



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from NATHPA JHAKRI HPS</b>		
<b>Sr.No.</b>	<b>Month: June-2024</b>	<b>(F.Y): 2024-2025</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS )}]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.203
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM) [ PAFM = 10000 X $\frac{DC_i}{N \times IC \times (100-Aux)}$ ] in%	110.223
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees [ ( AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF ) ]	719,997,046.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	1,140,506,075.4
E2	Free Power to the Home State as per REA in kwh	136,860,729.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	1,003,645,346.4
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	2,303,424,742.4
E5	Free Power to the Home State (cumulative) up to this month in kwh.	276,410,969.1
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	2,027,013,773.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ {Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh} ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ {Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh} ](E3-E7)	1,003,645,346.4
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X ( Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy ) ] (E8*A12)	1,207,385,352.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ { Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh) ] (E7*A13)	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		<b>1,927,382,398.00</b>



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<b>Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.07.2024</b>					
<b>For the month of June-2024 , Financial Year: 2024-2025 , Period: 01.06.2024 to 30.06.2024</b>					
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)</b>	<b>Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB</b>	<b>Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)</b>	<b>Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power</b>
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.88</b>
1	CHANDIGARH	1.486106	1.486106	1.486106	1.688757
2	DELHI	10.266755	10.266755	10.266755	11.666767
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.066755	5.066755	5.066755	5.757676
6	J & K	8.593508	8.593508	8.593508	9.765351
7	PUNJAB	11.325133	11.325133	11.325133	12.869469
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	8.335787	8.335787	8.335787	9.472485
10	UTTARAKHAND	1.423516	1.423516	1.423516	1.617632
11	UTTAR PRADESH	15.925133	15.925133	15.925133	18.096742
15	NDMC,DELHI	0.876431	0.876431	0.876431	0.995944
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000
<b>Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024-2025, Period: 01.06.2024 to 30.06.2024</b>					
<b>Sr. No.</b>	<b>DELHI Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)</b>	
1	TPDDL	0.000	2.905400	3.301591	
2	BSES RAJDHANI POWER	0.000	4.955955	5.631767	
3	BSES YAMUNA POWER	0.000	2.405400	2.733409	
	<b>TOTAL</b>	0.000	10.266755	11.666767	
<b>Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.06.2024 to 30.06.2024</b>					
<b>Sr. No.</b>	<b>RAJASTHAN Discoms</b>	<b>%age Share</b>	<b>Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)</b>	<b>Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)</b>	
1	AJMER VVNL	28.800	2.400707	2.728076	
2	JAIPUR VVNL	37.390	3.116750	3.541761	
3	JODHPUR VVNL	33.810	2.818330	3.202648	
	<b>TOTAL</b>	100.000	8.335787	9.472485	



**SJVN LIMITED**  
**Commercial & System Operation Department**

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of June-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
	A	B	C	D	E	F = D * 1.203	G = E * 1.203	H = F + G	I = B + H	
1	CHANDIGARH	1.688757	12,159,001.00	16949236.7	0.0	20,389,932.00	0.00	20,389,932.00	32,548,933.00	
2	TPDDL	3.301591	23,771,358.00	33136264.3	0.0	39,862,926.00	0.00	39,862,926.00	63,634,284.00	
3	BSES RAJDHANI POWER	5.631767	40,548,556.00	56522971.8	0.0	67,997,135.00	0.00	67,997,135.00	108,545,691.00	
4	BSES YAMUNA POWER	2.733409	19,680,464.00	27433733.8	0.0	33,002,782.00	0.00	33,002,782.00	52,683,246.00	
5	GoHP	25.000000	179,999,262.00	250911336.6	0.0	301,846,338.00	0.00	301,846,338.00	481,845,600.00	
6	HPSEB	2.806818	20,209,007.00	28170532.1	0.0	33,889,150.00	0.00	33,889,150.00	54,098,157.00	
7	HARYANA	5.757676	41,455,097.00	57786612.6	0.0	69,517,295.00	0.00	69,517,295.00	110,972,392.00	
8	J & K	9.765351	70,310,236.00	98009503.4	0.0	117,905,431.00	0.00	117,905,431.00	188,215,667.00	
9	PUNJAB	12.869469	92,659,797.00	129163793.5	0.0	155,384,044.00	0.00	155,384,044.00	248,043,841.00	
10	MPPMCL	0.262359	1,888,977.00	2633223.3	0.0	3,167,768.00	0.00	3,167,768.00	5,056,745.00	
11	AJMER VVNL	2.728076	19,642,067.00	27380190.1	0.0	32,938,369.00	0.00	32,938,369.00	52,580,436.00	
12	JAIPUR VVNL	3.541761	25,500,575.00	35546712.1	0.0	42,762,695.00	0.00	42,762,695.00	68,263,270.00	
13	JODHPUR VVNL	3.202648	23,058,971.00	32143202.3	0.0	38,668,272.00	0.00	38,668,272.00	61,727,243.00	
14	UTTARAKHAND	1.617632	11,646,903.00	16235189.7	0.0	19,530,933.00	0.00	19,530,933.00	31,177,836.00	
15	UTTAR PRADESH	18.096742	130,296,008.00	181627097.8	0.0	218,497,399.00	0.00	218,497,399.00	348,793,407.00	
16	NDMC,DELHI	0.995944	7,170,767.00	9995746.3	0.0	12,024,883.00	0.00	12,024,883.00	19,195,650.00	
	<b>TOTAL</b>	<b>100.000000</b>	<b>719997046.00</b>	<b>1003645346.4</b>	<b>0.0</b>	<b>1207385352.00</b>	<b>0.00</b>	<b>1207385352.00</b>	<b>1927382398.00</b>	

