - bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	216163049.7
E4	एक्स बस अनुसूचित ऊर्जा (संचयी) इस महीने तक kWh में. {Ex-bus Scheduled Energy (cumulative) up to this month in kwh.}	245862249.0
E5	गृह राज्य के लिए मुफ्त बिजली (संचयी) इस महीने तक KWh में. {Free Power to the Home State (cumulative) up to this month in kwh.}	29699199.3
E6	एक्स बस Saleable अनुसूचित ऊर्जा (संचयी) इस महीने तक {Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[ { Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh में	216163049.7
E7	इस महीने के लिए वार्षिक एक्स बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा. {Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ {Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh} ] }	0.0
E8	महीने के लिए वार्षिक एक्स बस Saleable डिजाइन ऊर्जा तक ऊर्जा. {Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ {Ex-bus Saleable Scheduled Energy during the month in Kwh} - (Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh) ](E3-E7)}	216163049.7
<b>ऊर्जा प्रभार {Energy Charges}</b>		
EE1	महीने के लिए Saleable डिजाइन ऊर्जा तक ऊर्जा के लिए ऊर्जा प्रभार. { Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)}	260044149
EE2	वार्षिक एक्स बस Saleable डिजाइन ऊर्जा से अधिक ऊर्जा के लिए ऊर्जा प्रभार. {Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [ {Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs/kwh) ] (E7*A13)}	0
<b>कुल शुल्क रुपये में {Total Charges in Rupees} (C2 + EE1 + EE2)</b>		<b>950279482</b>



**एसजेवीएन लिमिटेड**  
वाणिज्य एवं प्रणाली प्रचालन विभाग

अप्रैल, 2023 के महीने के लिए REA के अनुसार नाथपा झाकरी जलविद्युत परियोजना के लाभार्थियों को भारित औसत % क्षमता का आबंटन {Weighted Avg. %age Capacity Allocations of Nathpa Jhakri HPS to Beneficiaries as per Provisional REA dated 02.05.2023 issued by NRPC & SEA issued by Delhi SLDC dated 04.05.2023, for the month of April, 2023}

वित्तीय वर्ष {FY}: 2023-24

अवधि (Period): 01.04.2023 to 30.04.2023

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D=C/0.88
1	चंडीगढ़	1.605054	1.605054	1.605054	1.823925
2	दिल्ली	10.368537	10.368537	10.368537	11.782428
3	हरियाणा	4.270000	4.270000	4.270000	4.852273
4	हिमाचल प्रदेश सरकार (GoHP)	36.470000	34.000000	22.000000	25.000000
5	एचपीएसईबी	0.000000	2.470000	2.470000	2.806818
6	जम्मू और कश्मीर	9.918003	9.918003	9.918003	11.270458
7	पंजाब	10.130000	10.130000	10.130000	11.511364
8	उत्तर प्रदेश	15.497895	15.497895	15.497895	17.611244
9	राजस्थान	7.470000	7.470000	7.470000	8.488636
10	मध्य प्रदेश	0.230876	0.230876	0.230876	0.262359
11	उत्तराखंड	1.919739	1.919739	1.919739	2.181522
12	एन डी एम सी, दिल्ली	0.388323	0.388323	0.388323	0.441276
13	गुजरात	1.731573	1.731573	1.731573	1.967697
कुल (Total)		100.000000	100.000000	88.000000	100.000000

दिल्ली की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2023-24 के लिए (Weighted Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2023-24) (Period: 01.04.2023 to 30.04.2023)

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	टीपीडीडीएल		2.905428	3.301623
2	बीएसईएस राजधानी पावर		5.057875	5.747585
3	बीएसईएस यमुना पावर		2.405234	2.733220
कुल (Total)			10.368537	11.782428

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2023-24 के लिए (Weighted Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2023-24) (Period: 01.04.2023 to 30.04.2023)

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	अजमेर वीवीएनएल	27.120%	2.025864	2.302118
2	जयपुर वीवीएनएल	37.760%	2.820672	3.205309
3	जोधपुर वीवीएनएल	35.120%	2.623464	2.981209
कुल (Total)			7.470000	8.488636

