



एसजेवीएन लिमिटेड  
वाणिज्य एवं प्रणाली प्रचालन विभाग

सीईआरसी (टैरिफ के नियम और शर्तों) विनियम, 2024 के विनियम 65 के खंड संख्या (7) एवं (8) के अनुसार वित्त वर्ष 2023-24 के दौरान उत्पादन स्टेशन के नियंत्रण से बाहर के कारणों से ऊर्जा उत्पादन में कमी के कारण वसूल न किए गए ऊर्जा शुल्क की वसूली के लिए एनजेएचपीएस के ऊर्जा बिल का लाभार्थियों के अनुसार विवरण) (Beneficiaries-wise break-up of Energy Bill of NJHPS for recovery of unrecovered energy charges due to shortfall in energy generation for reasons beyond the control of generating station during the FY:2023-24 in line with clause no. (7) & (8) of Regulation 65 of CERC (Terms and conditions of Tariff Regulations, 2024 )

क्र.सं. (Sr. No.)	लाभार्थियों का नाम (Name of Beneficiaries)	आनुपातिक भारत औसत. % क्षमता का आबंटन फ्री पावर को छोड़कर (Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power)	वित्त वर्ष 2023-24 के लिए ऊर्जा शुल्क बिल की कुल राशि (Total amount of Energy Charge Bill for Fy: 2023-24)	लाभार्थियों द्वारा देय राशि (Amount Payable by Beneficiaries) (Rs.)
		a	b	c=b*a/100
1	चंडीगढ़	1.631133	291350000	4752306
2	हरियाणा	5.382656		15682368
3	बीआरपीएल	4.891237		14250619
4	बीवाईपीएल	2.733375		7963688
5	टीपीडीडीएल	3.301590		9619182
6	एनडीएमसी	0.072963		212578
7	हिमाचल प्रदेश सरकार (GoHP)	25.000000		72837500
8	एचपीएसईबी	2.946928		8585875
9	जम्मू और कश्मीर	12.204638		35558214
10	पंजाब	12.427595		36207798
11	उत्तराखंड	2.090967		6092032
12	उत्तर प्रदेश	18.023800		52512341
13	अजमेर वीवीएनएल	2.444727		7122712
14	जयपुर वीवीएनएल	3.173901		9247161
15	जोधपुर वीवीएनएल	2.870008		8361768
16	मध्य प्रदेश	0.252915		736868
17	बिहार	0.062331		181601
18	गुजरात	0.489236		1425389
कुल (Total)		100.000000	291350000	291350000

रवि भादव  
[Signature]  
[Signature]



**एसजेवीएन लिमिटेड**  
**वाणिज्य एवं प्रणाली प्रचालन विभाग**

मार्च, 2024 के आरईए दिनांक 02.04.2024 के अनुसार एनजेएचपीएस के लाभार्थियों को क्षमता आवंटन का औसत प्रतिशत संचयी भाग (Cumulative Wt. Avg. %age Capacity Allocations to Beneficiaries of NJHPS as per REA dated 02.04.2024 for the month of March, 2024)

वित्तीय वर्ष (FY): 2023-24

अवधि (Period): 01.04.2023 to 31.03.2024

क्र.सं. (Sr. No.)	लाभार्थी (Beneficiary)	13% नि: शुल्क और 26.1% इक्विटी बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन } Wtd. Avg. %age Capacity Allocation (Including 13% Free Power and 26.1 % equity power)	Wtd. औसत एचपीईएसबी को एसओआर शेयर आवंटित करने के बाद 22% इक्विटी और 12% मुक्त बिजली सहित हिमाचल प्रदेश सरकार की %आयु क्षमता आवंटन(Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB)	Wtd. औसत %आयु क्षमता आवंटन (जीओएचपी के हिस्से से 12% मुक्त बिजली को छोड़कर) (Wtd. Avg %age Capacity allocation (excluding 12% free power from the share of Go HP))	आनुपातिक भारत औसत प्रतिशत क्षमता के आवंटन ( मुक्त बिजली छोड़कर) Proportionate Weighted Avg. %age Capacity Allocation (Excluding Free Power)
		A	B	B	C= B/0.87
1	चंडीगढ़	1.435397	1.435397	1.435397	1.631133
2	हरियाणा	4.736737	4.736737	4.736737	5.382656
3	दिल्ली	9.679265	9.679265	9.679265	10.999165
4	हिमाचल प्रदेश सरकार (GoHP)	36.593297	34.000000	22.000000	25.000000
5	एचपीएसईबी	0.000000	2.593297	2.593297	2.946928
6	जम्मू और कश्मीर	10.740081	10.740081	10.740081	12.204638
7	पंजाब	10.936284	10.936284	10.936284	12.427595
8	उत्तराखंड	1.840051	1.840051	1.840051	2.090967
9	उत्तर प्रदेश	15.860944	15.860944	15.860944	18.023800
10	राजस्थान	7.470000	7.470000	7.470000	8.488636
11	मध्य प्रदेश	0.222565	0.222565	0.222565	0.252915
12	बिहार	0.054851	0.054851	0.054851	0.062331
13	गजरात	0.430528	0.430528	0.430528	0.489236
कुल (Total)		100.000000	100.000000	88.000000	100.000000

राजस्थान की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2023-24 (01.04.2023 to 31.03.2024) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Rajasthan for FY: 2023-24 (01.04.2023 to 31.03.2024))

क्रम संख्या (Sr. No.)	राजस्थान डिस्कॉम (Rajasthan Discoms)	प्रतिशत क्षमता (% age Share)	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}
			( x )
1	अजमेर वीवीएनएल	28.800%	2.444727
2	जयपुर वीवीएनएल	37.390%	3.173901
3	जोधपुर वीवीएनएल	33.810%	2.870008
कुल (Total)		100.000%	8.488636

दिल्ली की डिस्कॉम का भारत औसत % क्षमता का आवंटन वित्तीय वर्ष : 2023-24 (01.04.2023 to 31.03.2024) के लिए (Cum. Wt. Avg. % age Capacity Allocations to Discoms of Delhi for FY: 2023-24 (01.04.2023 to 31.03.2024))

क्रम संख्या (Sr. No.)	दिल्ली डिस्कॉम (Delhi Discoms)	Wtd. औसत %आयु क्षमता आवंटन (जीओएचपी के हिस्से से 12% मुक्त बिजली को छोड़कर) (Wtd. Avg %age Capacity allocation (excluding 12% free power from the share of Go HP))	13% नि: शुल्क बिजली सहित भारत औसत प्रतिशत क्षमता के आवंटन {Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)}
		Y	X
1	बीआरपीएल	4.304288	4.891237
2	बीवाईपीएल	2.405370	2.733375
3	टीपीडीडीएल	2.905399	3.301590
4	एनडीएमसी	0.064207	0.072963
कुल (Total)		9.679265	10.999165

*Handwritten signatures and initials*



भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 02 April, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : मार्च 2024 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।**

**Subject: ABT based Provisional REA for the month of March, 2024.**

मार्च 2024 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 मार्च, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of March, 2024 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17<sup>th</sup> March, 2024.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej

Date: 02-04-2024 17:14:46

Reason: Approved

(अंजुम परवेज)/ (Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)



<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  www.dtl.gov.in www.delhisldc.org</p>
---	---	---

No. F.DTL/207/2024-25/Sr.Mgr(SO)/EAC/13

Dated: 03.04.2024

TO,

G, Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20,  
M/s Towmcl,28,Shivaji Marg, Delhi-110015  
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** Provisional Intra-State ABT based Energy Account for the month of Mar'24 .

Sir,

Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of Mar-2024.

The Energy accounts contain the following.

- Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
- Annexure-2 Monthly weighted average entitlement of Distribution licensees
- Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
- Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
- Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
- Annexure-6 Details of Energy scheduled from Energy Exchanges .
- Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Sr. Manager(EA/SO)

**Copy for kind information:**

- The Secretary, DERC
- CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
- CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
- GM(T),SLDC
- DGM(T) TO DIR (OPERATION)
- G.M.(O&M-I),DTL
- G.M.(O&M-II),DTL
- G.M.(C&RA),DTL
- D.G.M.(SO)
- D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of Mar'24**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	10.816953	4.831395	2.666997	3.221296	0.097265	
AURIYAGPP	11.174635	4.987866	2.758335	3.331888	0.096546	
BAIRASIUL	11.000000	4.831183	2.794000	3.374817	0.000000	
CHAMERAHEP	7.900000	3.469708	2.006635	2.423657	0.000000	
CHAMERA-II HEP	13.709333	6.117285	3.385888	4.089691	0.116467	
CHAMERA-III HEP	13.050111	5.811922	3.234287	3.906866	0.097035	
DADRI GPP	11.287491	5.040587	2.783565	3.362801	0.100537	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.430954	55.521468	17.867507	1.018569	0.023411	
DHAULIGANGA	13.526111	6.020942	3.355261	4.052929	0.096978	
DULAHSTI HEP	13.146111	5.854063	3.258863	3.936189	0.096996	
JHAJJAR	46.360163	0.777674	4.614053	40.919289	0.049147	
KOLDAM HEP	0.146465	0.101520	0.000000	0.000000	0.044945	
KOTESHWAR	10.068633	6.979579	0.000000	3.025035	0.064019	
NAPP	10.986627	7.615911	0.000000	3.276624	0.094092	
NATHPA JHAKI	9.679265	4.304288	2.405370	2.905399	0.064207	
RAPP C	13.202521	5.928838	3.223195	3.893214	0.157273	
RIHAND STPS	10.068733	6.979640	0.000000	3.068002	0.021091	
RIHAND-II STPS	12.674710	5.585728	3.200296	3.865758	0.022928	
RIHAND-III STPS	13.274011	7.874533	5.373999	0.000000	0.025479	
SEWA-II HEP	13.646111	6.073507	3.385871	4.089736	0.096997	
SINGRAULI	7.569176	1.529950	3.717001	2.300998	0.021227	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	6.508633	4.511732	0.000000	1.932878	0.064023	
TANAKPUR	12.810000	5.626139	3.253763	3.930099	0.000000	
UNCHAHAAR-I	5.736398	2.526172	1.450255	1.751871	0.008099	
UNCHAHAAR-II	11.273011	4.972194	2.842244	3.433070	0.025503	
UNCHAHAAR-III	13.891683	6.122062	3.508060	4.236755	0.024806	
URI HEP-I	11.040000	4.848789	2.804146	3.387066	0.000000	
PARBATI-III	13.046111	5.810114	3.233286	3.905689	0.097022	
URI HEP-II	13.768111	6.127198	3.416853	4.127057	0.097003	
FARAKKA	1.390000	0.610533	0.353055	0.426412	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607190	2.664508	3.218303	0.000000	
SASAN	11.250000	1.668600	8.144235	1.437160	0.000000	
SINGRAULI HY	19.446111	0.219136	0.000000	19.129550	0.097425	
UNCHAHAAR-IV	0.083011	0.057538	0.000000	0.000000	0.025474	
Meja	0.158055	0.109553	0.000000	0.000000	0.048502	
Tanda-II	0.055341	0.038359	0.000000	0.000000	0.016982	
KishanGanga	0.316111	0.219107	0.000000	0.000000	0.097003	
Rampur	0.192617	0.133509	0.000000	0.000000	0.059107	
Kudgi	2.833336	0.000000	0.000000	0.000000	2.833336	

\* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022

The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order



एसजेवीएन लिमिटेड  
वाणिज्य एवं प्रणाली प्रचालन विभाग

Calculation for recovery of unrecovered energy charges for NJHPS due to shortfall in energy generation for reasons beyond the control of generating station during the FY 2023-24 in line with clause no. (7) & (8) of Regulation 65 of CERC (Terms and conditions of Tariff) Regulations, 2024		NJHPS	Remarks
S.No.	Description		
A	Approved Design Energy (MU)	6612.000	
B	Saleable Design Energy (MU)	5748.737280	
C	Ex-Bus Schedule Energy (MU)	6187.650128	Copies of REA enclosed
D	Free Power to Home state (MU)	744.973087	
E	Ex-Bus Saleable Schedule Energy (MU)	5442.677041	
F	Energy Generated under DSM (MU)	80.036314	Details enclosed
G	Shortfall in Ex-bus Saleable Energy in comparison Ex-Bus Saleable Design Energy (MU)	226.023925	
H	Difference of Actual Auxiliary consumption and as per DSM account (MU)	16.161249	Details enclosed
I	Net Shortfall Shortfall in Ex-bus Saleable Energy in comparison Ex-Bus Saleable Design Energy (MU)	242.185174	
J	ECR for 2023-24 as approved AFC by Hon'ble CERC vide order dated 04.04.2023	1.203	
K	Net under recovery of Energy charges during Fy: 2023-24 (Rs in Cr)	29.135	

राजेश कुमार  
3/11/24



एसजेवीएन लिमिटेड  
वाणिज्य एवं प्रणाली प्रचालन विभाग

Details of Auxiliary Consumption of NJHPS during Fy: 2023-24		
S. No.	Descriptions	Particulars
A	Actual Gross Energy at Generator Terminal (MU)	6311.804
B	Actual Ex-Bus Energy (MU)	As per DSM account 6267.713249
C	Auxiliary Consumption as per Ex-bus Energy under DSM account (MU)	C=A-B 44.090751
D	Actual Auxiliary consumption of the Power Station (MU)	Details of actual Auxiliary attached 60.252
E	Difference (MU)	E=D-C 16.161249

राजीव शर्मा

अधीक्षक

जम्हा



एसजेवीएन लिमिटेड  
वाणिज्य एवं प्रणाली प्रचालन विभाग

Detail of Schedule and Actual Energy of NJHPS for 2023-24				
Week No.	Date	Schedule Energy (LU)	Actual Energy (LU)	Energy generated under DSM (LU)
1	1-Apr-23	70.00000	68.90396	-1.09604
	2-Apr-23	71.00000	73.24343	2.24343
	<b>Sub-Total</b>	<b>141.00000</b>	<b>142.14739</b>	<b>1.14739</b>
2	3-Apr-23	65.00000	66.59048	1.59048
	4-Apr-23	70.50250	71.97563	1.47313
	5-Apr-23	68.00000	69.46302	1.46302
	6-Apr-23	66.00000	67.40858	1.40858
	7-Apr-23	66.00000	66.38938	0.38938
	8-Apr-23	66.00000	67.91510	1.91510
	9-Apr-23	66.00000	65.96590	-0.03410
	<b>Sub-Total</b>	<b>467.50250</b>	<b>475.70809</b>	<b>8.20559</b>
3	10-Apr-23	70.00000	69.83542	-0.16458
	11-Apr-23	70.00000	71.27992	1.27992
	12-Apr-23	67.50000	68.38152	0.88152
	13-Apr-23	70.00000	71.32357	1.32357
	14-Apr-23	76.50000	78.80648	2.30648
	15-Apr-23	92.00000	94.31723	2.31723
	16-Apr-23	89.50000	88.51371	-0.98629
	<b>Sub-Total</b>	<b>535.50000</b>	<b>542.45785</b>	<b>6.95785</b>
4	17-Apr-23	99.00000	98.18295	-0.81705
	18-Apr-23	100.05000	100.95073	0.90073
	19-Apr-23	108.00000	107.38226	-0.61774
	20-Apr-23	126.65000	125.43778	-1.21222
	21-Apr-23	99.43250	100.53746	1.10496
	22-Apr-23	96.00000	96.41462	0.41462
	23-Apr-23	86.00000	88.10735	2.10735
	<b>Sub-Total</b>	<b>715.13250</b>	<b>717.01315</b>	<b>1.88065</b>
5	24-Apr-23	83.00000	84.08997	1.08997
	25-Apr-23	80.00000	80.29055	0.29055
	26-Apr-23	89.98750	84.86251	-5.12499
	27-Apr-23	86.00000	88.70324	2.70324
	28-Apr-23	89.50000	90.63510	1.13510
	29-Apr-23	82.50000	84.40400	1.90400
	30-Apr-23	88.50000	91.72222	3.22222
	<b>Sub-Total</b>	<b>599.48750</b>	<b>604.70759</b>	<b>5.22009</b>
6	1-May-23	95.00000	96.60164	1.60164
	2-May-23	99.65000	101.57408	1.92408
	3-May-23	90.52750	91.54276	1.01526
	4-May-23	94.50000	94.97349	0.47349
	5-May-23	94.58000	95.77611	1.19611
	6-May-23	93.00000	94.47181	1.47181
	7-May-23	94.00000	96.22455	2.22455
	<b>Sub-Total</b>	<b>661.25750</b>	<b>671.16444</b>	<b>9.90694</b>