**Prepared by**

Signature:

Name:

Designation:

**Checked by**

Signature:

Name:

Designation:

**Issued by**

Signature:

Name:

Designation:

**In case of any discrepancy, contact the following**

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**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of June-2024</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	1.486106	793,309.00	11,789.00
02	TPDDL	2.905400		23,049.00
03	BSES RAJDHANI POWER	4.955955		39,316.00
04	BSES YAMUNA POWER	2.405400		19,082.00
05	GoHP	34.000000		269,725.00
06	HPSEB	2.470000		19,595.00
07	HARYANA	5.066755		40,195.00
08	J & K	8.593508		68,173.00
09	PUNJAB	11.325133		89,843.00
10	MPPMCL	0.230876		1,832.00
11	AJMER VVNL	2.400707		19,045.00
12	JAIPUR VVNL	3.116750		24,725.00
13	JODHPUR VVNL	2.818330		22,358.00
14	UTTARAKHAND	1.423516		11,293.00
15	UTTAR PRADESH	15.925133		126,336.00
16	NDMC,DELHI	0.876431		6,953.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>793,309.00</b>	<b>793,309.00</b>



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 02 जुलाई, 2024

सेवा में/ To,  
संलग्न सूची के अनुसार/As per list enclosed

**विषय : जून 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**  
**Subject: ABT based Provisional REA for the month of June, 2024.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया जून 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 16 जून, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of June, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 16<sup>th</sup> June, 2024.

अनुलग्नक-यथोपरि।  
Encl.: As above.

भवदीय

**ANZUM** Digitally signed by  
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(अंजुम परवेज)/(Anzum Parwej)  
अधीक्षण अभियंता (वाणिज्य) /  
Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2024**

