



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: February-2025	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	28
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	28
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	86.905
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	529,834,249.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor {3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	529,834,249.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	166,657,000.0
E2	Free Power to the Home State as per REA in kwh	19,998,840.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	146,658,160.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	7,078,932,173.7
E5	Free Power to the Home State (cumulative) up to this month in kwh.	849,472,166.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	6,229,460,006.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	146,658,160.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}] (E3-E7)	0.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	0.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	176,429,766.00
Total Charges in Rupees (C5 + EE1 + EE2)		706,264,015.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 04.03.2025					
For the month of February-2025 , Financial Year: 2024-2025 , Period: 01.02.2025 to 28.02.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.250611	1.250611	1.250611	1.421149
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	38.071358	34.000000	22.000000	25.000000
4	HPSEB	0.000000	4.071358	4.071358	4.626543
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	10.338831	10.338831	10.338831	11.748670
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.226260	0.226260	0.226260	0.257114
9	RAJASTHAN	9.511242	9.511242	9.511242	10.808230
10	UTTARAKHAND	2.001698	2.001698	2.001698	2.274657
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
	Total	100.000000	100.000000	88.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024-2025, Period: 01.02.2025 to 28.02.2025					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905396	3.301586	
2	BSES RAJDHANI POWER	43.920	4.159224	4.726392	
3	BSES YAMUNA POWER	25.400	2.405380	2.733386	
	TOTAL	100.000	9.470000	10.761364	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.02.2025 to 28.02.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	27.470	2.612738	2.969020	
2	JAIPUR VVNL	38.110	3.624735	4.119018	
3	JODHPUR VVNL	34.420	3.273769	3.720192	
	TOTAL	100.000	9.511242	10.808230	



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATYPA JHAKRI HPS for the month of February-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 1.203	G = E * 1.203	H = F + G	I = B + H
1	CHANDIGARH	1.421149	7,529,734.00	2084440.0	0.0	2084440.0	0.00	2,507,581.00	2,507,581.00	10,037,315.00
2	TPDDL	3.301586	17,492,933.00	4842052.4	0.0	4842052.4	0.00	5,824,989.00	5,824,989.00	23,317,922.00
3	BSES RAJDHANI POWER	4.726392	25,042,044.00	6931597.7	0.0	6931597.7	0.00	8,338,712.00	8,338,712.00	33,380,756.00
4	BSES YAMUNA POWER	2.733386	14,482,415.00	4008767.4	0.0	4008767.4	0.00	4,822,547.00	4,822,547.00	19,304,962.00
5	GoHP	25.000000	132,458,562.00	36664540.0	0.0	36664540.0	0.00	44,107,442.00	44,107,442.00	176,566,004.00
6	HPSEB	4.626543	24,513,009.00	6785007.5	0.0	6785007.5	0.00	8,162,364.00	8,162,364.00	32,675,373.00
7	HARYANA	4.852273	25,709,004.00	7116142.5	0.0	7116142.5	0.00	8,560,719.00	8,560,719.00	34,269,723.00
8	J & K	11.748670	62,248,479.00	17230495.0	0.0	17230495.0	0.00	20,728,288.00	20,728,288.00	82,976,767.00
9	PUNJAB	11.511364	60,991,149.00	16882485.0	0.0	16882485.0	0.00	20,309,629.00	20,309,629.00	81,300,778.00
10	MPPMCL	0.257114	1,362,278.00	376697.5	0.0	376697.5	0.00	453,167.00	453,167.00	1,815,445.00
11	AJMER VVNL	2.969020	15,730,885.00	4354352.8	0.0	4354352.8	0.00	5,238,286.00	5,238,286.00	20,969,171.00
12	JAIPUR VVNL	4.119018	21,823,968.00	6040931.4	0.0	6040931.4	0.00	7,267,240.00	7,267,240.00	29,091,208.00
13	JODHPUR VVNL	3.720192	19,710,851.00	5456018.3	0.0	5456018.3	0.00	6,563,590.00	6,563,590.00	26,274,441.00
14	UTTARAKHAND	2.274657	12,051,912.00	3335822.5	0.0	3335822.5	0.00	4,012,994.00	4,012,994.00	16,064,906.00
15	UTTAR PRADESH	16.738636	88,687,026.00	24548810.0	0.0	24548810.0	0.00	29,532,218.00	29,532,218.00	118,219,244.00
	TOTAL	100.00000	529834249.00	146658160.0	0.0	146658160.0	0.00	176429766.00	176429766.00	706264015.00