नवीन भादव  
Arya  
JMA

7	8-May-23	90.00000	91.79037	1.79037
	9-May-23	84.50000	84.99058	0.49058
	10-May-23	88.00000	87.70228	-0.29772
	11-May-23	87.00000	88.42247	1.42247
	12-May-23	89.03000	91.54785	2.51785
	13-May-23	110.50000	115.32877	4.82877
	14-May-23	113.22750	113.52047	0.29297
	<b>Sub-Total</b>	<b>662.25750</b>	<b>673.30279</b>	<b>11.04529</b>
8	15-May-23	110.58750	110.13204	-0.45546
	16-May-23	112.60000	115.37636	2.77636
	17-May-23	125.50000	128.84611	3.34611
	18-May-23	135.30750	138.86647	3.55897
	19-May-23	137.00000	137.51753	0.51753
	20-May-23	152.00000	153.07912	1.07912
	21-May-23	167.00000	173.02934	6.02934
	<b>Sub-Total</b>	<b>939.99500</b>	<b>956.84697</b>	<b>16.85197</b>
9	22-May-23	195.00000	201.49167	6.49167
	23-May-23	217.81500	219.68138	1.86638
	24-May-23	252.76000	257.18916	4.42916
	25-May-23	192.15500	192.36975	0.21475
	26-May-23	180.55500	181.95865	1.40365
	27-May-23	166.00000	170.29206	4.29206
	28-May-23	159.00000	163.96636	4.96636
	<b>Sub-Total</b>	<b>1363.28500</b>	<b>1386.94903</b>	<b>23.66403</b>
10	29-May-23	155.25000	162.08978	6.83978
	30-May-23	162.04500	163.67021	1.62521
	31-May-23	183.80500	186.34345	2.53845
	1-Jun-23	155.25000	156.63440	1.38440
	2-Jun-23	144.36000	150.29970	5.93970
	3-Jun-23	138.75000	139.46546	0.71546
	4-Jun-23	127.79250	130.39840	2.60590
	<b>Sub-Total</b>	<b>1067.25250</b>	<b>1088.90140</b>	<b>21.64890</b>
11	5-Jun-23	126.00000	128.12091	2.12091
	6-Jun-23	148.50000	150.05913	1.55913
	7-Jun-23	152.00000	148.39691	-3.60309
	8-Jun-23	157.25000	160.60709	3.35709
	9-Jun-23	178.51000	181.23502	2.72502
	10-Jun-23	207.80000	210.79771	2.99771
	11-Jun-23	232.00000	235.64328	3.64328
	<b>Sub-Total</b>	<b>1202.06000</b>	<b>1214.86005</b>	<b>12.80005</b>
12	12-Jun-23	259.38000	261.21741	1.83741
	13-Jun-23	336.50000	339.30254	2.80254
	14-Jun-23	378.68625	383.95356	5.26731
	15-Jun-23	380.28500	382.86483	2.57983
	16-Jun-23	296.01000	299.30189	3.29189
	17-Jun-23	317.39750	322.39556	4.99806
	18-Jun-23	380.28500	382.32796	2.04296
	<b>Sub-Total</b>	<b>2348.54375</b>	<b>2371.36375</b>	<b>22.82000</b>

नवीन चावडा अर्जुन जमा

13	19-Jun-23	387.60000	388.41887	0.81887
	20-Jun-23	388.15500	389.20571	1.05071
	21-Jun-23	388.15500	389.96181	1.80681
	22-Jun-23	388.15500	388.85134	0.69634
	23-Jun-23	388.15500	389.19705	1.04205
	24-Jun-23	388.15500	389.60414	1.44914
	25-Jun-23	388.15500	388.23959	0.08459
	<b>Sub-Total</b>	<b>2716.53000</b>	<b>2723.47851</b>	<b>6.94851</b>
14	26-Jun-23	388.15500	388.95821	0.80321
	27-Jun-23	388.15500	387.16095	-0.99405
	28-Jun-23	388.15500	389.20127	1.04627
	29-Jun-23	388.15500	387.78356	-0.37144
	30-Jun-23	388.15500	388.35083	0.19583
	1-Jul-23	388.15500	389.66890	1.51390
	2-Jul-23	388.15500	389.77963	1.62463
	<b>Sub-Total</b>	<b>2717.08500</b>	<b>2720.90335</b>	<b>3.81835</b>
15	3-Jul-23	388.15500	390.25440	2.09940
	4-Jul-23	388.15500	389.61585	1.46085
	5-Jul-23	388.15500	389.36167	1.20667
	6-Jul-23	388.15500	389.53687	1.38187
	7-Jul-23	388.15500	390.11989	1.96489
	8-Jul-23	388.15500	389.85723	1.70223
	9-Jul-23	153.42500	144.40524	-9.01976
	<b>Sub-Total</b>	<b>2482.35500</b>	<b>2483.15115</b>	<b>0.79615</b>
16	10-Jul-23	0.00000	-0.10087	-0.10087
	11-Jul-23	0.00000	-0.10458	-0.10458
	12-Jul-23	142.73750	133.81705	-8.92045
	13-Jul-23	256.21750	262.06106	5.84356
	14-Jul-23	388.15500	388.64112	0.48612
	15-Jul-23	388.15500	390.44446	2.28946
	16-Jul-23	388.15500	391.87716	3.72216
	<b>Sub-Total</b>	<b>1563.42000</b>	<b>1566.63540</b>	<b>3.21540</b>
17	17-Jul-23	388.15500	392.04425	3.88925
	18-Jul-23	388.15500	392.53087	4.37587
	19-Jul-23	388.15500	392.19949	4.04449
	20-Jul-23	388.15500	391.79563	3.64063
	21-Jul-23	388.15500	391.82356	3.66856
	22-Jul-23	388.15500	391.42098	3.26598
	23-Jul-23	388.15500	391.10283	2.94783
	<b>Sub-Total</b>	<b>2717.08500</b>	<b>2742.91761</b>	<b>25.83261</b>
18	24-Jul-23	388.15500	391.23159	3.07659
	25-Jul-23	388.15500	391.64291	3.48791
	26-Jul-23	388.15500	390.23825	2.08325
	27-Jul-23	388.15500	391.30687	3.15187
	28-Jul-23	388.15500	391.38389	3.22889
	29-Jul-23	388.15500	389.42378	1.26878
	30-Jul-23	388.15500	388.42399	0.26899
	<b>Sub-Total</b>	<b>2717.08500</b>	<b>2733.65128</b>	<b>16.56628</b>

फॉल पादव *Anish* *AM*

19	31-Jul-23	388.15500	391.18214	3.02714
	1-Aug-23	388.15500	391.09832	2.94332
	2-Aug-23	388.15500	391.26018	3.10518
	3-Aug-23	389.62500	392.00109	2.37609
	4-Aug-23	389.62500	391.63392	2.00892
	5-Aug-23	389.62500	391.55716	1.93216
	6-Aug-23	366.67500	362.64865	-4.02635
	<b>Sub-Total</b>	<b>2700.01500</b>	<b>2711.38146</b>	<b>11.36646</b>
20	7-Aug-23	389.62500	391.58876	1.96376
	8-Aug-23	389.62500	391.64731	2.02231
	9-Aug-23	389.62500	391.57796	1.95296
	10-Aug-23	389.62500	391.59334	1.96834
	11-Aug-23	389.62500	390.60195	0.97695
	12-Aug-23	389.62500	390.02461	0.39961
	13-Aug-23	389.62500	390.67818	1.05318
	<b>Sub-Total</b>	<b>2727.37500</b>	<b>2737.71211</b>	<b>10.33711</b>
21	14-Aug-23	389.62500	390.46013	0.83513
	15-Aug-23	389.62500	390.86458	1.23958
	16-Aug-23	389.62500	390.27370	0.64870
	17-Aug-23	389.62500	389.51210	-0.11290
	18-Aug-23	387.45000	387.22308	-0.22692
	19-Aug-23	388.15500	387.86843	-0.28657
	20-Aug-23	388.15500	388.94309	0.78809
	<b>Sub-Total</b>	<b>2722.26000</b>	<b>2725.14511</b>	<b>2.88511</b>
22	21-Aug-23	388.15500	389.66149	1.50649
	22-Aug-23	388.15500	389.27313	1.11813
	23-Aug-23	388.15500	388.19174	0.03674
	24-Aug-23	388.15500	389.35363	1.19863
	25-Aug-23	388.15500	389.78879	1.63379
	26-Aug-23	388.15500	390.04749	1.89249
	27-Aug-23	388.15500	390.03258	1.87758
	<b>Sub-Total</b>	<b>2717.08500</b>	<b>2726.34885</b>	<b>9.26385</b>
23	28-Aug-23	388.15500	388.96411	0.80911
	29-Aug-23	388.15500	391.03909	2.88409
	30-Aug-23	376.64625	384.10912	7.46287
	31-Aug-23	375.55000	380.81661	5.26661
	1-Sep-23	388.15500	390.92974	2.77474
	2-Sep-23	388.15500	390.05116	1.89616
	3-Sep-23	388.15500	389.39010	1.23510
	<b>Sub-Total</b>	<b>2692.97125</b>	<b>2715.29993</b>	<b>22.32868</b>
24	4-Sep-23	388.15500	388.29723	0.14223
	5-Sep-23	388.15500	389.64531	1.49031
	6-Sep-23	353.10500	356.42309	3.31809
	7-Sep-23	329.29500	332.57010	3.27510
	8-Sep-23	315.63500	318.38684	2.75184
	9-Sep-23	331.22750	341.09266	9.86516
	10-Sep-23	336.14250	344.69469	8.55219
	<b>Sub-Total</b>	<b>2441.71500</b>	<b>2471.10992</b>	<b>29.39492</b>

