



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: January-2026	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	94.220
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	635,977,903.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	635,977,903.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	204,927,500.0
E2	Free Power to the Home State as per REA in kwh	24,591,300.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	180,336,200.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	6,982,728,060.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	837,927,420.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	6,144,800,640.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	180,336,200.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	0.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	0.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	216,944,449.00
Total Charges in Rupees (C5 + EE1 + EE2)		852,922,352.00



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Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 03.02.2026, for the month of January-2026 , Financial Year: 2025-2026 , Period: 01.01.2026 to 31.01.2026					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.284066	1.284066	1.284066	1.459166
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	38.061917	34.000000	22.000000	25.000000
4	HPSEB	0.000000	4.061917	4.061917	4.615815
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	11.943322	11.943322	11.943322	13.571956
7	PUNJAB	10.130000	10.130000	10.130000	11.511364
8	MPPMCL	0.182528	0.182528	0.182528	0.207418
9	RAJASTHAN	9.928167	9.928167	9.928167	11.282008
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
	Total	100.000000	100.000000	88.000000	100.000000

Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2025-2026, Period: 01.01.2026 to 31.01.2026				
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	30.680	2.905400	3.301591
2	BSES RAJDHANI POWER	43.920	4.159200	4.726364
3	BSES YAMUNA POWER	25.400	2.405400	2.733409
	TOTAL	100.000	9.470000	10.761364

Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.01.2026 to 31.01.2026				
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	27.470	2.727267	3.099167
2	JAIPUR VVNL	38.110	3.783625	4.299574
3	JODHPUR VVNL	34.420	3.417275	3.883267
	TOTAL	100.000	9.928167	11.282008



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of January-2026

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 1.203	
1	CHANDIGARH	1.459166	9,279,973.00	2,631,375.0	0.0	2631375.0	0.00	3,165,544.00	3,165,544.00	12,445,517.00
2	TPDDL	3.301591	20,997,389.00	5,954,070.4	0.0	5954070.4	0.00	7,162,747.00	7,162,747.00	28,160,136.00
3	BSES RAJDHANI POWER	4.726364	30,058,631.00	8,523,497.6	0.0	8523497.6	0.00	10,253,768.00	10,253,768.00	40,312,399.00
4	BSES YAMUNA POWER	2.733409	17,383,877.00	4,929,414.5	0.0	4929414.5	0.00	5,930,086.00	5,930,086.00	23,313,963.00
5	GoHP	25.000000	158,994,476.00	45,084,050.0	0.0	45084050.0	0.00	54,236,112.00	54,236,112.00	213,230,588.00
6	HPSEB	4.615815	29,355,563.00	8,323,337.5	0.0	8323337.5	0.00	10,012,975.00	10,012,975.00	39,368,538.00
7	HARYANA	4.852273	30,859,384.00	8,750,447.5	0.0	8750447.5	0.00	10,526,788.00	10,526,788.00	41,386,172.00
8	J & K	13.571956	86,314,642.00	24,475,207.5	0.0	24475207.5	0.00	29,443,675.00	29,443,675.00	115,758,317.00
9	PUNJAB	11.511364	73,209,731.00	20,759,255.0	0.0	20759255.0	0.00	24,973,384.00	24,973,384.00	98,183,115.00
10	MPPMCL	0.207418	1,319,133.00	374,340.0	0.0	374340.0	0.00	450,331.00	450,331.00	1,769,464.00
11	AJMER VVNL	3.099167	19,710,017.00	5,588,812.0	0.0	5588812.0	0.00	6,723,341.00	6,723,341.00	26,433,358.00
12	JAIPUR VVNL	4.299574	27,344,341.00	7,753,535.7	0.0	7753535.7	0.00	9,327,503.00	9,327,503.00	36,671,844.00
13	JODHPUR VVNL	3.883267	24,696,720.00	7,002,799.8	0.0	7002799.8	0.00	8,424,368.00	8,424,368.00	33,121,088.00
14	UTTAR PRADESH	16.738636	106,454,026.00	30,186,057.5	0.0	30186057.5	0.00	36,313,827.00	36,313,827.00	142,767,853.00
	TOTAL	100.000000	635977903.00	180336200.0	0.0	180336200.0	0.00	216944449.00	216944449.00	852922352.00

Prepared by

Signature:
Name:
Designation:

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Name:
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In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS				
For the month of January-2026				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.284066	704,153.00	9,042.00
02	TPDDL	2.905400		20,458.00
03	BSES RAJDHANI POWER	4.159200		29,287.00
04	BSES YAMUNA POWER	2.405400		16,938.00
05	GoHP	34.000000		239,412.00
06	HPSEB	4.061917		28,602.00
07	HARYANA	4.270000		30,067.00
08	J & K	11.943322		84,099.00
09	PUNJAB	10.130000		71,331.00
10	MPPMCL	0.182528		1,285.00
11	AJMER VVNL	2.727267		19,204.00
12	JAIPUR VVNL	3.783625		26,643.00
13	JODHPUR VVNL	3.417275		24,063.00
14	UTTAR PRADESH	14.730000		103,722.00
	TOTAL	100.000000	704,153.00	704,153.00



सत्यमेव जयते

भारत सरकार

Government of India

विद्युत मंत्रालय

Ministry of Power

उत्तर क्षेत्रीय विद्युत समिति

Northern Regional Power Committee

दिनांक: 03 फ़रवरी, 2026

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जनवरी, 2026 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of January, 2026.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया जनवरी, 2026 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 19.01.2026 से 31.01.2026 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल हैं) तथा 18 जनवरी, 2026 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of January, 2026 prepared in accordance with CERC (Terms and Conditions of Tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 19th to 31st January, 2026 and processed schedule/meter data available up to 18th January, 2026.

अनुलग्नक-यथोपरि।

भवदीय

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Anzum Parwej

Date: 03-02-2026

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(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2026

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	100.000	91.236	100.000	89.369	100.000	91.609
AURAIYA GPP	76.550	93.946	77.127	93.782	76.435	93.978
BAIRASIUL HEP	72.312	-	--	--	--	--
CHAMERA HEP	68.526	-	--	--	--	--
CHAMERA-II HEP	79.032	-	--	--	--	--
CHAMERA-III HEP	44.836	-	--	--	--	--
DADRI GPP	100.000	89.647	100.000	89.582	100.000	89.660
DADRI TPS	99.995	95.541	100.000	95.363	99.994	95.576
DADRI-II TPS	97.592	92.560	97.672	92.623	97.576	92.547
DHAULIGANGA HEP	80.172	-	--	--	--	--
DULHASTI HEP	0.555	-	--	--	--	--
IGSTPS-JHAJJAR	100.000	93.046	100.000	93.131	100.000	93.028
KOLDAM HEP	84.677	-	--	--	--	--
KOTESHWAR	66.110	-	--	--	--	--
KISHANGANGA HEP	70.017	-	--	--	--	--
NATHPA JHAKRI HEP	94.220	-	--	--	--	--
PARBATI-II	46.788	-	--	--	--	--
RAMPUR HEP	92.481	-	--	--	--	--
RIHAND STPS	97.604	86.869	98.159	86.992	97.493	86.844
RIHAND-II STPS	99.623	89.658	99.671	89.640	99.614	89.662
RIHAND-III STPS	78.378	97.175	78.397	97.075	78.375	97.195
SEWA-II HEP	41.935	-	--	--	--	--
SINGRAULI STPS	88.288	88.281	88.348	88.321	88.276	88.273
SALAL HEP	67.521	-	--	--	--	--
TEHRI HEP	99.321	-	--	--	--	--
TANDA-II STPS	98.814	90.213	99.184	90.389	98.740	90.178
TANAKPUR HEP	66.880	-	--	--	--	--
UNCHAHAR-I TPS	100.000	92.467	100.000	91.567	100.000	92.647
UNCHAHAR-II TPS	99.804	93.622	99.388	93.165	99.887	93.713
UNCHAHAR-III TPS	100.000	96.834	100.000	97.009	100.000	96.799
UNCHAHAR-IV TPS	100.000	99.550	100.000	99.242	100.000	99.611
URI HEP	71.252	-	--	--	--	--
URI-II HEP	49.496	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2026