Prepared by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Rajeev Agarwal

Designation: DEPUTY GENERAL MANAGER

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Mobile No.: 9418045426 Fax: 0177-2660211

Checked by

Signature:

Name:

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Name: Aman Katoch

Designation: GENERAL MANAGER

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Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: GENERAL MANAGER

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of February-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.250611	806,970.00	10,092.00
02	TPDDL	2.905396		23,446.00
03	BSES RAJDHANI POWER	4.159224		33,564.00
04	BSES YAMUNA POWER	2.405380		19,411.00
05	GoHP	34.000000		274,370.00
06	HPSEB	4.071358		32,855.00
07	HARYANA	4.270000		34,458.00
08	J & K	10.338831		83,429.00
09	PUNJAB	10.130000		81,746.00
10	MPPMCL	0.226260		1,826.00
11	AJMER VVNL	2.612738		21,084.00
12	JAIPUR VVNL	3.624735		29,251.00
13	JODHPUR VVNL	3.273769		26,418.00
14	UTTARAKHAND	2.001698		16,153.00
15	UTTAR PRADESH	14.730000		118,867.00
	TOTAL	100.000000	806,970.00	806,970.00



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 04 मार्च, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : फरवरी 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।

Subject: ABT based Provisional REA for the month of February, 2025.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया फरवरी 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 23 फरवरी, 2025 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of February, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 23rd February, 2025.

अनुलग्नक-यथोपरि।

Encl.: As above.