नवीन भादव  
 Singh  
 JMT

25	11-Sep-23	338.25000	345.44684	7.19684
	12-Sep-23	370.13000	376.68563	6.55563
	13-Sep-23	380.28500	386.31214	6.02714
	14-Sep-23	386.80500	390.75061	3.94561
	15-Sep-23	385.55000	388.52280	2.97280
	16-Sep-23	356.32000	369.02222	12.70222
	17-Sep-23	108.34000	117.00604	8.66604
	<b>Sub-Total</b>	<b>2325.68000</b>	<b>2373.74628</b>	<b>48.06628</b>
26	18-Sep-23	326.04000	328.90549	2.86549
	19-Sep-23	319.12750	323.19989	4.07239
	20-Sep-23	289.64500	294.10712	4.46212
	21-Sep-23	288.10500	290.94625	2.84125
	22-Sep-23	269.37000	275.38164	6.01164
	23-Sep-23	278.91000	283.17101	4.26101
	24-Sep-23	248.16000	248.94454	0.78454
	<b>Sub-Total</b>	<b>2019.35750</b>	<b>2044.65594</b>	<b>25.29844</b>
27	25-Sep-23	227.24000	235.27150	8.03150
	26-Sep-23	231.06000	232.41073	1.35073
	27-Sep-23	211.12500	215.35171	4.22671
	28-Sep-23	195.18500	208.65480	13.46980
	29-Sep-23	209.00000	213.17978	4.17978
	30-Sep-23	201.43500	204.75825	3.32325
	1-Oct-23	178.00000	184.28047	6.28047
	<b>Sub-Total</b>	<b>1453.04500</b>	<b>1493.90724</b>	<b>40.86224</b>
28	2-Oct-23	176.99935	179.40909	2.40974
	3-Oct-23	162.99000	167.10218	4.11218
	4-Oct-23	162.99000	167.89927	4.90927
	5-Oct-23	145.00000	149.37636	4.37636
	6-Oct-23	147.25000	152.72218	5.47218
	7-Oct-23	159.99500	166.49308	6.49808
	8-Oct-23	166.40000	168.96036	2.56036
	<b>Sub-Total</b>	<b>1121.62435</b>	<b>1151.96252</b>	<b>30.33817</b>
29	9-Oct-23	155.00000	159.51600	4.51600
	10-Oct-23	149.18750	152.02582	2.83832
	11-Oct-23	144.63000	149.23564	4.60564
	12-Oct-23	139.68250	143.04837	3.36587
	13-Oct-23	136.58000	139.18073	2.60073
	14-Oct-23	128.32250	131.20618	2.88368
	15-Oct-23	127.00000	130.38400	3.38400
	<b>Sub-Total</b>	<b>980.40250</b>	<b>1004.59674</b>	<b>24.19424</b>
30	16-Oct-23	128.00000	132.57528	4.57528
	17-Oct-23	127.35000	131.15854	3.80854
	18-Oct-23	126.85000	131.62837	4.77837
	19-Oct-23	125.18000	129.49164	4.31164
	20-Oct-23	117.97000	120.76436	2.79436
	21-Oct-23	116.00000	118.97236	2.97236
	22-Oct-23	116.00000	118.70982	2.70982
	<b>Sub-Total</b>	<b>857.35000</b>	<b>883.30037</b>	<b>25.95037</b>

वसन्ति पादव *Amish* 31/10

31	23-Oct-23	116.00000	120.20255	4.20255
	24-Oct-23	116.20000	118.42110	2.22110
	25-Oct-23	115.50000	118.31200	2.81200
	26-Oct-23	114.57500	117.35782	2.78282
	27-Oct-23	107.27500	108.07382	0.79882
	28-Oct-23	109.00000	111.25382	2.25382
	29-Oct-23	101.00000	103.98691	2.98691
	<b>Sub-Total</b>	<b>779.55000</b>	<b>797.60802</b>	<b>18.05802</b>
32	30-Oct-23	102.00000	105.30509	3.30509
	31-Oct-23	109.30000	112.61891	3.31891
	1-Nov-23	104.70000	108.18800	3.48800
	2-Nov-23	104.00000	108.85309	4.85309
	3-Nov-23	102.21500	106.94072	4.72572
	4-Nov-23	103.00000	107.56073	4.56073
	5-Nov-23	93.35000	95.42909	2.07909
	<b>Sub-Total</b>	<b>718.56500</b>	<b>744.89563</b>	<b>26.33063</b>
33	6-Nov-23	96.65000	99.40982	2.75982
	7-Nov-23	96.65000	100.09891	3.44891
	8-Nov-23	96.65000	100.17454	3.52454
	9-Nov-23	94.00000	96.86109	2.86109
	10-Nov-23	99.88000	102.69491	2.81491
	11-Nov-23	95.00000	97.01673	2.01673
	12-Nov-23	95.85000	98.09564	2.24564
	<b>Sub-Total</b>	<b>674.68000</b>	<b>694.35164</b>	<b>19.67164</b>
34	13-Nov-23	95.85000	98.08145	2.23145
	14-Nov-23	94.97750	98.27273	3.29523
	15-Nov-23	93.50000	96.02546	2.52546
	16-Nov-23	92.00000	94.01746	2.01746
	17-Nov-23	89.50000	92.27963	2.77963
	18-Nov-23	86.40500	89.09601	2.69101
	19-Nov-23	83.50000	85.11673	1.61673
	<b>Sub-Total</b>	<b>635.73250</b>	<b>652.88947</b>	<b>17.15697</b>
35	20-Nov-23	82.00000	84.11382	2.11382
	21-Nov-23	85.00000	86.65309	1.65309
	22-Nov-23	85.00000	89.31818	4.31818
	23-Nov-23	88.50000	91.74655	3.24655
	24-Nov-23	85.00000	88.19273	3.19273
	25-Nov-23	82.50000	84.86618	2.36618
	26-Nov-23	82.50000	85.01382	2.51382
	<b>Sub-Total</b>	<b>590.50000</b>	<b>609.90437</b>	<b>19.40437</b>
36	27-Nov-23	80.00000	82.48218	2.48218
	28-Nov-23	78.00000	79.07382	1.07382
	29-Nov-23	77.82500	79.36327	1.53827
	30-Nov-23	76.00000	79.15090	3.15090
	1-Dec-23	82.00000	87.10218	5.10218
	2-Dec-23	81.49500	84.65491	3.15991
	3-Dec-23	78.99500	81.69455	2.69955
	<b>Sub-Total</b>	<b>554.31500</b>	<b>573.52181</b>	<b>19.20681</b>