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.332110	0.000000	10.500000	0.000000	0.000000	2.411121	0.000000	14.407166	0.276458	0.000000	0.000000	0.000000	3.723145	40.810000	3.790000	21.750000	0.000000
AURAIYA GPP	1.883757	0.000000	10.860000	0.000000	0.000000	2.393486	0.000000	14.072405	0.274436	0.000000	0.000000	0.000000	3.695916	30.920000	3.840000	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.036887	0.000000	13.330000	0.000000	0.000000	18.555650	5.670000	15.290704	0.330867	0.000000	10.000000	0.000000	14.125892	0.000000	0.000000	20.660000	0.000000
CHAMERA-III HEP	1.740072	0.000000	12.734000	0.000000	0.000000	15.404709	8.738000	14.369253	0.275722	0.000000	7.856000	0.000000	14.627244	0.000000	4.111000	20.144000	0.000000
DADRI GPP	1.790079	0.000000	10.960000	0.000000	0.000000	2.491278	0.000000	14.486074	0.285648	0.000000	0.000000	0.000000	3.846921	33.130000	3.410000	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.362006	0.000000	74.355000	0.000000	0.000000	0.946312	0.000000	2.373153	0.087627	0.000000	0.449121	0.900102	8.887993	0.000000	0.000000	11.638686	0.000000
DHAULIGANGA HEP	1.859072	0.000000	13.210000	0.000000	0.000000	5.974709	5.710000	13.537253	0.275722	0.000000	10.000000	0.000000	13.363244	0.000000	16.070000	20.000000	0.000000
DULHASTI HEP	1.609072	0.000000	12.830000	0.000000	0.000000	2.404709	5.470000	28.617253	0.275722	0.000000	8.280000	0.000000	14.593244	0.000000	4.110000	21.810000	0.000000
GHATAMPUR TPP	0.522827	0.000000	0.000000	0.000000	0.000000	1.103745	0.000000	3.427419	0.126555	0.000000	0.000000	0.000000	1.704354	0.000000	0.000000	93.115100	0.000000
IGSTPS-JHAJJAR	0.577130	0.000000	46.200000	0.000000	0.000000	1.218386	46.200000	3.783408	0.139699	0.000000	0.000000	0.000000	1.881377	0.000000	0.000000	0.000000	0.000000
KHURJA STPP	0.766976	0.000000	0.000000	0.000000	0.000000	1.619171	0.000000	5.027949	0.185653	0.000000	0.000000	0.000000	23.800251	0.000000	3.900000	64.700000	0.000000
KOLDAM HEP	1.317770	0.000000	0.000000	0.000000	0.000000	29.114182	9.810000	14.569827	0.127751	0.000000	7.730000	0.000000	12.450470	0.000000	5.980000	18.900000	0.000000
KOTESHWAR	1.111788	0.000000	9.860000	0.000000	0.000000	1.587108	4.210000	9.448386	0.181977	0.000000	6.360000	0.000000	10.810741	0.000000	17.670000	38.760000	0.000000
KISHANGANGA HEP	1.139072	30.300000	0.000000	0.000000	0.000000	2.404709	0.000000	20.467253	0.275722	0.000000	0.000000	0.000000	3.713244	0.000000	0.000000	41.700000	0.000000
MEJA TPS	0.799536	0.000000	0.000000	0.000000	0.000000	1.202354	0.000000	6.613627	0.137861	0.000000	3.640000	0.000000	6.856622	0.000000	1.740000	79.010000	0.000000
NAPP	2.244900	0.000000	10.680000	0.000000	0.000000	5.512567	6.360000	14.743236	0.267451	0.000000	11.590000	0.000000	13.601846	0.000000	3.700000	31.300000	0.000000
NATHPA JHAKRI HEP	1.284066	0.000000	9.470000	0.000000	0.000000	38.061917	4.270000	11.943322	0.182528	0.000000	10.130000	0.000000	9.928167	0.000000	0.000000	14.730000	0.000000
PARBATI-II	1.439072	5.100000	4.900000	3.600000	0.000000	17.204709	8.600000	10.467253	0.275722	0.000000	0.000000	0.000000	17.613244	0.000000	2.200000	20.000000	8.600000
PARBATI-III	1.739072	0.000000	12.730000	0.000000	0.000000	15.404709	8.740000	14.367253	0.275722	0.000000	7.860000	0.000000	14.623244	0.000000	4.110000	20.150000	0.000000