भवदीय

Signed by Anzum Parwej

Date: 04-03-2025 14:26:57

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2025

Table - A

Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	99.734	90.713	100.438	89.978	99.633	90.818
AURAIYA GPP	94.969	93.733	94.901	92.934	94.978	93.847
BAIRASIUL HEP	63.757	-	--	--	--	--
CHAMERA HEP	77.403	-	--	--	--	--
CHAMERA-II HEP	96.170	-	--	--	--	--
CHAMERA-III HEP	70.350	-	--	--	--	--
DADRI GPP	100.111	90.330	99.801	89.485	100.155	90.451
DADRI TPS	78.001	95.164	77.867	95.055	78.020	95.179
DADRI-II TPS	100.001	92.264	100.001	92.244	100.001	92.267
DHAULIGANGA HEP	76.339	-	--	--	--	--
DULHASTI HEP	74.306	-	--	--	--	--
IGSTPS-JHAJJAR	66.448	93.566	66.428	93.675	66.451	93.551
KHURJA STPP	79.024	80.458	80.369	76.650	78.832	75.383
KOLDAM HEP	84.003	-	--	--	--	--
KOTESHWAR	98.697	-	--	--	--	--
KISHANGANGA HEP	47.277	-	--	--	--	--
NATHPA JHAKRI HEP	86.905	-	--	--	--	--
PARBATI-III	19.887	-	--	--	--	--
RAMPUR HEP	87.514	-	--	--	--	--
RIHAND STPS	94.974	88.135	94.937	88.419	94.979	88.094
RIHAND-II STPS	99.683	97.400	99.502	97.494	99.709	97.387
RIHAND-III STPS	56.210	93.828	56.366	93.959	56.188	93.810
SEWA-II HEP	65.852	-	--	--	--	--
SINGRAULI STPS	95.194	92.088	94.890	91.966	95.237	92.105
SINGRAULI SHEP	79.516	-	--	--	--	--
SALAL HEP	51.587	-	--	--	--	--
TEHRI HEP	90.197	-	--	--	--	--
TANDA-II STPS	93.873	89.904	93.301	89.819	93.955	89.916
TANAKPUR HEP	65.542	-	--	--	--	--
UNCHAHAHAR-I TPS	60.322	88.207	59.859	87.877	60.389	88.254
UNCHAHAHAR-II TPS	100.000	90.265	100.000	90.241	100.000	90.268
UNCHAHAHAR-III TPS	94.782	85.378	94.830	85.135	94.776	85.413
UNCHAHAHAR-IV TPS	100.400	97.606	100.303	97.621	100.414	97.604
URI HEP	52.317	-	--	--	--	--
URI-II HEP	40.390	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2025
Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYDC-NR	RAJASTHAN	SURRENDERED POWER	UTARAKHAND	UTTAR PRADESH
AMTA GPP	0.000000	0.000000	2.281439	0.000000	10.500000	0.000000	2.425820	0.000000	11.977002	0.342694	0.000000	0.000000	0.000000	3.091669	46.110000	6.821776	21.750000
AIRAYA GPP	0.000000	0.000000	1.833457	0.000000	10.860000	0.000000	2.407681	0.000000	11.660015	0.340188	0.000000	0.000000	0.000000	3.060057	30.020000	6.820002	32.060000
BAIRASUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.500000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.300000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	1.576244	0.000000	13.320000	0.000000	18.527264	5.670000	12.382263	0.410139	0.000000	10.000000	0.000000	13.370136	0.000000	3.628454	20.660000
CHAMERA-III HEP	0.000000	0.000000	1.088536	0.000000	12.720000	0.000000	15.418970	8.730000	11.945552	0.341782	0.000000	7.850000	0.000000	13.997448	0.000000	7.114712	20.140000
DADRI GPP	0.000000	0.000000	1.33724	0.000000	10.900000	0.000000	2.506653	0.000000	11.975119	0.354097	0.000000	0.000000	0.000000	3.194451	33.130000	6.842566	29.600000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	2.130000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI TPS	0.000000	0.000000	0.461544	0.000000	74.355000	0.000000	0.765869	0.000000	1.211822	0.082121	0.000000	0.455542	0.000000	8.550448	0.000000	0.726512	11.662112
DHAIJALANGA HEP	0.000000	0.000000	1.808536	0.000000	13.210000	0.000000	5.908970	5.770000	11.113552	0.341782	0.000000	0.000000	0.000000	12.733448	0.000000	19.093712	20.000000
DULJASHTI HEP	0.000000	0.000000	1.558536	0.000000	12.850000	0.000000	2.418970	5.470000	26.103552	0.341782	0.000000	8.290000	0.000000	13.963448	0.000000	7.133712	31.810000
GHATAMPUR TPP	0.000000	0.000000	0.699631	0.000000	0.000000	0.000000	1.110291	0.000000	2.314956	0.156876	0.000000	0.000000	0.000000	1.415282	0.000000	1.387864	93.115000
IGSTPS-JH AJAR	0.000000	0.000000	0.551925	0.000000	46.200000	0.000000	1.255611	46.200000	2.555400	0.173170	0.000000	0.000000	0.000000	1.562280	0.000000	1.532014	0.000000
KERUJA STPP	0.000000	0.000000	0.722948	0.000000	0.000000	0.000000	1.628773	0.000000	3.395991	0.320134	0.000000	0.000000	0.000000	23.376188	0.000000	5.935966	64.700000
KOLDAMA HEP	0.000000	0.000000	1.294555	0.000000	0.000000	0.000000	29.130789	9.810000	13.466846	0.158359	0.000000	6.340000	0.000000	12.158664	0.000000	7.300000	18.900000
KOTESIWAR	0.000000	0.000000	1.784134	0.000000	9.860000	0.000000	1.596520	4.210000	7.848745	0.235576	0.000000	0.000000	0.000000	10.398075	0.000000	19.665650	38.760000
KSIANGANGA HEP	0.000000	0.000000	1.088536	30.300000	0.000000	0.000000	2.418970	0.000000	18.043552	0.341782	0.000000	0.000000	0.000000	3.083448	0.000000	3.033712	41.700000
MELA TPS	0.000000	0.000000	0.774268	0.000000	0.000000	0.000000	1.204865	0.000000	5.601776	0.170891	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	79.010000
NAPP	0.000000	0.000000	2.109580	0.000000	10.650000	0.000000	5.534401	6.360000	12.392545	0.331529	0.000000	11.500000	0.000000	12.990444	0.000000	6.633000	31.300000
NATIPPA JIJKRI HEP	0.000000	0.000000	1.250611	0.000000	9.470000	0.000000	38.071358	4.270000	10.338031	0.226290	0.000000	10.130000	0.000000	9.511242	0.000000	2.001608	14.270000
PARBATI-II	0.000000	0.000000	1.088536	0.000000	12.730000	0.000000	15.418970	8.740000	11.943552	0.341782	0.000000	7.860000	0.000000	13.993448	0.000000	7.113712	20.150000
RAJIB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000