नवीन भादव  31/12

37	4-Dec-23	74.99500	77.73382	2.73882
	5-Dec-23	79.00000	82.76873	3.76873
	6-Dec-23	74.00000	77.50073	3.50073
	7-Dec-23	70.00000	72.72000	2.72000
	8-Dec-23	68.00000	71.13564	3.13564
	9-Dec-23	65.50000	67.85091	2.35091
	10-Dec-23	67.50000	70.31673	2.81673
	<b>Sub-Total</b>	<b>498.99500</b>	<b>520.02656</b>	<b>21.03156</b>
38	11-Dec-23	70.62500	73.03418	2.40918
	12-Dec-23	67.48500	69.43636	1.95136
	13-Dec-23	65.79500	68.29890	2.50390
	14-Dec-23	65.92000	68.27091	2.35091
	15-Dec-23	67.99750	70.32146	2.32396
	16-Dec-23	67.00000	68.09236	1.09236
	17-Dec-23	68.49750	69.37600	0.87850
	<b>Sub-Total</b>	<b>473.32000</b>	<b>486.83017</b>	<b>13.51017</b>
39	18-Dec-23	68.49750	70.31600	1.81850
	19-Dec-23	67.00000	68.93163	1.93163
	20-Dec-23	67.00000	69.54473	2.54473
	21-Dec-23	67.00000	70.36364	3.36364
	22-Dec-23	64.99250	67.64290	2.65040
	23-Dec-23	65.00000	66.53381	1.53381
	24-Dec-23	64.99250	64.74873	-0.24377
	<b>Sub-Total</b>	<b>464.48250</b>	<b>478.08144</b>	<b>13.59894</b>
40	25-Dec-23	64.99250	67.83963	2.84713
	26-Dec-23	63.00000	64.75091	1.75091
	27-Dec-23	67.19500	68.33999	1.14499
	28-Dec-23	66.25000	68.67782	2.42782
	29-Dec-23	64.00000	65.58691	1.58691
	30-Dec-23	63.99750	66.20073	2.20323
	31-Dec-23	68.31000	69.45964	1.14964
	<b>Sub-Total</b>	<b>457.74500</b>	<b>470.85563</b>	<b>13.11063</b>
41	1-Jan-24	62.50000	63.01454	0.51454
	2-Jan-24	66.00500	69.26072	3.25572
	3-Jan-24	63.95500	65.79455	1.83955
	4-Jan-24	62.99750	64.76545	1.76795
	5-Jan-24	60.99000	62.64400	1.65400
	6-Jan-24	61.99000	63.98727	1.99727
	7-Jan-24	60.00250	61.53672	1.53422
	<b>Sub-Total</b>	<b>438.44000</b>	<b>451.00325</b>	<b>12.56325</b>
42	8-Jan-24	61.00000	62.37491	1.37491
	9-Jan-24	59.99250	61.58291	1.59041
	10-Jan-24	60.00000	61.42691	1.42691
	11-Jan-24	57.50000	58.40800	0.90800
	12-Jan-24	57.00000	58.41927	1.41927
	13-Jan-24	53.50000	55.54401	2.04401
	14-Jan-24	59.00000	60.84654	1.84654
	<b>Sub-Total</b>	<b>407.99250</b>	<b>418.60255</b>	<b>10.61005</b>

नवीन भादव

*[Handwritten Signature]*

*[Handwritten Signature]*

43	15-Jan-24	57.00000	58.64510	1.64510
	16-Jan-24	57.80000	60.51927	2.71927
	17-Jan-24	58.25250	59.94945	1.69695
	18-Jan-24	60.00000	62.08655	2.08655
	19-Jan-24	59.50000	61.24327	1.74327
	20-Jan-24	58.22000	59.88582	1.66582
	21-Jan-24	59.62500	61.49237	1.86737
	<b>Sub-Total</b>	<b>410.39750</b>	<b>423.82183</b>	<b>13.42433</b>
44	22-Jan-24	59.00000	61.34618	2.34618
	23-Jan-24	60.00000	61.97092	1.97092
	24-Jan-24	60.00500	63.26546	3.26046
	25-Jan-24	61.18000	63.32800	2.14800
	26-Jan-24	55.00000	56.29382	1.29382
	27-Jan-24	58.00000	60.30655	2.30655
	28-Jan-24	54.00000	54.95200	0.95200
	<b>Sub-Total</b>	<b>407.18500</b>	<b>421.46293</b>	<b>14.27793</b>
45	29-Jan-24	54.99750	57.13600	2.13850
	30-Jan-24	59.00000	61.38873	2.38873
	31-Jan-24	57.50000	58.51019	1.01019
	1-Feb-24	60.80000	61.95091	1.15091
	2-Feb-24	59.00000	60.77091	1.77091
	3-Feb-24	59.00000	60.84509	1.84509
	4-Feb-24	59.00000	60.13273	1.13273
	<b>Sub-Total</b>	<b>409.29750</b>	<b>420.73456</b>	<b>11.43706</b>
46	5-Feb-24	58.00000	58.83964	0.83964
	6-Feb-24	58.97750	60.62145	1.64395
	7-Feb-24	58.00000	59.17745	1.17745
	8-Feb-24	58.00000	58.75200	0.75200
	9-Feb-24	57.00000	58.67454	1.67454
	10-Feb-24	56.64250	57.91200	1.26950
	11-Feb-24	54.56000	55.58073	1.02073
	<b>Sub-Total</b>	<b>401.18000</b>	<b>409.55781</b>	<b>8.37781</b>
47	12-Feb-24	57.00000	58.09454	1.09454
	13-Feb-24	55.00000	55.86400	0.86400
	14-Feb-24	57.00000	58.07310	1.07310
	15-Feb-24	56.23500	57.06691	0.83191
	16-Feb-24	55.00000	56.13491	1.13491
	17-Feb-24	57.00000	59.20982	2.20982
	18-Feb-24	61.00000	62.79564	1.79564
	<b>Sub-Total</b>	<b>398.23500</b>	<b>407.23892</b>	<b>9.00392</b>
48	19-Feb-24	64.03000	65.31564	1.28564
	20-Feb-24	54.00000	56.09381	2.09381
	21-Feb-24	54.00000	55.20836	1.20836
	22-Feb-24	56.00000	57.90546	1.90546
	23-Feb-24	57.00000	58.55782	1.55782
	24-Feb-24	57.00000	58.18691	1.18691
	25-Feb-24	57.00000	58.16473	1.16473
	<b>Sub-Total</b>	<b>399.03000</b>	<b>409.43273</b>	<b>10.40273</b>

नीति पादव

Arigh

31/1

49	26-Feb-24	60.00000	60.22509	0.22509
	27-Feb-24	57.00000	58.24982	1.24982
	28-Feb-24	57.00000	58.16655	1.16655
	29-Feb-24	57.00000	57.44073	0.44073
	1-Mar-24	59.00000	60.18473	1.18473
	2-Mar-24	59.00000	60.22109	1.22109
	3-Mar-24	57.00000	58.19054	1.19054
	<b>Sub-Total</b>	<b>406.00000</b>	<b>412.67855</b>	<b>6.67855</b>
50	4-Mar-24	60.50000	61.78945	1.28945
	5-Mar-24	61.50000	62.79528	1.29528
	6-Mar-24	61.00000	62.71708	1.71708
	7-Mar-24	61.00000	62.59709	1.59709
	8-Mar-24	58.00000	59.19636	1.19636
	9-Mar-24	58.00000	59.81309	1.81309
	10-Mar-24	60.50000	61.34473	0.84473
	<b>Sub-Total</b>	<b>420.50000</b>	<b>430.25308</b>	<b>9.75308</b>
51	11-Mar-24	74.05000	75.80000	1.75000
	12-Mar-24	68.90000	70.77055	1.87055
	13-Mar-24	71.00000	72.30800	1.30800
	14-Mar-24	64.50000	66.05418	1.55418
	15-Mar-24	70.47000	72.60946	2.13946
	16-Mar-24	70.00000	71.17636	1.17636
	17-Mar-24	67.24000	67.94618	0.70618
	<b>Sub-Total</b>	<b>486.16000</b>	<b>496.66473</b>	<b>10.50473</b>
52	18-Mar-24	64.99000	65.95054	0.96054
	19-Mar-24	66.00000	66.86764	0.86764
	20-Mar-24	65.00000	65.99600	0.99600
	21-Mar-24	66.00000	67.08800	1.08800
	22-Mar-24	69.00000	71.14909	2.14909
	23-Mar-24	82.50000	85.59818	3.09818
	24-Mar-24	79.50000	81.26764	1.76764
	<b>Sub-Total</b>	<b>492.99000</b>	<b>503.91709</b>	<b>10.92709</b>
53	25-Mar-24	68.00000	68.94182	0.94182
	26-Mar-24	70.00000	73.01818	3.01818
	27-Mar-24	80.08500	81.79018	1.70518
	28-Mar-24	77.00000	78.54909	1.54909
	29-Mar-24	90.02500	91.17236	1.14736
	30-Mar-24	90.00000	91.70218	1.70218
	31-Mar-24	100.65250	102.29964	1.64714
	<b>Sub-Total</b>	<b>575.76250</b>	<b>587.47345</b>	<b>11.71095</b>
<b>Grand Total (LU)</b>			<b>62677.13249</b>	<b>800.36314</b>