**Table - A**  
**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	87.713	89.340	86.709	88.557	87.857	89.452
AURAIYA GPP	91.070	92.952	89.499	91.529	91.295	93.155
BAIRASIUL HEP	103.140	-	--	--	--	--
CHAMERA HEP	102.152	-	--	--	--	--
CHAMERA-II HEP	102.935	-	--	--	--	--
CHAMERA-III HEP	105.158	-	--	--	--	--
DADRI GPP	72.314	82.270	69.968	80.526	72.649	82.519
DADRI TPS	99.364	99.259	99.543	99.171	99.338	99.272
DADRI-II TPS	99.940	99.867	100.000	100.000	99.931	99.848
DHAULIGANGA HEP	101.999	-	--	--	--	--
DULHASTI HEP	104.329	-	--	--	--	--
IGSTPS-JHAJJAR	99.996	95.267	99.996	95.840	99.996	95.186
KOLDAM HEP	103.106	-	--	--	--	--
KOTESHWAR	1.164	-	--	--	--	--
KISHANGANGA HEP	101.157	-	--	--	--	--
NATHPA JHAKRI HEP	110.223	-	--	--	--	--
PARBATI-III	84.686	-	--	--	--	--
RAMPUR HEP	109.859	-	--	--	--	--
RIHAND STPS	99.410	95.447	100.000	95.460	99.326	95.445
RIHAND-II STPS	93.936	93.227	94.534	93.777	93.851	93.148
RIHAND-III STPS	100.000	97.275	100.000	97.290	100.000	97.273
SEWA-II HEP	106.275	-	--	--	--	--
SINGRAULI STPS	93.451	96.567	94.370	96.176	93.319	96.623
SINGRAULI SHEP	136.204	-	--	--	--	--
SALAL HEP	104.724	-	--	--	--	--
TEHRI HEP	1.930	-	--	--	--	--
TANDA-II STPS	97.601	98.718	97.222	98.330	97.655	98.773
TANAKPUR HEP	99.719	-	--	--	--	--
UNCHAHAR-I TPS	96.158	96.371	96.659	96.139	96.087	96.404
UNCHAHAR-II TPS	98.844	92.209	98.906	91.878	98.835	92.256
UNCHAHAR-III TPS	100.000	100.000	100.000	100.000	100.000	100.000
UNCHAHAR-IV TPS	93.109	94.161	93.462	94.855	93.058	94.062
URI HEP	80.231	-	--	--	--	--
URI-II HEP	103.717	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2024**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHWADI	PG-PADRI	PG-KURUKSHETRA	PG-HYDC-NR	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000000	0.000000	2.63120	0.000000	13.034210	0.000000	0.000000	1.206767	9.333534	0.349686	0.000000	1.810150	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.311323	40.810000	5.946000	23.560150	
AURAIYA CPP	0.000000	0.000000	2.182529	0.000000	13.375676	0.000000	0.000000	1.197941	9.035981	0.347129	0.000000	1.796911	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.301732	30.920000	5.980200	33.856911	
BAURASUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
CHAMERA HEP	0.000000	0.000000	3.990000	0.000000	7.990000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.409123	0.000000	16.30965	0.000000	15.670000	7.114269	9.218538	0.418507	0.000000	12.166403	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.239402	0.000000	0.000000	2.580200	22.826403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.261470	0.000000	13.000000	9.941557	9.309116	0.348756	0.000000	9.661316	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.221835	0.000000	0.000000	6.261325	21.949336
DADRI GPP	0.000000	0.000000	2.106263	0.000000	13.578460	0.000000	0.000000	1.246886	9.243770	0.361311	0.000000	1.870328	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	13.549717	33.130000	5.637737	31.470328	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI TTS	0.000000	1.052408	0.342017	0.000000	74.962380	0.000000	0.184679	0.289181	0.578261	0.083796	0.000000	0.889213	0.255102	0.103000	0.103000	0.082300	0.357000	0.940102	0.000000	8.132318	0.000000	0.000000	0.516662	12.098463
DHAULIGANGA HEP	0.000000	0.000000	2.168269	0.000000	15.737470	0.000000	3.570000	6.913557	8.477116	0.348756	0.000000	11.805336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.957835	0.000000	0.000000	18.220325	21.805336
DULHASATI HEP	0.000000	0.000000	1.914269	0.000000	15.357470	0.000000	0.000000	6.673557	23.557116	0.348756	0.000000	10.085336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.187835	0.000000	0.000000	6.260325	23.615336
IGSTPS-JHAJAK	0.000000	0.000000	0.734763	0.000000	47.480586	0.000000	0.000000	46.809803	12.196004	0.176702	0.000000	0.914704	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.662636	0.000000	0.000000	1.089498	0.914704
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	1.171061	0.000000	28.000000	10.367648	12.235298	0.161589	0.000000	8.566472	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.335964	0.000000	0.000000	6.976338	19.716472
KOTBIFWAR	0.000000	0.000000	1.313217	0.000000	11.528131	0.000000	0.000000	5.004348	6.108695	0.230179	0.000000	7.551522	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.223171	0.000000	0.000000	19.089215	39.951522
KISLANGANGA HEP	0.000000	0.000000	1.448269	0.000000	2.572470	0.000000	0.000000	1.203557	15.407116	0.348756	0.000000	1.805336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.307835	0.000000	0.000000	2.150325	43.505336
MENA TPS	0.000000	0.000000	0.952134	0.000000	1.263735	0.000000	0.000000	0.601779	4.093557	0.174378	0.000000	4.542668	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.653918	0.000000	0.000000	2.815163	79.972668
NAPP	0.000000	0.000000	2.542941	0.000000	13.131647	0.000000	3.180000	7.527451	9.834901	0.338293	0.000000	13.341176	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.268600	0.000000	0.000000	5.788815	38.051176
NA7HPA JEAKRI HEP	0.000000	0.000000	1.485106	0.000000	11.143186	0.000000	36.470000	5.066755	8.593508	0.230876	0.000000	11.325133	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.662636	0.000000	0.000000	1.423516	15.925133
PARBATI HEP	0.000000	0.000000	2.048269	0.000000	15.252470	0.000000	13.000000	9.943557	9.307116	0.348756	0.000000	9.665336	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.217835	0.000000	0.000000	6.260325	21.953336
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.5790000	0.000000	0.000000	0.000000	0.000000	18.110000
RAPP C	0.000000	0.000000	3.025641	0.000000	16.787922	0.000000	3.400000	7.621368	3.902736	0.565450	0.000000	13.337051	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	22.060437	0.000000	0.000000	6.896394	22.477051
RAMAUR HEP	0.000000	0.000000	0.820041	0.000000	1.540072	0.000000	41.910000	4.853368	8.586735	0.212509	0.000000	6.720051	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.516908	0.000000	0.000000	11.890265	14.860051