Northern Regional Power Committee
Provisional REA for the Month of FEBRUARY, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	20.844400		
	DELHI	157.824175		
	GOHP NJHEP	199.988400	199.988400	
	HARYANA	71.161425		
	HIMACHAL PRADESH	434.495475	0.000000	
	JAMMU AND KASHMIR	172.304950		
	MADHYA PRADESH	3.766975		
	PUNJAB	168.824850		
	RAJASTHAN	158.513025		
	UTTAR PRADESH	245.488100		
	UTTARAKHAND	33.358225		
TOTAL NATHPA JHAKRI HEP		1666.570000		0
PARBATI-III :-				
	CHANDIGARH	1.587725		
	DELHI	11.943525		
	GOHP PARBATI3	12.201475	12.201475	
	HARYANA	8.206625		
	HIMACHAL PRADESH	2.267375	0.000000	
	JAMMU AND KASHMIR	11.213850		
	MADHYA PRADESH	0.316750		
	PUNJAB	7.378525		
	RAJASTHAN	13.132500		
	UTTAR PRADESH	18.915550		
	UTTARAKHAND	6.693600		
TOTAL PARBATI-III		93.857500		0
RAMPUR HEP :-				
	CHANDIGARH	3.043450		
	GOHP RAMPUR	59.648450	59.648450	
	HARYANA	19.042950		
	HIMACHAL PRADESH	139.409250	0.000000	
	JAMMU AND KASHMIR	46.771775		
	MADHYA PRADESH	0.955675		
	PUNJAB	25.778375		
	RAJASTHAN	44.048325		
	UTTAR PRADESH	63.131650		
	UTTARAKHAND	57.000025		
TOTAL RAMPUR HEP		458.829925		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/1895
Ref : NR/2024-25/1895

दिनांक: 03-मार्च-2025
Dated: 03-03-2025

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
SJVN Limited
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का फरवरी, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of February, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

फरवरी, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,06,970/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of February, 2025 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,06,970. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : February, 2025

Bill No: NR/2024-25/1895

Date of Issue : 03-03-2025

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : SJVN Limited
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,32,525
2	PPLI Charges as per Annexure I	74,445
Net Charges		8,06,970
Rupees Eight Lakh Six Thousand Nine Hundred And Seventy Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Rebate % Details for User Nathpa-Jhakri HPS:

Sl No	Rebate Percentage	From Date	To Date
1	1.5	03-03-2025	08-03-2025
2	1	09-03-2025	02-04-2025
3	0	03-04-2025	Onwards

Bank Account Details :

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1Z0
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Chief General Manager (Market Operation)
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016

Office of
Manager (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No. 23211207
Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED
STATE LOAD DESPATCH CENTER
REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA
ROAD, NEW DELHI-110002
www.dtl.gov.in www.delhisldc.org

No. F.DTL/207/2024-25/Sr.Mgr(SO)/EAC/514

Dated: 05.04.2025

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
Head, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month .
of Feb 2025

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Feb-2025.

The Energy accounts contain the following.

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
Annexure-6 Details of Energy scheduled from Energy Exchanges .
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above

Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
GM(T),SI.DC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),LIL
A.G.M.(EA),SLDC
DGM(SO),SLDC

DELHI TRANSCO LIMITED Intra
State Load Despatch Centre
Provisional Energy Accounts for the month of Feb'25

Annexure-2(Contd..)