Auxiliary Consumption for the Year 2023-24

Month & Year	Unit Aux Consumption losses (MU)	DC Set I	DC Set II	PH Machine Hall (Daj feeder)	PH Machine Hall (Jhakra-II feeder)	New HTLT at Transformer hall (Jhakra feeder)	New HTLT at Transformer hall (Daj feeder)	BVH	Blower in PH	TRT Outfall	Hard coating workshop	New Hard coating workshop	O&M work shop	Surge Shaft	Manglad Adit	Wadhwa Adit-I	LT panel at abiding weir site	BTRDT Pump House Natpaa (I)	BTRDT Pump House Natpaa (II)	HT Panel at GVG Area	LT Panel at Dam Intake	Total Auxiliary consumption (KWH)	Total Section Auxiliary consumption (MU)	Total Auxiliary consumption (MU) (Unit-01 per Sites)	Energy Generated (MU)	Auxiliary consumption as % of Energy Generated
Apr-23	1.929	171	183	70	207500	33150	22000	6036	1200	400	7888	3900	280	1480	480	538	5640	707063	40688	42703	14850	1096225	1.096	3.016	250.425	1.204
May-23	3.282	171	188	0	172250	31850	23750	4800	4304	660	8984	2900	276	1160	360	317	5640	1398838	15913	56797	16650	1745908	1.746	5.028	423.594	1.187
Jun-23	6.984	0	0	0	164250	25700	26250	4996	15392	420	8160	4800	252	1000	360	332	4808	76600	869400	46750	14160	1262830	1.263	8.252	890.062	0.927
Jul-23	8.500	0	0	0	130250	36500	17250	8112	20608	1600	4680	3700	312	1000	400	140	3384	14200	0	18780	31600	292616	0.293	8.793	1078.501	0.815
Aug-23	9.571	0	0	0	117250	56500	250	10640	34304	1620	0	5100	184	920	520	95	4240	94200	0	6680	37520	370023	0.370	9.941	1215.326	0.818
Sep-23	7.436	0	0	0	139500	39100	14500	10220	35504	1620	0	4800	16	1040	560	332	4052	941600	0	7303	39262	1239409	1.239	8.675	944.825	0.918
Oct-23	3.326	0	0	1560	49750	32600	24000	8076	19488	2260	0	5100	400	1240	1000	590	3308	555980	345500	5557	35538	1091747	1.092	4.418	425.540	1.038
Nov-23	2.166	88	15	1900	55500	30600	25500	6252	10656	2700	0	7400	3052	1720	1080	845	3864	0	620000	18340	23460	812972	0.813	2.979	281.347	1.059
Dec-23	1.685	14	31	100	163250	36300	22500	6780	6144	2980	848	8500	7536	2480	1560	1252	7928	0	482200	44190	19000	813573	0.814	2.503	221.458	1.130
Jan-24	1.445	0	0	0	186000	39200	23750	6580	18592	2960	9360	12400	4544	3000	1320	912	6856	33370	377380	46800	13200	788224	0.788	2.233	189.551	1.178
Feb-24	1.293	74	73	20	174500	43400	20500	4696	23904	3440	3736	13700	2628	2640	1240	831	4744	293990	0	36770	2022	632908	0.633	1.926	170.713	1.128
Mar-24	1.678	9	6	10	186500	41500	26000	5232	18016	3480	4000	6900	320	2120	560	936	6432	402180	0	39690	66192	810483	0.810	2.488	220.462	1.129
Total	49.295																					10956918	10.957	60.252	6311.804	0.955

*Handwritten signature:* Pankaj Kumar (CPH)



एसजेवीएन लिमिटेड  
वाणिज्य एवं प्रणाली प्रचालन विभाग

Details of Schedule Energy of NJHPS as per REA issued by NRPC for Fy: 2023-24				
Sr No	MONTH	EX-BUS SCHEDULED ENERGY (KWH)	FREE POWER TO HOME STATE (KWH)	EX-BUS SALEABLE SCHEDULE ENERGY (KWH)
1	Apr-23	245,862,249.0	29,784,408.9	216,077,840.1
2	May-23	412,789,568.6	50,404,400.3	362,385,168.3
3	Jun-23	877,405,980.0	105,935,461.1	771,470,518.9
4	Jul-23	1,064,440,737.2	128,128,703.0	936,312,034.2
5	Aug-23	1,200,708,221.1	144,343,763.0	1,056,364,458.1
6	Sep-23	922,626,355.7	110,715,162.7	811,911,193.0
7	Oct-23	412,796,539.9	49,538,730.9	363,257,809.0
8	Nov-23	272,000,286.0	32,640,034.3	239,360,251.7
9	Dec-23	213,703,248.7	25,644,389.8	188,058,858.9
10	Jan-24	183,551,236.3	22,026,148.4	161,525,087.9
11	Feb-24	166,724,482.5	20,006,937.9	146,717,544.6
12	Mar-24	215,041,223.0	25,804,946.8	189,236,276.2
<b>Total</b>		<b>6,187,650,128.0</b>	<b>744,973,087.1</b>	<b>5,442,677,040.9</b>

सिद्धि पादक

JMH

**Northern Regional Power Committee**

**Final REA for the Month of APRIL, 2023**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	39.462152	
	DELHI	264.470598	
	GUJRAT	42.572870	
	HARYANA	104.983266	
	HIMACHAL PRADESH	896.659711	297.844089
	J & K	243.846277	
	M.P.	5.676327	
	PUNJAB	249.058374	
	RAJASTHAN	183.659186	
	UTTAR PRADESH	381.034698	
	UTTARAKHAND	47.199031	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2458.622490</b>	
<b>PARBATI-III :-</b>			
	CHANDIGARH	4.009656	
	DELHI	26.455446	
	GUJRAT	4.715870	
	HARYANA	15.757322	
	HIMACHAL PRADESH	23.437700	23.437700
	J & K	20.387042	
	M.P.	0.628725	
	PUNJAB	14.170770	
	RAJASTHAN	19.669719	
	UTTAR PRADESH	38.419648	
	UTTARAKHAND	12.638009	
<b>TOTAL PARBATI-III</b>		<b>180.289907</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	6.768567	
	DELHI	8.102122	
	GUJRAT	10.901992	
	HARYANA	28.386869	
	HIMACHAL PRADESH	286.672821	92.384601
	J & K	67.074058	
	M.P.	1.453796	
	PUNJAB	38.441848	
	RAJASTHAN	52.806344	
	UTTAR PRADESH	98.955815	
	UTTARAKHAND	84.456135	
<b>TOTAL RAMPUR HEP</b>		<b>684.020367</b>	

## Northern Regional Power Committee

Final REA for the Month of MAY, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>NATHPA JHAKRI HEP :-</b>			
	BIHAR	27.228064	
	CHANDIGARH	66.254923	
	DELHI	423.614588	
	GUJRAT	71.477597	
	HARYANA	201.619639	
	HIMACHAL PRADESH	1505.443466	504.044003
	J & K	352.348689	
	M.P.	2.719576	
	PUNJAB	449.853644	
	RAJASTHAN	308.353916	
	UTTAR PRADESH	639.736812	
	UTTARAKHAND	79.244772	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>4127.895686</b>	
<b>PARBATI-III :-</b>			
	BIHAR	4.516228	
	CHANDIGARH	10.081473	
	DELHI	63.132041	
	GUJRAT	11.857302	
	HARYANA	43.826058	
	HIMACHAL PRADESH	58.930573	58.930573
	J & K	41.794974	
	M.P.	0.451196	
	PUNJAB	40.888509	
	RAJASTHAN	49.456370	
	UTTAR PRADESH	96.600738	
	UTTARAKHAND	31.776760	
<b>TOTAL PARBATI-III</b>		<b>453.312222</b>	
<b>RAMPUR HEP :-</b>			
	BIHAR	6.968725	
	CHANDIGARH	11.359073	
	DELHI	8.371015	
	GUJRAT	18.295779	
	HARYANA	54.129932	
	HIMACHAL PRADESH	481.094440	156.419270
	J & K	97.959163	
	M.P.	0.696277	
	PUNJAB	72.626771	
	RAJASTHAN	88.619639	
	UTTAR PRADESH	166.067677	
	UTTARAKHAND	141.734286	
<b>TOTAL RAMPUR HEP</b>		<b>1147.922777</b>	