*Handwritten signatures and initials*



## एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

### नाथपा झाकरी एचपीएस की अप्रैल, 2023 के महीने के लिए क्षमता और ऊर्जा का लाभार्थी वार विवरण

#### Beneficiary-wise breakup of Capacity & Energy Charges of Nathpa Jhakri HPS for the month of April, 2023

क्रम संख्या (Sr. No.)	लाभार्थियों के नाम (Name of Beneficiaries)	भारत औसत. % क्षमता आबंटन (12% नि: शुल्क विजली छोड़कर) (Proportionate capacity Allocation (after excluding 12% free power))	महीने के लिए क्षमता प्रभार (क्षमता सहित) (Capacity Charges (inclusive of Incentive) for the month (Rs))	महीने के लिए एक्स बस विक्री योग्य अनुसूचित ऊर्जा (Ex-bus Saleable Scheduled Energy for the month (kwh))					महीने के लिए ऊर्जा प्रभार (Energy Charges for the month (Rs))				कुल शुल्क (Total Charges for the month) (Rs)
				A	B	C	D	E	F= D X (I.203)	G = E X (I.200)	H=F+G	I=B+H	
1	यू टी चंडीगढ़	1.823925	12589375	3946215.2	3946215.2	0.0	4747297	0	4747297	17336672			
2	टीफोडीएल, दिल्ली	3.301623	22788969	7947341.5	7947341.5	0.0	9560652	0	9560652	32349621			
3	बीएसईएस राजधानी पावर, दिल्ली	5.747585	39671862	11374880.4	11374880.4	0.0	13683981	0	13683981	53355843			
4	बीएसईएस यमुना पावर, दिल्ली	2.733220	18865650	6577383.8	6577383.8	0.0	7912593	0	7912593	26778243			
5	एचवीपीसी, हरियाणा	4.852273	33492103	10498326.6	10498326.6	0.0	12629487	0	12629487	46121590			
6	हिमाचल प्रदेश सरकार (GoHP)	25.000000	172558833	54089694.8	54089694.8	0.0	65069903	0	65069903	237628736			
7	एचवीएसईबी	2.806818	19373650	5877077.0	5877077.0	0.0	7070124	0	7070124	26443774			
8	पीडीडी, जम्मू और कश्मीर	11.270458	77792681	24384627.7	24384627.7	0.0	29334708	0	29334708	107127389			
9	पीएसपीसीएल, पंजाब	11.5111364	79455502	24905837.4	24905837.4	0.0	29961722	0	29961722	109417224			
10	यूपीसीएल, उत्तर प्रदेश	17.611244	121559029	38103469.8	38103469.8	0.0	45838474	0	45838474	167397503			
11	अजमेर वीवीएनएल, राजस्थान	2.302118	15890032	4980837.1	4980837.1	0.0	5991947	0	5991947	21881979			
12	जयपुर वीवीएनएल, राजस्थान	3.205309	22124175	6934970.9	6934970.9	0.0	8342770	0	8342770	30466945			
13	जोधपुर वीवीएनएल, राजस्थान	2.981209	20577358	6450110.6	6450110.6	0.0	7759483	0	7759483	28336841			
14	मध्य प्रदेश	0.262359	1810895	567632.7	567632.7	0.0	682862	0	682862	2493757			
15	उत्तराखंड	2.181522	15057636	4719903.1	4719903.1	0.0	5678043	0	5678043	20735679			
16	एन डी एम सी, दिल्ली	0.441276	3045843	547454.1	547454.1	0.0	658587	0	658587	3704430			
17	गुजरात	1.967697	13581740	4257287.0	4257287.0	0.0	5121516	0	5121516	18703256			
<b>कुल (Total)</b>				<b>690235333</b>	<b>216163049.7</b>	<b>0.0</b>	<b>260044149</b>	<b>0</b>	<b>260044149</b>	<b>950279482</b>			

**तैयार एवं संकलित:**  
हस्ताक्षर:   
नाम: **जॉयकर्ती**  
पदनाम: **हस्ताक्षर**

**जॉयकर्ती:**  
हस्ताक्षर:   
नाम: **अशोक कुमार**  
पदनाम: **महा प्रबंधक**

**जारीकर्ती:**  
हस्ताक्षर:   
नाम: **हरीश कुमार शर्मा**  
पदनाम: **मुख्य महाप्रबंधक**

#### किसी भी विसंगति के मामले में निम्नलिखित से संपर्क करें

नाम: **अमन कटोक**  
पदनाम: **उप महाप्रबंधक**  
फोन: **0177-2660214**  
मोबाइल नंबर: **8628840470**  
फैक्स: **0177-2660211**