**Northern Regional Power Committee**  
**Provisional REA for the Month of JUNE, 2024**  
**Table - D2**  
**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>KOTESHWAR :-</b>				
	CHANDIGARH	0.576489		
	DELHI	5.060858		
	HARYANA	2.196912		
	JAMMU AND KASHMIR	2.681729		
	MADHYA PRADESH	0.101048		
	PUNJAB	3.315115		
	RAJASTHAN	4.048962		
	UTTAR PRADESH	17.538715		
	UTTARAKHAND	8.380153	5.267998	
<b>TOTAL KOTESHWAR</b>		<b>43.899981</b>		<b>0</b>
<b>KISHANGANGA HEP :-</b>				
	CHANDIGARH	33.476468		
	CHHATTISGARH	702.328236		
	DELHI	58.585548		
	HARYANA	27.896733		
	JAMMU AND KASHMIR	357.124571	301.329038	
	MADHYA PRADESH	8.083462		
	PUNJAB	41.846127		
	RAJASTHAN	30.315367		
	UTTAR PRADESH	1008.416741		
	UTTARAKHAND	49.842425		
<b>TOTAL KISHANGANGA HEP</b>		<b>2317.915678</b>		<b>0</b>
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	169.492367		
	DELHI	1270.887162		
	HARYANA	577.866126		
	HIMACHAL PRADESH	4159.425977	1368.607290	
	JAMMU AND KASHMIR	980.095034		
	MADHYA PRADESH	26.332233		
	PUNJAB	1291.637935		
	RAJASTHAN	950.701045		
	UTTAR PRADESH	1816.270978		
	UTTARAKHAND	162.351897		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>11405.060754</b>		<b>0</b>



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0391  
Ref : NR/2024-25/0391

दिनांक: 01-जुलाई-2024  
Dated: 01-07-2024

सेवा में,  
To,  
GM  
Nathpa-Jhakri HPS  
Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जून, 2024 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of June, 2024 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

जून, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹7,93,309/- है, यह बिल सी.ई.आर.सी.के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, कूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of June, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹7,93,309. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : June, 2024**

Bill No: NR/2024-25/0391

Date of Issue : 01-07-2024

Category of User : Generating Station  
Name of the user : Nathpa-Jhakri HPS  
Address : Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201  
Registration No : NRRNJIGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,93,309
<b>Rupees Seven Lakh Ninety Three Thousand Three Hundred And Nine Only.</b>		

Note :

- This bill has been issued in accordance with Regulation 10(9) and 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



## एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

नाथपा झाकरी एचपीएस के संबंध में मेसर्स ग्रिड-इंडिया द्वारा 27.06.2023 को जारी वित्त वर्ष 22-23 के लिए एनआरएलडीसी शुल्क और प्रभार एफईआरवी बिल का लाभार्थीवार विवरण (Beneficiary wise details of NRLDC Fees & Charges FERV Bill for Fy: 22-23 issued on 27.06.2023 by M/s GRID-INDIA in respect of Nathpa Jhakri HPS).

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	वित्त वर्ष 2022-23 के लिए FERV राशि (Total FERV amount of for Fy: 2022- 23) (Rs)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c=b*a/100
1	चंडीगढ़	1.487781	17443	260
2	हरियाणा	4.811479		839
3	बीआरपीएल	4.159224		725
4	बीवाईपीएल	2.405380		420
5	टीपीडीडीएल	2.905396		507
6	हिमाचल प्रदेश सरकार (GoHP)	34.000000		5931
7	एचपीएसईबी	2.470000		431
8	जम्मू और कश्मीर	12.515296		2182
9	पंजाब	10.753603		1876
10	उत्तराखंड	0.606105		106
11	उत्तर प्रदेश	16.146481		2816
12	अजमेर वीवीएनएल	2.025864		353
13	जयपुर वीवीएनएल	2.820672		492
14	जोधपुर वीवीएनएल	2.623464		458
15	मध्य प्रदेश	0.150719		26
16	एनडीएमसी	0.118536		21
कुल (Total)		100.000000	17443	17443

गीत भादव



एसजेवीएन लिमिटेड  
वाणिज्य एवं प्रणाली प्रचालन विभाग

मार्च, 2023 के आरईए दिनांक 01.12.2023 के अनुसार एनजेएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भाग (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of NJHPS as per Final REA dated 01.12.2023 for the month of March, 2023)