## Northern Regional Power Committee

Final REA for the Month of JUNE, 2023

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	144.372916	
	DELHI	869.352457	
	GUJRAT	151.929064	
	HARYANA	462.036468	
	HIMACHAL PRADESH	3199.900045	1059.354611
	J & K	708.559740	
	M.P.	20.257589	
	PUNJAB	1039.113835	
	RAJASTHAN	655.422213	
	UTTAR PRADESH	1362.327310	
	UTTARAKHAND	160.788163	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>8774.059800</b>	
<b>PARBATI-III :-</b>			
	CHANDIGARH	21.020636	
	DELHI	123.199038	
	GUJRAT	24.063092	
	HARYANA	94.243775	
	HIMACHAL PRADESH	119.593214	119.593214
	J & K	78.423689	
	M.P.	3.208321	
	PUNJAB	96.113266	
	RAJASTHAN	100.366281	
	UTTAR PRADESH	196.441667	
	UTTARAKHAND	63.275725	
<b>TOTAL PARBATI-III</b>		<b>919.948704</b>	
<b>RAMPUR HEP :-</b>			
	CHANDIGARH	24.641022	
	DELHI	9.680286	
	GUJRAT	38.250803	
	HARYANA	121.597988	
	HIMACHAL PRADESH	1005.821215	321.066166
	J & K	194.637507	
	M.P.	5.100362	
	PUNJAB	172.718639	
	RAJASTHAN	185.276692	
	UTTAR PRADESH	347.833815	
	UTTARAKHAND	294.396822	
<b>TOTAL RAMPUR HEP</b>		<b>2399.955151</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2023**

Table - D2

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	17.099219	
	DELHI	114.531209	
	HARYANA	60.435765	
	J & K	64.959997	
	M.P.	2.673226	
	PUNJAB	101.557000	
	RAJASTHAN	97.107670	
	UTTAR PRADESH	479.505564	
	UTTARAKHAND	223.703775	140.627225
<b>TOTAL KOTESHWAR</b>		<b>1161.573425</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	41.341822	
	CHHATTISGARH	743.430195	
	HARYANA	36.913537	
	J & K	358.830160	320.784073
	M.P.	8.556345	
	PUNJAB	88.590011	
	UTTAR PRADESH	1116.844626	
	UTTARAKHAND	59.060860	
<b>TOTAL KISHANGANGA HEP</b>		<b>2453.567556</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	175.148322	
	DELHI	1008.025011	
	HARYANA	560.527546	
	HIMACHAL PRADESH	3882.015873	1281.287030
	J & K	859.601697	
	M.P.	24.576138	
	PUNJAB	1332.708929	
	RAJASTHAN	795.136811	
	UTTAR PRADESH	1837.047219	
	UTTARAKHAND	169.619826	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>10644.407372</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of AUGUST, 2023**

Table - D2

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	33.773468	
	DELHI	226.211283	
	HARYANA	128.479483	
	J & K	128.301485	
	M.P.	5.281479	
	PUNJAB	200.585432	
	RAJASTHAN	191.797837	
	UTTAR PRADESH	947.074864	
	UTTARAKHAND	432.727261	277.576802
<b>TOTAL KOTESHWAR</b>		<b>2294.232592</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	34.695880	
	CHHATTISGARH	623.923056	
	HARYANA	43.369910	
	J & K	301.147446	269.061387
	M.P.	7.181158	
	PUNJAB	74.348880	
	UTTAR PRADESH	937.310288	
	UTTARAKHAND	37.174236	
<b>TOTAL KISHANGANGA HEP</b>		<b>2059.150854</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	197.570529	
	DELHI	1137.070108	
	HARYANA	680.119777	
	HIMACHAL PRADESH	4378.983579	1443.437630
	J & K	969.645939	
	M.P.	27.721787	
	PUNJAB	1503.319601	
	RAJASTHAN	896.928383	
	UTTAR PRADESH	2072.222105	
	UTTARAKHAND	143.500403	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>12007.082211</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of SEPTEMBER, 2023**

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	12.902072	
	DELHI	86.419914	
	HARYANA	50.823691	
	J & K	49.015857	
	M.P.	2.017565	
	PUNJAB	76.630577	
	RAJASTHAN	73.272892	
	UTTAR PRADESH	361.813763	
	UTTARAKHAND	163.575742	105.176649
<b>TOTAL KOTESHWAR</b>		<b>876.472073</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	16.711212	
	CHHATTISGARH	300.513250	
	HARYANA	23.873160	
	J & K	145.048619	128.933304
	M.P.	3.459702	
	PUNJAB	35.809815	
	UTTAR PRADESH	451.457159	
	UTTARAKHAND	14.921728	
<b>TOTAL KISHANGANGA HEP</b>		<b>991.794645</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	151.813692	
	DELHI	873.727208	
	HARYANA	540.982756	
	HIMACHAL PRADESH	3364.818133	1107.151627
	J & K	745.078227	
	M.P.	21.301434	
	PUNJAB	1155.152746	
	RAJASTHAN	689.201958	
	UTTAR PRADESH	1592.298855	
	UTTARAKHAND	91.888548	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>9226.263557</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of OCTOBER, 2023**

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	9.035585	
	DELHI	83.522779	
	HARYANA	35.661213	
	J & K	75.534285	
	M.P.	2.040781	
	PUNJAB	53.874734	
	RAJASTHAN	70.816474	
	UTTAR PRADESH	343.639158	
	UTTARAKHAND	172.959895	101.650188
<b>TOTAL KOTESHWAR</b>		<b>847.084904</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	6.195449	
	CHHATTISGARH	175.330950	
	J & K	113.775082	75.224524
	M.P.	2.112677	
	UTTAR PRADESH	257.142260	
	UTTARAKHAND	24.093768	
<b>TOTAL KISHANGANGA HEP</b>		<b>578.650186</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	51.140870	
	DELHI	390.944311	
	HARYANA	176.275961	
	HIMACHAL PRADESH	1505.295608	495.387309
	J & K	471.045712	
	M.P.	9.977649	
	PUNJAB	418.190239	
	RAJASTHAN	308.379561	
	UTTAR PRADESH	682.921934	
	UTTARAKHAND	113.793554	
<b>TOTAL NATIIPA JHAKRI HEP</b>		<b>4127.965399</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of NOVEMBER, 2023**

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	8.619085	
	DELHI	79.672894	
	HARYANA	34.017485	
	HIMACHAL PRADESH	3.806815	
	J & K	72.052605	
	M.P.	1.946783	
	PUNJAB	51.391459	
	RAJASTHAN	67.552279	
	UTTAR PRADESH	327.799281	
	UTTARAKHAND	161.180545	96.964708
<b>TOTAL KOTESHWAR</b>		<b>808.039231</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	3.387963	
	CHHATTISGARH	95.878762	
	HIMACHAL PRADESH	2.258590	
	J & K	62.217313	41.136132
	M.P.	1.155299	
	UTTAR PRADESH	140.616790	
	UTTARAKHAND	10.917067	
<b>TOTAL KISHANGANGA HEP</b>		<b>316.431784</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	33.695448	
	DELHI	257.584329	
	HARYANA	116.144199	
	HIMACHAL PRADESH	1004.838025	326.400343
	J & K	310.361553	
	M.P.	6.573819	
	PUNJAB	275.536161	
	RAJASTHAN	203.184279	
	UTTAR PRADESH	449.962173	
	UTTARAKHAND	62.122874	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2720.002860</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of DECEMBER, 2023**