नाम: **हरीश कुमार शर्मा**  
पदनाम: **मुख्य महाप्रबंधक**  
फोन: **0177-2660210**  
मोबाइल नंबर: **9418162544**  
फैक्स: **0177-2660211**



एसजेवीएन लिमिटेड  
वाणिज्य एवं प्रणाली प्रचालन विभाग

नाथपा झाकरी एचपीएस की अप्रैल, 2023 के लिए लाभार्थियोंवार NRLDC शुल्क एवं प्रभार का विभाजन

Beneficiary- wise Breakup of NRLDC Fees & Charges of Nathpa Jhakri HPS for the month of April, 2023				
क्रम संख्या (Sr. No.)	लाभार्थी {Name of Beneficiaries}	आरईए के अनुसार भारित औसत प्रतिशत क्षमता के आबंटन {Wtd. Avg. %age Capacity Allocation as per REA}	कुल NRLDC शुल्क एवं प्रभार (Total NRLDC Fees & Charges for the month) (Rs.)	लाभार्थी द्वारा कुल देय (Amount Payable by Beneficiaries) (Rs.)
1	चंडीगढ़	1.605054	849250	13631
2	टीपीडीडीएल, दिल्ली	2.905428		24674
3	बीएसईएस राजधानी पावर, दिल्ली	5.057875		42954
4	बीएसईएस यमुना पावर, दिल्ली	2.405234		20426
5	एचपीपीसी	4.270000		36263
6	हिमाचल प्रदेश सरकार	34.000000		288745
7	एचपीएसईबी	2.470000		20976
8	जम्मू और कश्मीर	9.918003		84229
9	पीएसपीसीएल	10.130000		86029
10	यूपीपीसीएल	15.497895		131616
11	अजमेर वीवीएनएल	2.025864		17205
12	जयपुर वीवीएनएल	2.820672		23955
13	जोधपुर वीवीएनएल	2.623464		22280
14	मध्य प्रदेश	0.230876		1961
15	उत्तराखंड	1.919739		16303
16	एन डी एम सी, दिल्ली	0.388323		3298
17	गुजरात	1.731573		14705
कुल (Total)		100.000000	849250	849250

*(Handwritten signature and initials)*



भा. सत्यमेव जयते गर

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

सं.: उक्षेविस/वाणिज्यिक/201/क्षे.ऊ.ले./2023/4659-4697

दिनांक: 02 मई, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

विषय: अप्रैल 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।

**Subject: ABT based Provisional REA for the month of April, 2023.**

महोदय/ Sir,

अप्रैल 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 16 अप्रैल, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of April, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 16<sup>th</sup> April, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Yours faithfully

-sd-

(संतोष कुमार)

(Santosh Kumar)

अधीक्षण अभियंता

Superintending Engineer



**Northern Regional Power Committee**  
**Provisional REA for the Month of APRIL, 2023**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	DANGI ADP III	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIMWADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.00000	2.518279	0.000000	12.449081	2.622645	0.000000	0.000000	11.339613	0.349686	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	6.697640	22.913056
AURAI YA GPP	0.00000	2.366369	0.000000	12.794825	2.603465	0.000000	0.000000	11.027288	0.347129	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	6.726374	33.214550
BAIRAS IUL HEP	0.00000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.00000	3.000000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAME RA-II HEP	0.00000	2.518738	0.000000	15.662676	3.138803	15.670000	5.670000	11.619431	0.418507	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	3.479889	22.051956
CHAME RA-III HEP	0.00000	2.224948	0.000000	14.677897	2.615670	13.000000	8.738000	11.309859	0.348756	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	7.010907	21.303963
DADRI GPP	0.00000	2.292410	0.000000	12.973877	2.709834	0.000000	0.000000	11.316542	0.361311	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	6.414304	30.801722
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0
DADRI FPS	0.00000	0.000000	0.000000	0.000000	68.690000	0.000000	21.310000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI II FPS	1.020403	0.000000	0.000000	74.822063	0.628471	0.184679	0.000000	1.059084	0.083796	0	0.455542	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.815082	0.000000	0.696766	11.940818
DHAUL IGANG A HEP	0.00000	2.343948	0.000000	15.153897	2.615670	3.570000	5.710000	10.477859	0.348756	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	18.969907	21.159963
DULHA STI HEP	0.00000	2.293948	0.000000	14.773897	2.615670	0.000000	5.470000	25.557859	0.348756	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	7.009907	22.969963
IGSTPS-JHAJJA R	0.00000	0.000000	0.000000	47.184908	1.325273	0.000000	46.200000	2.233315	0.176703	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.469286	0.587715