वित्तीय वर्ष (FY): 2022-23

अवधि (Period): 01.04.2022 to 31.03.2023

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	Wtd. औसत एचपीईएसबी को एसओआर शेयर आवंटित करने के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित हिमाचल प्रदेश सरकार की %आयु क्षमता आवंटन(Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB)	Wtd. औसत %आयु क्षमता आवंटन (जीओएचपी के हिस्से से 12% मुफ्त बिजली को छोड़कर) (Wtd. Avg %age Capacity allocation (excluding 12% free power from the share of Go HP))	अनुपातिक भारत औसत प्रतिशत क्षमता के आबंटन ( मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	B	C= B/0.87
1	चंडीगढ़	1.487781	1.487781	1.487781	1.690660
2	हरियाणा	4.811479	4.811479	4.811479	5.467590
3	दिल्ली	9.470000	9.470000	9.470000	10.761364
4	हिमाचल प्रदेश सरकार (GoHP)	36.470000	34.000000	22.000000	25.000000
5	एचपीएसईबी	0.000000	2.470000	2.470000	2.806818
6	जम्मू और कश्मीर	12.515296	12.515296	12.515296	14.221927
7	पंजाब	10.753603	10.753603	10.753603	12.220003
8	उत्तराखंड	0.606105	0.606105	0.606105	0.688756
9	उत्तर प्रदेश	16.146481	16.146481	16.146481	18.348274
10	राजस्थान	7.470000	7.470000	7.470000	8.488636
11	मध्य प्रदेश	0.150719	0.150719	0.150719	0.171272
12	एनडीएमसी	0.118536	0.118536	0.118536	0.134700
	कुल (Total)	100.000000	100.000000	88.000000	100.000000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2022-23 (01.04.2022 to 31.03.2023) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2023-24 (01.04.2022 to 31.03.2023))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)} (x)
1	अजमेर वीवीएनएल	27.120%	2.025864
2	जयपुर वीवीएनएल	37.760%	2.820672
3	जोधपुर वीवीएनएल	35.120%	2.623464
	कुल (Total)	100.000%	7.470000

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आबंटन वित्तीय वर्ष : 2022-23 (01.04.2022 to 31.03.2023) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2022-23 (01.04.2022 to 31.03.2023))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	प्रतिशत हिस्सा (% Share)	Wtd. औसत %आयु क्षमता आवंटन (जीओएचपी के हिस्से से 12% मुफ्त बिजली को छोड़कर) (Wtd. Avg %age Capacity allocation (including 12% free power from the share of Go HP))	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (Excluding 12% Free Power)}
			Y	X
1	बीआरपीएल	43.920%	4.159224	4.726392
2	बीवाईपीएल	25.400%	2.405380	2.733386
3	टीपीडीडीएल	30.680%	2.905396	3.301586
	कुल (Total)	100.000%	9.470000	10.761364

नीति चादर



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED



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[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / **Northern Regional Load Despatch Centre**

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

Ref : NR/2022-23/2849

27-06-2023

To,  
GM  
Nathpa-Jhakri HPS  
Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
172201

**Sub : FERV Bill for FY 2022-2023 for NRLDC Fees and Charges**

Dear Sir,

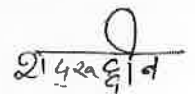
Please find enclosed bill of FERV Charges for financial year 2022-2023 pertaining to NRLDC. Total Bill amount payable by **Nathpa-Jhakri HPS** is Rs. 17,443.00.

The bill has been raised in accordance with the Regulation 36 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019.

Details of the payment made such as amount paid into the bank and TDS deducted if any, etc. please be entered in the Payments section in the Online Fees and Charges application after making payment.

Note: Rebate is not applicable on this bill of supply.

For & On Behalf Of  
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

General Manager  
Northern Regional Load Despatch Centre



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

### FERV Bill for 2022-2023

Bill No: NR/2022-23/2849

Date of Issue : 27-06-2023

Category of User : Generating Station  
Name of the user : Nathpa-Jhakri HPS  
Address : Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
172201  
Registration No : NRRNJ1GN

SI No :	Description	Bill Amount (₹)	Adjustment Amount (₹)	Net Amount (₹)
NRLDC Fees and Charges				
1	RLDC FERV Bill Charges	17,443.00	0.00	17,443.00
<b>Total Net Amount</b>	<b>Rupees Seventeen Thousand Four Hundred And Forty Three Only.</b>			