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	10.500000	4.612000	2.667000	3.221000	0.000000	
AURIYAGPP	10.860000	4.770000	2.758000	3.332000	0.000000	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERA-I	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II	13.330000	5.854536	3.385820	4.089644	0.000000	
CHAMERA-III	12.734000	5.592773	3.234436	3.906791	0.000000	
DADRI GPP	10.960000	4.813632	2.783840	3.362528	0.000000	
DADRI TPS*		0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.355000	55.468830	17.867507	1.018664	0.000000	
DHAULIGANG	13.210000	5.801832	3.355340	4.052828	0.000000	
DULAHSTI	12.830000	5.634936	3.258820	3.936244	0.000000	
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	
KOTESHWAR	9.860000	6.835000	0.000000	3.025000	0.000000	
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	
NATHPA						
JHAKRI	9.470000	4.159224	2.405380	2.905396	0.000000	
RAPP C	12.690000	5.573448	3.223260	3.893292	0.000000	
RIHAND -I	10.000000	6.932000	0.000000	3.068000	0.000000	
RIHAND-II	12.600000	5.533920	3.200400	3.865680	0.000000	
RIHAND-III	13.191000	7.817000	5.374000	0.000000	0.000000	
SEWA-II HEP	13.330000	5.854536	3.385820	4.089644	0.000000	
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.300000	4.367000	0.000000	1.933000	0.000000	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAAR-I	5.710000	2.507832	1.450340	1.751828	0.000000	
UNCHAHAAR-II	11.190000	4.914648	2.842260	3.433092	0.000000	
UNCHAHAAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATH-III	12.730000	5.591016	3.233420	3.905564	0.000000	
URI HEP-II	13.452000	5.908118	3.416808	4.127074	0.000000	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.250000	1.668600	8.891100	0.690300	0.000000	
SINGRAULI HYDRO	19.130000	0.000000	0.000000	19.130000	0.000000	
UNCHAHAAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @289.8 MW from unallocated quota of NR stns to BRPL & NDMC (@151.8 MW to NDMC & @138 MW to BRPL)w.e.f 01.04.24 to 31.07.24 as per NRPC order dated 26.03.2024 & DERC order dated 28.03.24.

***APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022
The average entitlement values shown for Dadri (Th)-I as per RCA issued by NRPC & GOI allocation order



SJVN LIMITED

Commercial & System Operation Department

Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS				
Sr. No.	Month: January,2025	FY: 2024 -2025		
	Description	Already Billed As Per Provisional REA dtd. 04.02.2025	As per Revised REA dtd. 05.03.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00	13828,636,000.00	0.00
A2	Annual Design Energy (DE)in MWH	6,612,000.000	6,612,000.000	0.000
A3	Normative Auxiliary Consumption in % (AUX)	1.200	1.200	0.000
A4	Free Energy for Home State, in % (FEHS)	12.000	12.000	0.000
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000	6,532,656.000	0.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX) X (100-FEHS) / 10000] in MWH	5,748,737.280	5,748,737.280	0.000
A7	Installed Capacity (IC) in MW	1500	1500	
A8	Number of Days in the month (NDM)}	31	31	00
A9	Number of Days in the year (NDY)	365	365	000
A10	Number of Days in the month (N)	31	31	00
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000	87.000	0.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x-(100 -FEHS) }] / kWh	1.203	1.203	0.000
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.203	1.203	0.000
Capacity Charges (inclusive of incentive)				
C1	Plant Availability Factor achieved during the month} (PAFM) [(PAFM = 10000X # DCi / {N x IC x(100-Aux)})%]	88.396	88.396	0.000
C2	Capacity Charge (inclusive of incentive) for the month (AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)	596,666,341.00	596,666,341.00	0.00
C3	Beta Factor, as per REA, which shall be in the range from 0.3 to 1	0.000	1.000	
C4	Incentive on account of Beta Factor {(3%xBeta Factx0.5xAFC)/12}	0.00	17,285,795.00	17,285,795.00
C5	Total Capacity Charges including Incentives on account of BetaFactor	596,666,341.00	613,952,136.00	17,285,795.00
Energy Details				
E1	Ex-bus Scheduled Energy for the month in kwh.	198,739,750.0	198,739,750.0	0.0
E2	Free Power to the Home State as per REA in kwh.	23,848,770.0	23,848,770.0	0.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh}. [{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	174,890,980.0	174,890,980.0	0.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh.	6,912,275,173.7	6,912,275,173.7	0.0
E5	Free Power to the Home State (cumulative) up to this month in kwh..	829,473,326.8	829,473,326.8	0.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh.}[{ Ex -bus Scheduled Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	6,082,801,846.9	6,082,801,846.9	0.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	174,890,980.0	174,890,980.0	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	0.0	0.0	0.0
Energy Charges				
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	0.00	0.00	0.00



SJVN LIMITED
Commercial & System Operation Department

Provisional Billing for Energy Supplied from NATHPA JHAKRI HPS				
Sr. No.	Month: January,	FY: 2024 -2025		
	Description	Already Billed As Per Provisional REA dtd. 04.02.2025	As per Revised REA dtd. 05.03.2025	Differential Amount/Energy to be billed
		A	B	C = B - A
EE2	Energy Charges for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	210,393,849.00	210,393,849.00	0.00
	Total Charges in Rupees (C5 + EE1 + EE2)	807,060,190.00	824,345,985.00	17,285,795.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Revised REA dated 05.03.2025