KOLDA M HEP	0.000000	1.542429	0.000000	0.900672	1.211927	28.000000	9.810000	13.152308	0.161590	0	7.730000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	10.730000	0.000000	7.323624	19.437450
KOTES HIWAR	0.000000	1.431806	0.000000	11.142972	1.726341	0.000000	4.210000	7.429187	0.230179	0	6.360000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	8.360000	0.000000	19.583939	39.525576
KISHAN GANGA HEP	0.000000	1.523948	30.300000	1.943897	2.615670	0.000000	0.000000	17.407839	0.348756	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	2.899907	42.859963	
MEJA TPS	0.000000	1.341974	0.000000	0.971949	1.307835	0.000000	0.000000	5.083929	0.174378	0	3.640000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	5.000000	3.189954	79.589981	
NIAPP	0.000000	2.715230	0.000000	12.565580	2.537200	3.180000	6.360000	11.775623	0.338293	0	11.590000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	10.000000	6.512910	32.425164	
NATHP A JHAKRI HEP	0.000000	1.505054	0.000000	10.756860	1.731573	36.470000	4.270000	9.918003	0.230876	0	10.130000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	7.470000	1.919739	15.497895	
PARBA TI-III	0.000000	2.223948	0.000000	14.673897	2.615670	13.000000	8.740000	11.307859	0.348756	0	7.860000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	10.910000	7.009907	21.309963	
RAPPB	0.000000	0.560000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.790000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPC	0.000000	3.312961	0.000000	15.841704	4.240873	3.400000	5.670000	7.146609	0.565450	0	10.410000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	19.940000	8.101716	21.370687	
RAMPU R HEP	0.000000	0.289526	0.000000	1.184481	1.593815	41.910000	4.150000	9.805855	0.212509	0	5.620000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	7.720000	12.347010	14.466804	

**Northern Regional Power Committee**  
**Provisional REA for the Month of APRIL, 2023**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	39.462152	
	DELHI	264.470598	
	GUJRAT	42.572870	
	HARYANA	104.983266	
	HIMACHAL PRADESH	896.659711	296.991993
	J & K	243.846277	
	M.P.	5.676327	
	PUNJAB	249.058374	
	RAJASTHAN	183.659186	
	UTTAR PRADESH	381.034698	
	UTTARAKHAND	47.199031	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2458.622490</b>	
<b>PARBATI-III :-</b>			
	CHANDIGARH	4.009656	
	DELHI	26.455446	
	GUJRAJ	4.115870	
	HARYANA	15.757322	
	HIMACHAL PRADESH	23.437700	23.437700
	J & K	20.387042	
	M.P.	0.628725	
	PUNJAB	14.170770	
	RAJASTHAN	19.669719	
	UTTAR PRADESH	38.419648	
	UTTARAKHAND	12.638009	
<b>TOTAL PARBATI-III</b>		<b>180.289907</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	6.768567	
	DELHI	8.102122	
	GUJRAT	10.901992	
	HARYANA	28.386869	
	HIMACHAL PRADESH	286.672821	90.752952
	J & K	67.074058	
	M.P.	1.453796	
	PUNJAB	38.441848	
	RAJASTHAN	52.806344	
	UTTAR PRADESH	98.955815	
	UTTARAKHAND	84.456135	
<b>TOTAL RAMPUR HEP</b>		<b>684.020367</b>	



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)  
[formerly Power System Operation Corporation Limited (POSOCO)]



उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlDC.in, E-mail : nrlDC@grid-india.in, Tel. : 011- 26854015, 40224603

संदर्भ: NR/2023-24/0071  
Ref : NR/2023-24/0071

दिनांक: 01-मई-2023  
Dated: 01-05-2023

सेवा में,  
To,  
GM  
Nathpa-Jhakri HPS  
Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201

**विषय: उ.क्षे.भा.प्रे.कें. का शुल्क एवं प्रभार का अप्रैल, 2023 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of April, 2023 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