**Table - D2**  
**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	9.150987	
	DELHI	84.589967	
	HARYANA	36.117067	
	J & K	101.202932	
	M.P.	2.067045	
	PUNJAB	54.563144	
	RAJASTHAN	71.721364	
	UTTAR PRADESH	332.526308	
	UTTARAKHAND	165.970104	102.949070
<b>TOTAL KOTESHWAR</b>		<b>857.908918</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	1.519201	
	CHHATTISGARH	42.995933	
	J & K	34.091620	18.447093
	M.P.	0.518095	
	UTTAR PRADESH	59.172643	
	UTTARAKHAND	3.603221	
<b>TOTAL KISHANGANGA HEP</b>		<b>141.900713</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	26.473689	
	DELHI	202.377075	
	HARYANA	91.251385	
	HIMACHAL PRADESH	779.375850	256.443898
	J & K	305.563377	
	M.P.	5.165049	
	PUNJAB	216.481295	
	RAJASTHAN	159.636425	
	UTTAR PRADESH	314.784790	
	UTTARAKHAND	35.923552	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2137.032487</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of JANUARY, 2024**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	9.737527	
	DELHI	90.013111	
	HARYANA	38.433073	
	J & K	105.422820	
	M.P.	2.199485	
	PUNJAB	58.061106	
	RAJASTHAN	76.319306	
	UTTAR PRADESH	353.843946	
	UTTARAKHAND	178.878600	109.549077
<b>TOTAL KOTESHWAR</b>		<b>912.908974</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	0.673374	
	CHHATTISGARH	19.056408	
	J & K	14.873106	8.176011
	M.P.	0.229654	
	UTTAR PRADESH	26.226120	
	UTTARAKHAND	1.833734	
<b>TOTAL KISHANGANGA HEP</b>		<b>62.892396</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	22.738384	
	DELHI	173.823063	
	HARYANA	78.376413	
	HIMACHAL PRADESH	669.411438	220.261484
	J & K	257.877014	
	M.P.	4.436295	
	PUNJAB	185.937387	
	RAJASTHAN	137.112813	
	UTTAR PRADESH	270.370962	
	UTTARAKHAND	35.428594	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>1835.512363</b>	

## Northern Regional Power Committee

Provisional REA for the Month of FEBRUARY, 2024

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	8.571842	
	DELHI	79.234824	
	HARYANA	33.831013	
	HIMACHAL PRADESH	3.154408	
	J & K	88.383153	
	M.P.	1.936224	
	PUNJAB	51.109059	
	RAJASTHAN	67.181089	
	UTTAR PRADESH	311.475945	
	UTTARAKHAND	158.722837	96.432047
<b>TOTAL KOTESHWAR</b>		<b>803.600394</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	0.942506	
	CHHATTISGARH	26.672808	
	HIMACHAL PRADESH	0.523564	
	J & K	20.084454	11.443762
	M.P.	0.321420	
	UTTAR PRADESH	36.708144	
	UTTARAKHAND	2.776040	
<b>TOTAL KISHANGANGA HEP</b>		<b>88.028936</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	20.653816	
	DELHI	157.888048	
	HARYANA	71.191308	
	HIMACHAL PRADESH	614.609498	200.069379
	J & K	225.045206	
	M.P.	4.029540	
	PUNJAB	168.891972	
	RAJASTHAN	124.543148	
	UTTAR PRADESH	245.585242	
	UTTARAKHAND	34.807047	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>1667.244825</b>	

**Northern Regional Power Committee**  
**Provisional REA for the Month of MARCH, 2024**

Table - D2

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
<b>KOTESHWAR :-</b>			
	CHANDIGARH	8.914446	
	DELHI	82.398158	
	HARYANA	35.181773	
	HIMACHAL PRADESH	5.249353	
	J & K	91.590548	
	M.P.	2.013523	
	PUNJAB	53.149725	
	RAJASTHAN	69.863475	
	UTTAR PRADESH	323.912475	
	UTTARAKHAND	163.413387	100.282424
<b>TOTAL KOTESHWAR</b>		<b>835.686863</b>	
<b>KISHANGANGA HEP :-</b>			
	CHANDIGARH	5.501630	
	CHHATTISGARH	155.695692	
	HIMACHAL PRADESH	4.890735	
	J & K	116.937462	66.800213
	M.P.	1.876129	
	UTTAR PRADESH	214.274652	
	UTTARAKHAND	14.671495	
<b>TOTAL KISHANGANGA HEP</b>		<b>513.847795</b>	
<b>NATHPA JHAKRI HEP :-</b>			
	CHANDIGARH	26.639287	
	DELHI	203.644032	
	HARYANA	91.822582	
	HIMACHAL PRADESH	797.803966	258.049468
	J & K	289.430709	
	M.P.	5.197296	
	PUNJAB	217.836818	
	RAJASTHAN	160.635782	
	UTTAR PRADESH	316.755793	
	UTTARAKHAND	40.645965	
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>2150.412230</b>	

**CENTRAL ELECTRICITY REGULATORY COMMISSION**

**NEW DELHI**

No.L-1/268/2022/CERC

Dated 15<sup>th</sup> March, 2024

**(NOTIFICATION)**

In the exercise of powers conferred under section 178 of the Electricity Act, 2003 (36 of 2003) read with Section 61 thereof and all other powers enabling it in this behalf, and after previous publication, the Central Electricity Regulatory Commission hereby makes the following regulations, namely:

**CHAPTER – 1**

**PRELIMINARY**

1. **Short title and commencement.** (1) These regulations may be called the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2024.
- (2) These regulations shall come into force on 1.4.2024, and, unless reviewed earlier or extended by the Commission, shall remain in force for a period of five years from 1.4.2024 to 31.3.2029:

Provided that where a generating station or unit thereof and transmission system or an element thereof, has been declared under commercial operation before the date of commencement of these regulations and whose tariff has not been finally determined by the Commission till that date, tariff in respect of such generating station or unit thereof and transmission system or an element thereof for the period ending 31.3.2024 shall be determined in accordance with the Central Electricity Regulatory Commission (Terms and Conditions of Tariff) Regulations, 2019 as amended from time to time.

(5) The energy charge shall be payable by every beneficiary for the total energy scheduled to be supplied to the beneficiary, excluding free energy, if any, during the calendar month, on the ex-bus basis, at the computed energy charge rate. The total energy charge payable to the generating company for a month shall be:

$$\text{Energy Charges} = (\text{Energy charge rate in Rs. / kWh}) \times \{ \text{Scheduled energy (ex-bus) for the month in kWh} \} \times (100 - \text{FEHS}) / 100$$

(6) Energy charge rate (ECR) in Rupees per kWh on ex-power plant basis, for a hydro generating station, shall be determined up to three decimal places based on the following formula, subject to the provisions of clause (8) of this Regulation:

$$\text{ECR} = \text{AFC} \times 0.5 \times 10 / \{ \text{DE} \times (100 - \text{AUX}) \times (100 - \text{FEHS}) \}$$

Where,

DE = Annual design energy specified for the hydro generating station, in MWh, subject to the provision in clause (7) below.

FEHS = Free energy for home State, in per cent, as mentioned in EXPLANATION-III under Regulation 76 of these regulations.

(7) In case the saleable scheduled energy (ex-bus) of a hydro generating station during a year is less than the saleable design energy (ex-bus) for reasons beyond the control of the generating station, the generating station may directly recover the shortfall in energy charges in six equal interest-free monthly instalments after adjusting for DSM Energy in the immediately following year and shall be subject to truing up at the end of the tariff period.

Provided that in case actual generation from a hydro generating station is less than the design energy for a continuous period of four years on account of hydrology factor, the generating

station shall approach the Central Electricity Authority with relevant hydrology data for revision of design energy of the station.

(8) Any shortfall in the energy charges on account of saleable scheduled energy (ex-bus) being less than the saleable design energy (ex-bus) during the tariff period 2019-24, which was beyond the control of the generating station and which could not be recovered during the said tariff period shall be recovered in accordance with clause (7) of this Regulation.

(9) In case the energy charge rate (ECR) for a hydro generating station, computed as per clause (5) of this Regulation exceeds one hundred and thirty paise per kWh, and the actual saleable energy in a year exceeds  $\{DE \times (100 - AUX) \times (100 - FEHS) / 10000\}$  MWh, the energy charge for the energy in excess of the above shall be billed at one hundred and thirty paise per kWh only.

(10) In addition to the above, an incentive shall be payable to a ROR Hydro generating station @ 50 paise/ kWh corresponding to the saleable scheduled energy during peak hours of the day in excess of average saleable scheduled energy during the day (24 hours).

**66. Computation and Payment of Capacity Charge and Energy Charge for Pumped Storage Hydro Generating Stations:**

(1) The fixed cost of a pumped storage hydro generating station shall be computed on an annual basis, based on norms specified under these regulations, and recovered on a monthly basis as a capacity charge. The capacity charge shall be payable by the beneficiaries in proportion to their respective allocation in the saleable capacity of the generating station;

Provided that during the period between the date of commercial operation of the first unit of the generating station and the date of commercial operation of the generating station, the annual fixed cost shall be worked out based on the latest estimate of the completion cost for the generating station, for the purpose of determining the capacity charge payment during such period.