For the month of January-2025 , Financial Year: 2024 -2025 , Period: 01.01.2025 to 31.01.2025

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% freepower from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.245101	1.245101	1.245101	1.414888
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	38.059115	34.000000	22.000000	25.000000
4	HPSEB	0.000000	4.059115	4.059115	4.612631
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	10.313304	10.313304	10.313304	11.719662
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.233462	0.233462	0.233462	0.265298
9	RAJASTHAN	9.562626	9.562626	9.562626	10.866620
10	UTTARAKHAND	1.986392	1.986392	1.986392	2.257264
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
	Total	100.000000	100.000000	88.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024 -2025, Period: 01.01.2025 to 31.01.2025

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	30.680	2.905396	3.301586
2	BSES RAJDHANI POWER	43.920	4.159224	4.726392
3	BSES YAMUNA POWER	25.400	2.405380	2.733386
	TOTAL	100.000	9.470000	10.761364

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024 -2025, Period: 01.01.2025 to 31.01.2025

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	27.470	2.626853	2.985061
2	JAIPUR VVNL	38.110	3.644317	4.141268
3	JODHPUR VVNL	34.420	3.291456	3.740291
	TOTAL	100.000	9.562626	10.866620



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of January-2025								
		Already Billed As Per Provisional REA dtd. 04.02.2025			As per Revised REA dtd. 05.03.2025 or Change in NRLDC fee & charges			
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)	Total charges for the month Recievable (+)/ Payable (-) from/ to the Beneficiaries in Rs.)
		A	B	C=(A*B)/100	D	E	F=(D*E)/100	G=F-C
01	CHANDIGARH	1.245101		10,209.00	1.245101		10,209.00	0.00
02	TPDDL	2.905396		23,822.00	2.905396		23,822.00	0.00
03	BSES RAJDHANI POWER	4.159224		34,103.00	4.159224		34,103.00	0.00
04	BSES YAMUNA POWER	2.405380		19,723.00	2.405380		19,723.00	0.00
05	GoHP	34.000000		278,777.00	34.000000		278,777.00	0.00
06	HPSEB	4.059115		33,282.00	4.059115		33,282.00	0.00
07	HARYANA	4.270000		35,011.00	4.270000		35,011.00	0.00
08	J & K	10.313304		84,563.00	10.313304		84,563.00	0.00
09	PUNJAB	10.130000		83,059.00	10.130000		83,059.00	0.00
10	MPPMCL	0.233462		1,914.00	0.233462		1,914.00	0.00
11	AJMER VVNL	2.626853		21,538.00	2.626853		21,538.00	0.00
12	JAIPUR VVNL	3.644317	819,933.00	29,881.00	3.644317	819,933.00	29,881.00	0.00
13	JODHPUR VVNL	3.291456		26,988.00	3.291456		26,988.00	0.00
14	UTTARAKHAND	1.986392		16,287.00	1.986392		16,287.00	0.00
15	UTTAR PRADESH	14.730000		120,776.00	14.730000		120,776.00	0.00
	Total	100.000000	819,933.00	819,933.00	100.000000	819,933.00	819,933.00	0.00



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Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of January-2025.
As per Revised REA dtd. 05.03.2025