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2026

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	1.819047	0.000000	12.690000	0.000000	0.000000	5.804654	5.670000	16.787085	0.275756	0.000000	10.410000	0.000000	23.653458	0.000000	3.400000	19.490000	0.000000
RAPPD	1.482072	0.000000	7.222000	0.000000	0.000000	4.300709	3.158000	11.345253	0.275722	0.000000	4.611000	0.000000	53.713244	0.000000	2.324000	11.568000	0.000000
RAMPUR HEP	0.694075	0.000000	0.000000	0.000000	0.000000	43.375269	4.150000	11.670046	0.168007	0.000000	5.620000	0.000000	9.982603	0.000000	10.580000	13.760000	0.000000
RIHAND STPS	1.366305	0.000000	10.000000	0.000000	0.000000	4.457549	6.500000	9.401336	0.088667	0.000000	11.454455	0.080000	18.493542	0.000000	3.930000	34.228146	0.000000
RIHAND-II STPS	1.168269	0.000000	12.600000	0.000000	0.000000	4.262684	5.700000	11.814210	0.089143	0.000000	10.656892	0.000000	19.041765	0.000000	3.400000	31.267037	0.000000
RIHAND-III STPS	0.913269	0.000000	13.191000	0.000000	0.000000	4.333684	5.605000	8.976210	0.089143	0.000000	8.723892	0.000000	20.564765	0.000000	3.924000	33.679037	0.000000
SEWA-II HEP	1.969072	0.000000	13.330000	0.000000	0.000000	2.404709	5.830000	26.637253	0.275722	0.000000	8.330000	0.000000	14.553244	0.000000	4.170000	22.500000	0.000000
SINGRAULI STPS	0.368269	0.000000	7.500000	0.000000	0.000000	0.962684	10.000000	2.414210	0.089143	0.000000	10.456892	0.000000	24.041765	0.000000	4.820000	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.139072	0.000000	19.130000	0.000000	0.000000	2.404709	0.000000	7.467253	0.275722	0.000000	0.000000	0.000000	27.083244	0.000000	0.000000	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.351788	0.000000	6.300000	0.000000	0.000000	1.587108	7.100000	9.728386	0.181977	0.000000	7.700000	0.000000	9.950741	0.000000	14.700000	37.400000	0.000000
TANDA-II STPS	0.637513	0.000000	0.000000	0.000000	3.339000	0.641789	0.000000	6.866474	0.059429	0.000000	0.304594	0.000000	12.691843	0.000000	2.874000	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.597110	0.000000	5.710000	0.000000	15.000000	0.306134	2.620000	4.097719	0.028347	0.000000	0.145292	0.000000	2.875280	0.000000	8.570000	60.050118	0.000000
UNCHAHAHAR-II TPS	1.078269	0.000000	11.190000	0.000000	0.000000	3.822684	5.480000	9.554210	0.089143	0.000000	14.736892	0.000000	18.091765	0.000000	3.600000	32.357037	0.000000
UNCHAHAHAR-III TPS	0.842377	0.000000	13.810000	0.000000	0.000000	4.757281	5.710000	8.565583	0.087716	0.000000	8.549581	0.000000	19.847097	0.000000	6.190000	31.640365	0.000000
UNCHAHAHAR-IV TPS	1.206269	0.000000	0.000000	0.000000	0.000000	0.962684	7.590000	13.452210	0.089143	0.000000	0.456892	0.000000	23.859765	0.000000	6.128000	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	0.633000	0.000000	13.452000	0.000000	0.000000	0.000000	5.571000	35.331000	0.000000	0.000000	8.132000	0.000000	11.405000	0.000000	4.351000	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of JANUARY, 2026

Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	0.00000	2.699487	0.000000	11.925435	0.000000	0.000000	0.802626	0.729703	10.854033	0.287085	0.000000	0.931349	0.000000	4.281889	40.810000	4.914550	21.763843	0.000000
AURAIYA GPP	0.000000	2.248447	0.000000	12.275009	0.000000	0.000000	0.796756	0.724366	10.545260	0.284986	0.000000	0.924538	0.000000	4.250572	30.920000	4.956326	32.073740	0.000000
BAIRASIUL HEP	0.000000	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	0.000000	2.476567	0.000000	15.035973	0.000000	0.000000	16.630590	6.543315	11.038285	0.343587	0.000000	11.114647	0.000000	14.794602	0.000000	1.345872	20.676562	0.000000
CHAMERA-III HEP	0.000000	2.106472	0.000000	14.155644	0.000000	0.000000	13.800492	9.465762	10.825570	0.286322	0.000000	8.784872	0.000000	15.184501	0.000000	5.232560	20.157805	0.000000
DADRI GPP	0.000000	2.169669	0.000000	12.432823	0.000000	0.000000	0.829310	0.753962	10.814819	0.296630	0.000000	0.962312	0.000000	4.424240	33.130000	4.571936	29.614299	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.170719	0.139281	0.000000	10.000000	0.000000
DADRI-II TPS	0.210084	0.450687	0.000000	74.765164	0.000000	0.000000	0.437015	0.220754	1.198486	0.086156	0.000000	0.744763	0.900102	9.021737	0.000000	0.317156	11.647896	0.000000
DHAULIGANGA HEP	0.000000	2.225472	0.000000	14.631644	0.000000	0.000000	4.370492	6.437762	9.993570	0.286322	0.000000	10.928872	0.000000	13.920501	0.000000	17.191560	20.013805	0.000000
DULHASTI HEP	0.000000	1.975472	0.000000	14.251644	0.000000	0.000000	0.800492	6.197762	25.073571	0.286322	0.000000	9.208872	0.000000	15.150501	0.000000	5.231560	21.823804	0.000000
GHATAMPUR TPP	0.000000	0.691002	0.000000	0.652525	0.000000	0.000000	0.367420	0.334038	1.800893	0.131420	0.000000	0.426346	0.000000	1.960132	0.000000	0.514788	93.121436	0.000000
IGSTPS-JHAJJAR	0.000000	0.762773	0.000000	46.920299	0.000000	0.000000	0.405582	46.568733	1.987942	0.145070	0.000000	0.470629	0.000000	2.163721	0.000000	0.568257	0.006994	0.000000
KHURJA STPP	0.000000	1.013685	0.000000	0.957240	0.000000	0.000000	0.538998	0.490027	2.641870	0.192790	0.000000	0.625441	0.000000	24.175471	0.000000	4.655184	64.709294	0.000000
KOLDAM HEP	0.000000	1.487536	0.000000	0.658695	0.000000	0.000000	28.370893	10.147197	12.927921	0.132662	0.000000	8.160378	0.000000	12.708666	0.000000	6.499656	18.906396	0.000000
KOTESHWAR	0.000000	1.353612	0.000000	10.798285	0.000000	0.000000	0.528325	4.690323	7.109556	0.188972	0.000000	6.973056	0.000000	11.178531	0.000000	18.410229	38.769111	0.000000
KISHANGANGA HEP	0.000000	1.505472	30.300000	1.421644	0.000000	0.000000	0.800492	0.727762	16.923570	0.286322	0.000000	0.928872	0.000000	4.270501	0.000000	1.121560	41.713805	0.000000
MEJA TPS	0.000000	0.982736	0.000000	0.710822	0.000000	0.000000	0.400246	0.363881	4.841785	0.143161	0.000000	4.104436	0.000000	7.135251	0.000000	2.300780	79.016902	0.000000
NAPP	0.000000	2.600308	0.000000	12.058994	0.000000	0.000000	3.956477	7.065929	11.305863	0.277732	0.000000	12.491006	0.000000	14.142386	0.000000	4.787913	31.313392	0.000000
NATHPA JHAKRI HEP	0.000000	1.526623	0.000000	10.411128	0.000000	0.000000	36.999925	4.751779	9.597403	0.189545	0.000000	10.744914	0.000000	10.297072	0.000000	0.742473	14.739138	0.000000
PARBATI-II	0.000000	1.802510	5.100000	6.306120	3.600000	0.000000	15.611094	9.337402	6.926461	0.285987	0.000000	0.941175	0.000000	18.171568	0.000000	3.303697	20.013986	8.600000
PARBATI-III	0.000000	2.105472	0.000000	14.151644	0.000000	0.000000	13.800492	9.467762	10.823570	0.286322	0.000000	8.788872	0.000000	15.180501	0.000000	5.231560	20.163805	0.000000

Northern Regional Power Committee
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Table - C2