1. Rebate is not applicable on this FERV bill.
2. Details of the payment made such as amount paid, UTR and TDS deducted if any etc. please be entered under the payments section in Online Fees and Charges portal.
3. Payment may be done through Payment Gateway/Challan/RTGS/NEFT to GRID-INDIA as per detail given below :

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

For & On Behalf Of  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadruddin)

General Manager  
Northern Regional Load Despatch Centre



सत्यमेव जयते

भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 01,December, 2023

सेवा में,

To,

संलग्न सूची के अनुसार

As per list enclosed

**विषय : मार्च, 2023 माह का ए.बी.टी. आधारित अंतिम क्षेत्रीय ऊर्जा लेखा ।****Subject: ABT based Final REA for the month of March, 2023.**

उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए संशोधित अनुसूचित आंकड़ों एवं प्रसंस्कृत/ मीटर डेटा पर आधारित मार्च, 2023 माह का अंतिम क्षेत्रीय ऊर्जा लेखा आवश्यक कार्यवाही प्रकाशित किया जाता है। इस अंतिम क्षेत्रीय ऊर्जा लेखा प्रति उक्षेविस वेबसाइट (<http://164.100.60.165>) पर भी उपलब्ध हैं। उत्तरी क्षेत्र का सभी घटकों से अनुरोध है कि यदि इस लेखा में कोई त्रुटि हो, तो उसे लेखा जारी होने के 15 दिन के भीतर इस कार्यालय में सूचित कर दें। यदि 15 दिन के भीतर इस सम्बन्ध में किसी भी घटक से सूचना प्राप्त नहीं होती है, तो इस लेखा को सही मान कर उससे पूर्णतया अंतिम समझा जायेगा।

ABT based Final REA for the month of March'2023, based on revised schedule and metering data furnished by NRLDC, is issued herewith for further necessary action by the constituents. A copy of this REA is also available on NRPC website (<http://164.100.60.165>). The constituents are requested to intimate the discrepancy/ error, if any, within 15 days from the date of issue of this REA. In case no such communication is received from any constituent within 15 days, the REA will be treated as correct and closed.

अनुलग्नक – यथोपरि ।

Encl.: As above.

Signed by Anzum Parwej

Date: 01-12-2023 14:26:24

Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Final REA for the Month of MARCH, 2023**

Table - C2

**CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)**

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	2.642832	0.000000	10.681905	0.000000	0.696384	0.817233	15.280046	0.226926	0.000000	0.942644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	3.582082	36.531534	4.707562	23.890852
AURAI YA GPP	0.000000	2.194875	0.000000	11.037894	0.000000	0.272877	0.812219	14.937973	0.221137	0.000000	0.937822	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.663562	28.983562	4.749666	34.188413
BAJRAS IUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAME RA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAME RA-I HEP	0.000000	2.408335	0.000000	13.547416	0.000000	15.670000	6.647671	16.334513	0.268443	0.000000	11.131178	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	1.099864	23.222580
CHAME RA-III HEP	0.000000	2.052100	0.000000	12.913911	0.000000	13.000000	9.552225	15.233463	0.226844	0.000000	8.798173	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	5.027481	22.281803
DADRI GPP	0.000000	2.117390	0.000000	11.146923	0.000000	0.536027	0.842301	15.386916	0.228508	0.000000	0.976479	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.678027	30.915945	4.361170	31.810314
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000
DADRI-I II TPS	1.020035	0.221765	0.000000	57.244395	0.000000	0.180397	17.304345	1.425617	0.170601	0	0.588216	0.255926	0.103000	0.103000	0.082000	0.357000	0.000000	7.819015	0.000000	0.153106	12.971582
DHAUL IGANG A HEP	0.000000	2.172188	0.000000	13.389911	0.000000	3.570000	6.522219	14.403414	0.226844	0	10.942644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	16.986982	22.135798
DULHA STI HEP	0.000000	1.922188	0.000000	13.009911	0.000000	0.000000	6.282219	29.483414	0.226844	0	9.222644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	5.026982	23.945798
IGSTPS- JHAJJA R	0.000000	0.734910	0.000000	46.290214	0.000000	0.000000	46.611123	4.223526	0.113355	0.000000	0.478575	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.464311	1.083986

