



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: April-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x (100 -FEHS)}]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.203
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [PAFM = 10000 X $\frac{\sum DC_i}{N \times IC \times (100-Aux)}$] in%	100.000
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [[AFC X 0.5 X NDM / NDY X (PAFM /NAPAF)]	653,218,517.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	275,351,276.5
E2	Free Power to the Home State as per REA in kwh	33,042,153.2
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	242,309,123.3
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	275,351,276.5
E5	Free Power to the Home State (cumulative) up to this month in kwh.	33,042,153.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	242,309,123.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh}](E3-E7)	242,309,123.3
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	291,497,875.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		944,716,392.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.05.2024					
For the month of April-2024 , Financial Year: 2024-2025 , Period: 01.04.2024 to 30.04.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.486106	1.486106	1.486106	1.688757
2	DELHI	10.266755	10.266755	10.266755	11.666767
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	10.187019	10.187019	10.187019	11.576158
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	8.335787	8.335787	8.335787	9.472485
10	UTTARAKHAND	1.821893	1.821893	1.821893	2.070333
11	UTTAR PRADESH	15.925133	15.925133	15.925133	18.096742
15	NDMC,DELHI	0.876431	0.876431	0.876431	0.995944
	Total	100.000000	100.000000	88.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024-2025, Period: 01.04.2024 to 30.04.2024					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905400	3.301591	
2	BSES RAJDHANI POWER	43.920	4.955955	5.631767	
3	BSES YAMUNA POWER	25.400	2.405400	2.733409	
	TOTAL	100.000	10.266755	11.666767	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.04.2024 to 30.04.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	28.800	2.400707	2.728076	
2	JAIPUR VVNL	37.390	3.116750	3.541762	
3	JODHPUR VVNL	33.810	2.818330	3.202647	
	TOTAL	100.000	8.335787	9.472485	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of April-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total		
		A	B	C	D	E	F = D * 1.203	G = E * 1.203	H = F + G	I = B + H	
1	CHANDIGARH	1.688757	11,031,273.00	4092039.2	4092039.2	0.0	4,922,723.00	0.00	4,922,723.00	15,953,996.00	
2	TPDDL	3.301591	21,566,604.00	8000061.9	8000061.9	0.0	9,624,074.00	0.00	9,624,074.00	31,190,678.00	
3	BSES RAJDHANI POWER	5.631767	36,787,745.00	13646296.0	13646296.0	0.0	16,416,494.00	0.00	16,416,494.00	53,204,239.00	
4	BSES YAMUNA POWER	2.733409	17,855,134.00	6623304.5	6623304.5	0.0	7,967,835.00	0.00	7,967,835.00	25,822,969.00	
5	GoHP	25.000000	163,304,629.00	60577280.8	60577280.8	0.0	72,874,469.00	0.00	72,874,469.00	236,179,098.00	
6	HPSEB	2.806818	18,334,655.00	6801161.0	6801161.0	0.0	8,181,797.00	0.00	8,181,797.00	26,516,452.00	
7	HARYANA	4.852273	31,695,946.00	11757492.5	11757492.5	0.0	14,144,263.00	0.00	14,144,263.00	45,840,209.00	
8	J & K	11.576158	75,617,606.00	28050090.4	28050090.4	0.0	33,744,259.00	0.00	33,744,259.00	109,361,865.00	
9	PUNJAB	11.511364	75,194,361.00	27893087.5	27893087.5	0.0	33,555,384.00	0.00	33,555,384.00	108,749,745.00	
10	MPPMCL	0.262359	1,713,778.00	635708.7	635708.7	0.0	764,758.00	0.00	764,758.00	2,478,536.00	
11	AJMER VVNL	2.728076	17,820,298.00	6610377.8	6610377.8	0.0	7,952,284.00	0.00	7,952,284.00	25,772,582.00	
12	JAIPUR VVNL	3.541762	23,135,445.00	8582014.8	8582014.8	0.0	10,324,164.00	0.00	10,324,164.00	33,459,609.00	
13	JODHPUR VVNL	3.202647	20,920,283.00	7760308.0	7760308.0	0.0	9,335,651.00	0.00	9,335,651.00	30,255,934.00	
14	UTTARAKHAND	2.070333	13,523,799.00	5016580.1	5016580.1	0.0	6,034,946.00	0.00	6,034,946.00	19,558,745.00	
15	UTTAR PRADESH	18.096742	118,211,270.00	43850055.0	43850055.0	0.0	52,751,616.00	0.00	52,751,616.00	170,962,886.00	
16	NDMC,DELHI	0.995944	6,505,691.00	2413265.1	2413265.1	0.0	2,903,158.00	0.00	2,903,158.00	9,408,849.00	
	TOTAL	100.000000	653218517.00	242309123.3	242309123.3	0.0	291497875.00	0.00	291497875.00	944716392.00	

Prepared by

Signature:

Name:

Designation:

Name: Aman Katoch

Designation: GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Checked by

Signature:

Name:

Designation:

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Issued by

Signature:

Name:

Designation:

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211

In case of any discrepancy, contact the following



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS				
For the month of April-2024				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.486106	803,478.00	11,941.00
02	TPDDL	2.905400		23,344.00
03	BSES RAJDHANI POWER	4.955955		39,820.00
04	BSES YAMUNA POWER	2.405400		19,327.00
05	GoHP	34.000000		273,183.00
06	HPSEB	2.470000		19,846.00
07	HARYANA	4.270000		34,309.00
08	J & K	10.187019		81,849.00
09	PUNJAB	10.130000		81,392.00
10	MPPMCL	0.230876		1,855.00
11	AJMER VVNL	2.400707		19,289.00
12	JAIPUR VVNL	3.116750		25,042.00
13	JODHPUR VVNL	2.818330		22,645.00
14	UTTARAKHAND	1.821893		14,639.00
15	UTTAR PRADESH	15.925133		127,955.00
16	NDMC,DELHI	0.876431		7,042.00
	TOTAL	100.000000	803,478.00	803,478.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 May, 2024

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : अप्रैल 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of April, 2024.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अप्रैल 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 21 अप्रैल, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of April, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 21st April, 2024.

भवदीय

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-05-2024 19:06:50

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2024

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	93.165	93.165	91.568	0.000	93.393	0.000
AURAIYA GPP	95.336	95.336	94.993	0.000	95.385	0.000
BAIRASIUL HEP	68.662	-	--	--	--	--
CHAMERA HEP	99.167	-	--	--	--	--
CHAMERA-II HEP	101.262	-	--	--	--	--
CHAMERA-III HEP	100.001	-	--	--	--	--
DADRI GPP	83.869	83.869	83.334	0.000	83.946	0.000
DADRI TPS	98.651	98.651	98.333	0.000	98.697	0.000
DADRI-II TPS	99.655	99.655	100.000	0.000	99.606	0.000
DHAULIGANGA HEP	100.000	-	--	--	--	--
DULHASTI HEP	96.667	-	--	--	--	--
IGSTPS-JHAJJAR	97.332	97.332	97.700	0.000	97.280	0.000
KOLDAM HEP	100.000	-	--	--	--	--
KOTESHWAR	42.621	-	--	--	--	--
KISHANGANGA HEP	74.352	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	35.361	-	--	--	--	--
RAMPUR HEP	100.025	-	--	--	--	--
RIHAND STPS	97.697	97.697	97.681	0.000	97.700	0.000
RIHAND-II STPS	85.519	85.519	86.591	0.000	85.366	0.000
RIHAND-III STPS	91.735	91.735	91.780	0.000	91.728	0.000
SEWA-II HEP	106.781	-	--	--	--	--
SINGRAULI STPS	97.758	97.758	97.089	0.000	97.854	0.000
SINGRAULI SHEP	89.899	-	--	--	--	--
SALAL HEP	99.704	-	--	--	--	--
TEHRI HEP	62.807	-	--	--	--	--
TANDA-II STPS	98.927	98.927	98.513	0.000	98.986	0.000
TANAKPUR HEP	71.070	-	--	--	--	--
UNCHA HAR-I TPS	93.173	93.173	92.386	0.000	93.285	0.000
UNCHA HAR-II TPS	99.398	99.398	98.333	0.000	99.550	0.000
UNCHA HAR-III TPS	100.000	100.000	100.000	0.000	100.000	0.000
UNCHA HAR-IV TPS	91.317	91.317	93.725	0.000	90.973	0.000
URI HEP	76.098	-	--	--	--	--
URI-II HEP	101.365	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2024