Sl. No.	Name of Beneficiaries	Already Billed As Per Provisional REA dtd. 04.02.2025					Energy Charges for the month (Rs)					Energy Charges for the month (Rs)					Difference	
		Proportional weightd Avg. % capacity Allocated (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	As per REA	Upto Annual Ex-bus Saleable Design Energy for the month (kwh)	In excess of Annual Ex-bus Saleable Design Energy	Total	Proportional weightd capacity Allocated (after excluding 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	As per REA	Upto Annual Ex-bus Saleable Design Energy for the month (kwh)	In excess of Annual Ex-bus Saleable Design Energy	Total	Differential Amount on account of Capacity charges Receivable (+)/ Payable (-) from/to the Beneficiaries in Rs.)	Differential Amount on account of Energy Charges Receivable (+)/ Payable (-) from/to the Beneficiaries in Rs.			
A	B	C	D	E	F = D * (1.20)	G = E * (1.20)	F	J	K	L	M	N = L * (1.20)	O = M * (1.20)	P = N + O	Q = J - B	R = P - H	S = O - R	
1	CHANDIGARH	1.41488	8,442,160.00	3474650.0	0.00	2977004.00	1.41488	8,686,733.00	2474650.0	0.00	2474650.00	2977004.00	2977004.00	2977004.00	344,575.00	0.00	244,575.00	
2	IPDOL	3.301586	19,699,482.00	5774198.7	0.00	6946361.00	3.301586	20,270,158.00	5774198.7	0.00	5774198.70	6946361.00	6946361.00	6946361.00	570,706.00	0.00	570,706.00	
3	BSES RAJASTHAN POWER	4.726392	28,200,790.00	826003.8	0.00	9944003.00	4.726392	29,017,785.00	826003.8	0.00	826003.80	9944003.00	9944003.00	9944003.00	846,995.00	0.00	816,995.00	
4	BSES YAMUNA POWER	2.713386	16,300,104.00	4780497.5	0.00	5750938.00	2.713386	16,791,082.00	4780497.5	0.00	4780497.50	5750938.00	5750938.00	5750938.00	472,488.00	0.00	472,488.00	
5	GOHP	25.000000	149,166,888.00	43722745.0	0.00	52598462.00	25.000000	153,486,054.00	43722745.0	0.00	43722745.00	52598462.00	52598462.00	52598462.00	4,321,449.00	0.00	4,321,449.00	
6	HPSR	4.612631	22,432,017.00	8066825.0	0.00	9704390.00	4.612631	28,319,247.00	8066825.0	0.00	8066825.00	9704390.00	9704390.00	9704390.00	797,330.00	0.00	797,330.00	
7	HARYANA	4.832273	18,951,880.00	6485922.5	0.00	10208655.00	4.832273	29,790,634.00	6485922.5	0.00	6485922.50	10208655.00	10208655.00	10208655.00	838,754.00	0.00	838,754.00	
8	H & K	11.719662	69,927,280.00	20496057.5	0.00	34656756.00	11.719662	71,053,114.00	20496057.5	0.00	20496057.50	34656756.00	34656756.00	34656756.00	2,025,834.00	0.00	2,025,834.00	
9	PUNJAB	11.311564	68,684,434.00	20132502.5	0.00	24219401.00	11.311564	70,674,265.00	20132502.5	0.00	20132502.50	24219401.00	24219401.00	24219401.00	1,989,831.00	0.00	1,989,831.00	
10	HPPMCT	0.26298	1,582,944.00	464240.0	0.00	558481.00	0.26298	1,628,803.00	464240.0	0.00	464240.00	558481.00	558481.00	558481.00	45,859.00	0.00	45,859.00	
11	AMBER VVNL	2.985061	17,810,854.00	5220865.4	0.00	6280702.00	2.985061	18,326,546.00	5220865.4	0.00	5220865.40	6280702.00	6280702.00	6280702.00	515,992.00	0.00	515,992.00	
12	FAIPUR VVNL	4.41268	24,709,552.00	724072.3	0.00	8713416.00	4.41268	25,425,403.00	724072.3	0.00	724072.30	8713416.00	8713416.00	8713416.00	715,851.00	0.00	715,851.00	
13	JODHPUR VVNL	3.740291	22,317,057.00	6541761.9	0.00	7869740.00	3.740291	22,963,596.00	6541761.9	0.00	6541761.90	7869740.00	7869740.00	7869740.00	646,539.00	0.00	646,539.00	
14	UTTARAKHAND	2.25264	13,460,335.00	3947400.0	0.00	4748722.00	2.25264	13,858,521.00	3947400.0	0.00	3947400.00	4748722.00	4748722.00	4748722.00	390,186.00	0.00	390,186.00	
15	UTTAR PRADESH	16.738636	99,873,807.00	29274237.5	0.00	35216908.00	16.738636	102,767,213.00	29274237.5	0.00	29274237.50	35216908.00	35216908.00	35216908.00	2,893,406.00	0.00	2,893,406.00	
	TOTAL	100.000000	596,665,341.00	1748909860.0	0.00	210393849.00	100.000000	613952136.00	1748909860.0	0.00	1748909860.00	210393849.00	210393849.00	210393849.00	17,385,795.00	0.00	17,385,795.00	



SJVN LIMITED
Commercial & System Operation Department

Prepared By
Signature:
Name:
Designation:

In case of any discrepancy, contact the following
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Checked By
Signature:
Name:
Designation:

Name: Aman Katoch
Designation: GENERAL MANAGER
Phone: 0177-2660214
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