KOLDA M HEP	0.000000	1.462161	0.000000	0.082973	0.000000	28.000000	10.186027	14.981403	0.101436	0	8.165068	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.730000	0.000000	0.000000	6.403514	19.887418
KOTES HWAR	0.000000	1.317606	0.000000	9.980349	0.000000	0.000000	4.746466	10.016514	0.150657	0	6.983603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.360000	0.000000	0.000000	18.275670	40.169135
KISHAN GANGA HEP	0.000000	1.452188	30.300000	0.179911	0.000000	0.000000	0.817233	21.330332	0.221830	0	0.942603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.916982	43.838921
MEJA TPS	0.000000	0.955176	0.000000	0.089955	0.000000	0.000000	0.406110	7.213549	0.113148	0	3.949973	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.000000	0.000000	0.000000	2.197847	80.074242
NAPP	0.000000	2.545181	0.000000	10.855077	0.000000	3.180000	7.152164	15.579888	0.219804	0	12.503644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	0.000000	4.587825	33.376417
NATHP A JHAKRI HEP	0.000000	1.487781	0.000000	9.588536	0.000000	36.470000	4.811479	12.515296	0.150719	0	10.753603	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.470000	0.000000	0.000000	0.606105	16.146481
PARBA TI-III	0.000000	2.052188	0.000000	12.909911	0.000000	13.000000	9.552219	15.227989	0.226844	0	8.802644	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.910000	0.000000	0.000000	5.026982	22.291223
RAPPB	0.000000	0.662195	0.000000	0.000000	0.000000	0.000000	12.889268	7.950000	0.000000	0	24.602926	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.787805	0.000000	0.000000	0.000000	18.107806
RAPP	0.000000	2.698732	0.000000	12.869916	0.000000	3.400000	6.988603	14.461339	0.297039	0	11.937562	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.940000	0.000000	0.000000	4.723118	22.683691
RAMPU R HEP	0.000000	0.885066	0.000000	0.110933	0.000000	41.910000	4.646356	12.197317	0.135661	0	6.195260	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	7.720000	0.000000	0.000000	11.136976	15.062431



## एसजेवीएन लिमिटेड

वाणिज्य एवं प्रणाली प्रचालन विभाग

नाथपा झाकरी एचपीएस के संबंध में मेसर्स ग्रिड-इंडिया द्वारा 25.04.2024 को जारी वित्त वर्ष 23-24 के लिए एनआरएलडीसी शुल्क और प्रभार एफईआरवी बिल का लाभार्थीवार विवरण (Beneficiary wise details of NRLDC Fees & Charges FERV Bill for Fy: 23-24 issued on 25.04.2024 by M/s GRID-INDIA in respect of Nathpa Jhakri HPS).

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारित औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	वित्त वर्ष 2023-24 के लिए FERV राशि (Total FERV amount of for Fy: 2023- 24) (Rs)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c=b*a/100
1	चंडीगढ़	1.435397	17918	257
2	हरियाणा	4.736737		849
3	बीआरपीएल	4.304288		771
4	बीवाईपीएल	2.405370		431
5	टीपीडीडीएल	2.905399		521
6	एनडीएमसी	0.064208		12
7	हिमाचल प्रदेश सरकार (GoHP)	34.000000		6092
8	एचपीएसईबी	2.593297		465
9	जम्मू और कश्मीर	10.740081		1923
10	पंजाब	10.936284		1960
11	उत्तराखंड	1.840051		330
12	उत्तर प्रदेश	15.860944		2842
13	अजमेर वीवीएनएल	2.151360		385
14	जयपुर वीवीएनएल	2.793033		500
15	जोधपुर वीवीएनएल	2.525607		453
16	मध्य प्रदेश	0.222565		40
17	बिहार	0.054851		10
18	गुजरात	0.430528		77
कुल (Total)		100.000000	17918	17918

गवर्निंग बॉडी



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2024 के आरईए दिनांक 02.04.2024 के अनुसार एनजेएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भार (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of NJHPS as per REA dated 02.04.2024 for the month of March, 2024)

वित्तीय वर्ष (FY): 2023-24

अवधि (Period): 01.04.2023 to 31.03.2024

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	Wtd. औसत एचपीईएसबी को एसओआर शेयर आवंटित करने के बाद 22% इक्विटी और 12% मुफ्त बिजली सहित हिमाचल प्रदेश सरकार की %आयु क्षमता आवंटन(Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB)	Wtd. औसत %आयु क्षमता आवंटन (जीओएचपी के हिस्से से 12% मुफ्त बिजली को छोड़कर) (Wtd. Avg %age Capacity allocation (excluding 12% free power from the share of Go HP))	आनुपातिक भारित औसत प्रतिशत क्षमता के आबंटन ( मुफ्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	B	C= B/0.87
1	चंडीगढ़	1.435397	1.435397	1.435397	1.631133
2	हरियाणा	4.736737	4.736737	4.736737	5.382656
3	दिल्ली	9.679265	9.679265	9.679265	10.999165
4	हिमाचल प्रदेश सरकार (GoHP)	36.593297	34.000000	22.000000	25.000000
5	एचपीएसईबी	0.000000	2.593297	2.593297	2.946928
6	जम्मू और कश्मीर	10.740081	10.740081	10.740081	12.204638
7	पंजाब	10.936284	10.936284	10.936284	12.427595
8	उत्तराखंड	1.840051	1.840051	1.840051	2.090967
9	उत्तर प्रदेश	15.860944	15.860944	15.860944	18.023800
10	राजस्थान	7.470000	7.470000	7.470000	8.488636
11	मध्य प्रदेश	0.222565	0.222565	0.222565	0.252915
12	बिहार	0.054851	0.054851	0.054851	0.062331
13	गुजरात	0.430528	0.430528	0.430528	0.489236
<b>कुल (Total)</b>		<b>100.000000</b>	<b>100.000000</b>	<b>88.000000</b>	<b>100.000000</b>