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURAT	HIMACHAL PRADESH	HARYANA	J & K	MP.	ORISSA	PUNJAB	PG-AGRA	PG-BALIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	
ANTA GPP	0.000000	0.000000	2.631120	0.000000	13.034210	0.000000	0.000000	0.000000	11.747068	0.349686	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.311323	40.810000	6.549443	23.500150	
AURAYTA GPP	0.000000	0.000000	2.187259	0.000000	13.375676	0.000000	0.000000	0.000000	11.411762	0.347120	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.301732	30.920000	6.579261	33.856911	
BAIKASTUL HEP	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.500000	20.270000	
CHAMERA-II HEP	0.000000	0.000000	2.405123	0.000000	6.362965	0.000000	15.670000	5.670000	12.107025	0.418307	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.239402	0.000000	3.702755	22.826403	
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.261470	0.000000	13.000000	8.738000	11.716230	0.348756	0.000000	7.856000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.221835	0.000000	6.863104	21.949316	
DADRI GPP	0.000000	0.000000	2.106263	0.000000	13.578460	0.000000	0.000000	0.000000	11.737541	0.361311	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.354917	33.130000	6.261180	31.470328	
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0
DADRI TPS	21.310000	0.000000	0.000000	0.000000	0.000000	58.690000	0.000000	0.000000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DADRI-I TPS	0.000000	1.020408	0.342017	0.000000	74.962280	0.000000	0.184679	0.000000	11.56722	0.083796	0	0.455542	0.255103	0.103000	0.103000	0.082000	0.257000	0.000000	8.132318	0.000000	0.661253	12.095883	
DHAULIGANGA HEP	0.000000	0.000000	2.164269	0.000000	5.273740	0.000000	3.570000	5.710000	10.884230	0.348756	0	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.957435	0.000000	18.822104	21.865316	
DUI-HASTI HEP	0.000000	0.000000	1.914269	0.000000	5.352740	0.000000	0.000000	5.470000	25.964230	0.348756	0	8.280000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.187935	0.000000	6.862104	23.615316	
IGSTPS-JHAJJAR	0.000000	0.000000	0.231763	0.000000	47.480586	0.000000	0.000000	46.200000	2.499210	0.176702	0.000000	7.730000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.335964	0.000000	7.255142	19.756472	
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	1.171061	0.000000	28.000000	9.810000	13.305994	0.161589	0	6.360000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.232171	0.000000	19.866384	39.951522	
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	11.528131	0.000000	0.000000	4.210000	7.697392	0.230179	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.307835	0.000000	2.52104	43.505336	
KUSHIANGANGA HEP	0.000000	0.000000	1.444269	0.000000	2.527470	0.000000	0.000000	0.000000	17.84230	0.348756	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	5.653918	0.000000	3.116052	79.913668	
MEJA TPS	0.000000	0.000000	0.952134	0.000000	1.263735	0.000000	0.000000	0.000000	5.287115	0.174378	0	3.640000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	11.268000	0.000000	6.349541	33.051176	
NATP	0.000000	0.000000	2.509941	0.000000	13.131647	0.000000	3.180000	6.360000	12.169802	0.338293	0	11.590000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.335787	0.000000	1.821893	15.925133	
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	11.143186	0.000000	36.470000	4.270000	10.187019	0.230976	0	10.130000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	12.217835	0.000000	6.862104	21.955336	
PARBATI-II	0.000000	0.000000	2.045269	0.000000	15.257470	0.000000	13.000000	8.740000	11.714230	0.348756	0	7.860000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	35.790000	0.000000	0.000000	16.110000	
RATIP	0.000000	0.000000	0.660200	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	22.060457	0.000000	7.862078	22.417051	
RATIPCC	0.000000	0.000000	3.021641	0.000000	6.787172	0.000000	3.400000	5.670000	7.805471	0.565450	0	10.410000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	22.060457	0.000000	7.862078	22.417051	
RAMPUR HEP	0.000000	0.000000	0.889041	0.000000	1.550072	0.000000	41.910000	4.150000	10.053470	0.212590	0	5.620000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	8.514608	0.000000	12.256949	14.860651	

Northern Regional Power Committee
Provisional REA for the Month of APRIL, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
KOTESHWAR :-				
	CHANDIGARH	10.585386		
	DELHI	92.930716		
	HARYANA	33.937472		
	J & K	62.050501		
	M.P.	1.855141		
	PUNJAB	51.269391		
	RAJASTHAN	74.349339		
	UTTAR PRADESH	322.058281		
	UTTARAKHAND	157.084432	96.734479	
TOTAL KOTESHWAR		806.120659		0
KISHANGANGA HEP :-				
	CHANDIGARH	21.500673		
	CHHATTISGARH	451.087900		
	DELHI	37.626990		
	J & K	265.207800	193.536014	
	M.P.	5.191887		
	RAJASTHAN	19.470310		
	UTTAR PRADESH	647.680939		
	UTTARAKHAND	40.972067		
TOTAL KISHANGANGA HEP		1488.738566		0
NATHPA JHAKRI HEP :-				
	CHANDIGARH	40.920392		
	DELHI	306.829275		
	HARYANA	117.574925		
	HIMACHAL PRADESH	1004.205950	330.421532	
	J & K	280.500904		
	M.P.	6.357087		
	PUNJAB	278.930875		
	RAJASTHAN	229.527006		
	UTTAR PRADESH	438.500550		
	UTTARAKHAND	50.165801		
TOTAL NATHPA JHAKRI HEP		2753.512765		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrdco.in, E-mail : nrdco@grid-india.in, Tel: 011- 26854015, 40224603

संदर्भ: NR/2024-25/0077
Ref : NR/2024-25/0077

दिनांक: 01-मई-2024
Dated: 01-05-2024

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अप्रैल, 2024 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of April, 2024 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

अप्रैल, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,03,478/- है। यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of April, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,03,478. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

St. General Manager
Northern Regional Load Despatch Centre



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जेठ सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : April, 2024

Bill No: NR/2024-25/0077

Date of Issue : 01-05-2024

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	8,03,478
Rupees Eight Lakh Three Thousand Four Hundred And Seventy Eight Only.		

Note :

1. This bill has been issued in accordance with Regulation 10(9) and 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
2. Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
3. Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
4. Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager
Northern Regional Load Despatch Centre