अप्रैल, 2023 माह का उ.क्षे.भा.प्रे.कें. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,49,250/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.कें. के वेबसाइट में दिया गया है।

The bill for the month of April, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,49,250. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)  
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : April, 2023**

Bill No: NR/2023-24/0071

Date of Issue : 01-05-2023

**Category of User :** Generating Station  
**Name of the user :** Nathpa-Jhakri HPS  
**Address :** Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201  
**Registration No :** NRRNJIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	8,49,250
<b>Rupees Eight Lakh Forty Nine Thousand Two Hundred And Fifty Only.</b>		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be allowed as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR, Rebate and TDS deducted, etc., please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to POSOCO, NRLDC as given below :

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

Office of  
Manager (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No. 23211207  
Fax No. 23221012, 23221059



**DELHI TRANSCO LIMITED**  
**STATE LOAD DESPATCH CENTER**  
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  
ROAD, NEW DELHI-110002  
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2023-24/Sr.Mgr(SO)/EAC/72

Dated: 04.05.2023

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD. TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** Provisional Intra-State ABT based Energy Account for the month .  
of Apr 2023

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Apr-2023.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges .  
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Sr. Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Apr'23**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share In %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	12.449081	5.972820	2.666967	3.220951	0.588344	
AURIYAGPP	12.794825	6.120788	2.758052	3.332028	0.583956	
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	
CHAMERAHEP	7.900000	3.470000	2.007000	2.423000	0.000000	
CHAMERA-II HE	15.662676	7.482060	3.386271	4.089525	0.704820	
CHAMERA-III HE	14.677897	6.949984	3.233541	3.907256	0.587116	
DADRI GPP	12.973877	6.219560	2.782767	3.363659	0.607891	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.822063	55.794812	17.867509	1.017580	0.142162	
DHAULIGANGA	15.153897	7.158701	3.355073	4.053667	0.586456	
DULAHSTI HEP	14.773897	6.992190	3.258974	3.936062	0.586671	
JHAJJAR	47.184908	1.354207	4.614684	40.918752	0.297265	
KOLDAM HEP	0.900672	0.628813	0.000000	0.000000	0.271859	
KOTESHWAR	11.142972	7.730771	0.000000	3.024983	0.387218	
NAPP	12.565580	8.719821	0.000000	3.276626	0.569133	
NATHPA JHAKR	10.756860	5.057876	2.405234	2.905428	0.388323	
RAPP C	15.841704	7.774475	3.222995	3.892940	0.951294	
RIHAND STPS	10.422669	7.227079	0.000000	3.068017	0.127573	
RIHAND-II STPS	13.059423	5.854801	3.199950	3.865981	0.138691	
RIHAND-III STPS	13.701471	8.173338	5.373991	0.000000	0.154142	
SEWA-II HEP	15.273897	7.211112	3.386070	4.090044	0.586670	
SINGRAULI	7.925392	1.779013	3.717009	2.300979	0.128391	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	<b>7.582972</b>	<b>5.262735</b>	0.000000	<b>1.932975</b>	<b>0.387262</b>	
TANAKPUR	12.810000	5.626000	3.254000	3.930000	0.000000	
UNCHAHAR-I	5.872330	2.621349	1.449996	1.752010	0.048975	
UNCHAHAR-II	11.700471	5.270945	2.842278	3.433152	0.154095	
UNCHAHAR-III	14.312303	6.415919	3.508804	4.236012	0.151567	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATH-III	14.673897	6.948090	3.232660	3.906191	0.586956	
URI HEP-II	15.395897	7.265170	3.416965	4.127024	0.586738	
FARAKKA	1.390000	0.611000	0.353000	0.426000	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607000	2.665000	3.218000	0.000000	
<b>SASAN</b>	<b>11.250000</b>	<b>1.668600</b>	<b>6.129900</b>	<b>3.451500</b>	0.000000	
SINGRAULI HYD	21.073897	1.357475	0.000000	19.129535	0.586887	
UNCHAHAR-IV	0.510471	0.356390	0.000000	0.000000	0.154081	
Meja	0.971949	0.678576	0.000000	0.000000	0.293373	
Tanda-II	0.340314	0.237594	0.000000	0.000000	0.102720	
KishanGanga	1.943897	1.357151	0.000000	0.000000	0.586746	
Rampur	1.184481	0.826957	0.000000	0.000000	0.357524	

\*Allocation from Dadri(th)-II & Aravli Jhajjar been changed from 01.07.2022 to 31.10.2022 as per DERC Order dated 30.06.22

\*\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*\*Allocation @150 MW from unallocated quota of NR, WR and SR stns to NDMC w.e.f 16.10.22 to 30.11.2022 as per MoP order dated 12.10.2022.