राजस्थान की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2023-24 (01.04.2023 to 31.03.2024) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2023-24 (01.04.2023 to 31.03.2024))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}
			( x )
1	अजमेर वीवीएनएल	28.800%	2.151360
2	जयपुर वीवीएनएल	37.390%	2.793033
3	जोधपुर वीवीएनएल	33.810%	2.525607
<b>कुल (Total)</b>			<b>7.470000</b>

दिल्ली की डिस्कॉम का भारित औसत % क्षमता का आबंटन वित्तीय वर्ष : 2023-24 (01.04.2023 to 31.03.2024) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2023-24 (01.04.2023 to 31.03.2024))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	Wtd. औसत %आयु क्षमता आवंटन (जीओएचपी के हिस्से से 12% मुफ्त बिजली को छोड़कर) (Wtd. Avg %age Capacity allocation (including 12% free power from the share of Go HP))	13% नि: शुल्क बिजली सहित भारित औसत प्रतिशत क्षमता के आबंटन {Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)}
		Y	X
1	बीआरपीएल	4.304288	4.891237
2	बीजईपीएल	2.405370	2.733375
3	टीपीडीडीएल	2.905399	3.301590
4	एनडीएमसी	0.064208	0.072964
<b>कुल (Total)</b>		<b>9.679265</b>	<b>10.999166</b>

*नवीन जादव*



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / **Northern Regional Load Despatch Centre**

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlDC.in, E-mail : nrlDC@grid-india.in, Tel.: 011- 26854015, 40224603

Ref : NR/2023-24/1995

25-04-2024

To,  
GM  
Nathpa-Jhakri HPS  
Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
172201

**Sub : FERV Bill for FY 2023-2024 for NRLDC Fees and Charges**

Dear Sir,

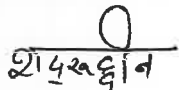
Please find enclosed bill of FERV Charges for financial year 2023-2024 pertaining to NRLDC. Total Bill amount payable by **Nathpa-Jhakri HPS** is Rs. **17,918.00**.

The bill has been raised in accordance with the Regulation 36 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations, 2019.

Details of the payment made such as amount paid into the bank and TDS deducted if any, etc. please be entered in the Payments section in the Online Fees and Charges application after making payment.

Note: Rebate is not applicable on this bill of supply.

For & On Behalf Of  
GRID CONTROLLER OF INDIA LIMITED



(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre



**ग्रिड-इंडिया**  
**GRID-INDIA**

**ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड**  
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कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

**FERV Bill for 2023-2024**

Bill No: NR/2023-24/1995

Date of Issue : 25-04-2024

**Category of User :** Generating Station  
**Name of the user :** Nathpa-Jhakri HPS  
**Address :** Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
172201  
**Registration No :** NRRNJ1GN

Sl No :	Description	Bill Amount (₹)	Adjustment Amount (₹)	Net Amount (₹)
<b>NRLDC Fees and Charges</b>				
1	RLDC FERV Bill Charges	17,918.00	0.00	17,918.00
<b>Total Net Amount</b>	<b>Rupees Seventeen Thousand Nine Hundred And Eighteen Only.</b>			

Note :

1. Rebate is not applicable on this FERV bill.
2. Details of the payment made such as amount paid, UTR and TDS deducted if any etc. please be entered under the payments section in Online Fees and Charges portal.
3. Payment may be done through Payment Gateway/Challan/RTGS/NEFT to GRID-INDIA as per detail given below :

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

For & On Behalf Of  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 April, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : मार्च 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।**

**Subject: ABT based Provisional REA for the month of March, 2024.**

मार्च 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 मार्च, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of March, 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17<sup>th</sup> March, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-04-2024 17:14:46

Reason: Approved

(अंजुम परवेज)/ (Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