\*\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Apr'23**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	0.174622	0.0750170	0.0058396	0.0937652	0.0000000	
ANTA CRF	0.000000					
AURIYA CRF	0.005473	0.0027363	0.0011973	0.0015389	0.0000000	
AURIYA GF	0.000000					
AURIYA LF	0.000000					
AURIYA RF	0.409721	0.2451094	0.0049583	0.1596530	0.0000000	
BAIRASIUL	7.810353	3.4303072	1.9838298	2.3962164	0.0000000	
CHAMERAHEP	12.177771	5.3484768	3.0931537	3.7361400	0.0000000	
CHAMERA-II HE	14.272530	6.8184684	3.0854745	3.7269908	0.6415966	
CHAMERA-III HE	9.178953	4.3463424	2.0224107	2.4432772	0.3669229	
DADRI CRF	0.000000					
DADRI GF	0.000000					
DADRI LF	0.027682	0.0039535	0.0017682	0.0021410	0.0198192	
DADRI RF	0.894626	0.6832174	0.0134051	0.1950746	0.0029287	
DADRI TPS	0.000000					
DADRI-II TPS	323.272957	234.2656660	83.1363819	5.0153165	0.8555926	
DHAULIGANGA	4.860105	2.2960596	1.0760038	1.2998639	0.1881773	
DULAHSTI HEP	21.202054	10.0344606	4.6769985	5.6485628	0.8420322	
JHAJJAR	321.104581	6.9878722	27.3867598	283.8164108	2.9135378	
ANTA LF	0.000000					
KOTESHWAR	7.9768273	5.5341289	0.0000000	2.1654818	0.2772166	
NAPP	34.228062	23.7523822	0.0000000	8.9253730	1.5503065	
NAPTHA JHAKR	26.447060	11.3748804	6.5773838	7.9473415	0.5474541	
RAPP C	46.966500	23.0490664	9.5553501	11.541/245	2.820358/	
RIHAND STPS	60.536076	41.5924214	0.0000000	18.2067986	0.7368564	
RIHAND-II STPS	86.828488	38.3090048	21.4914803	26.0924283	0.9355747	
RIHAND-III STPS	91.076863	53.9775373	36.0554743	0.0000000	1.0438519	
SEWA-II HEP	13.038336	6.1556972	2.8904088	3.4913679	0.5008621	
SINGRAULI	94.289564	21.0826234	44.2436433	27.4334043	1.5298927	
SALAL HEP	28.318060	21.1264422	7.1916174	0.0000000	0.0000000	
TEHRI HEP	13.8454139	9.6089740	0.0000000	3.5293794	0.7070605	
TANAKPUR	0.731816	0.3214243	0.1858614	0.2245301	0.0000000	
UNCHAHAR-I	6.350634	2.9180231	1.6983292	1.6559026	0.0783792	
UNCHAHAR-II	24.320700	9.5819936	6.4735192	7.8459385	0.4192486	
UNCHAHAR-III	13.249528	5.4051585	3.6886305	3.9433925	0.2123460	
URI HEP	33.757008	14.8267873	8.5737908	10.3564299	0.0000000	
URI -II HEP	23.992919	11.3219984	5.3250425	6.4315043	0.9143742	
TALA	0.008156	0.0035822	0.0020717	0.0025023	0.0000000	
PARBATI-III	2.645545	1.2526774	0.5828749	0.7042095	0.1057829	
FARAKA	11.148210	4.2411405	3.0910766	3.8159931	0.0000000	
KAHALGAON-I	23.673399	8.7922904	7.0345928	7.8465163	0.0000000	
KAHALGAON-II	86.489899	33.0827946	24.5313493	28.8757547	0.0000000	
SASAN	230.043655	34.0671766	125.4330256	70.5434528	0.0000000	
Nabinagar STPS(BRBCL)	10.287445					10.2874446
SINGRAULI HYD	0.7347566	0.0473293	0.0000000	0.6669650	0.0204622	

\* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.