CUMULATIVE WT. AVG. ENTITLEMENTS OF UTILITIES IN CS STATIONS (%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.00000	0.66000	0.00000	0.00000	0.00000	0.00000	0.00000	12.89000	7.95000	0.00000	0.00000	24.60000	0.00000	35.79000	0.00000	0.00000	18.11000	0.00000
RAPPC	0.00000	2.83707	0.00000	14.99495	0.00000	0.00000	4.20047	6.84994	8.36454	0.39455	0.00000	11.91612	0.00000	25.72027	0.00000	5.21842	19.50386	0.00000
RAPPD	0.00000	1.65132	0.00000	8.30479	0.00000	0.00000	2.73775	3.79067	8.87372	0.28499	0.00000	5.58752	0.00000	54.07561	0.00000	3.11087	11.58251	0.00000
RAMPUR HEP	0.00000	0.91735	0.00000	0.86625	0.00000	0.00000	42.39776	4.59345	9.51076	0.17446	0.00000	6.18593	0.00000	10.32215	0.00000	11.26340	13.76841	0.00000
RIHAND STPS	0.51476	1.44684	0.00000	10.40123	0.00000	0.00000	3.93813	6.71988	8.19663	0.08557	0.00000	11.74328	0.08000	18.43487	0.00000	4.23796	34.20087	0.00000
RIHAND-II STPS	0.30882	1.25558	0.00000	13.01291	0.00000	0.00000	3.74329	5.92347	10.61417	0.08714	0.00000	10.95440	0.00000	19.11675	0.00000	3.71854	31.26488	0.00000
RIHAND-III STPS	0.00000	1.00992	0.00000	13.61802	0.00000	0.00000	3.81845	5.83204	7.79257	0.08871	0.00000	9.03194	0.00000	20.83804	0.00000	4.25581	33.71428	0.00000
SEWA-II HEP	0.00000	2.33547	0.00000	14.75164	0.00000	0.00000	0.80049	6.55776	23.09357	0.28632	0.00000	9.25887	0.00000	15.11051	0.00000	5.29156	22.51384	0.00000
SINGRAULI STPS	0.51476	0.44932	0.00000	7.90351	0.00000	0.00000	0.44052	10.22109	1.20322	0.08604	0.00000	10.74736	0.00000	23.98456	0.00000	5.12967	39.31995	0.00000
SINGRAULI SOLAR	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	100.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
SINGRAULI SHEP	0.00000	1.50547	0.00000	20.55164	0.00000	0.00000	0.80049	0.72776	3.92357	0.28632	0.00000	0.92887	0.00000	27.64051	0.00000	1.12156	42.51385	0.00000
SALAL HEP	0.00000	0.27000	0.00000	11.62000	0.00000	0.00000	0.99000	15.02000	34.39000	0.00000	0.00000	26.60000	0.00000	2.95000	0.00000	1.21000	6.95000	0.00000
TEHRI HEP	0.00000	5.59361	0.00000	7.23828	0.00000	0.00000	0.52832	7.58032	7.38956	0.18897	0.00000	8.31305	0.00000	10.31853	0.00000	15.44022	37.40911	0.00000
TANDA-II STPS	0.00000	0.70194	0.00000	0.28468	0.00000	3.33900	0.29831	0.15136	6.07738	0.05918	0.00000	0.50996	0.00000	12.87403	0.00000	3.09523	72.60886	0.00000
TANAKPUR HEP	0.00000	1.28000	0.00000	12.81000	0.00000	0.00000	3.84000	6.40000	7.68000	0.00000	0.00000	17.93000	0.00000	11.53000	0.00000	15.89000	22.64000	0.00000
TEHRI PSP	0.00000	0.00000	0.00000	41.59200	0.00000	16.71354	0.00000	10.00000	0.00000	0.00000	0.00000	0.00000	0.00000	10.00000	1.69446	20.00000	0.00000	0.00000
UNCHAHAH-I TPS	0.00000	0.62786	0.00000	5.84579	0.00000	15.00000	0.14229	2.69219	3.72132	0.02823	0.00000	0.24325	0.00000	2.96218	0.00000	8.67552	60.06132	0.00000
UNCHAHAH-II TPS	0.00000	1.17492	0.00000	11.61702	0.00000	0.00000	3.30745	5.70704	8.37057	0.08871	0.00000	15.04494	0.00000	18.36504	0.00000	3.93185	32.39228	0.00000
UNCHAHAH-III TPS	0.00000	0.93752	0.00000	14.23018	0.00000	0.00000	4.25029	5.93341	7.40089	0.08736	0.00000	8.85270	0.00000	20.11605	0.00000	6.51654	31.67505	0.00000
UNCHAHAH-IV TPS	0.00000	1.30292	0.00000	0.42702	0.00000	0.00000	0.44745	7.81704	12.26857	0.08871	0.00000	0.76494	0.00000	24.13304	0.00000	6.45985	46.29028	0.00000
URI HEP	0.00000	0.62000	0.00000	11.04000	0.00000	0.00000	2.71000	5.42000	33.96000	0.00000	0.00000	13.75000	0.00000	8.96000	0.00000	3.48000	20.06000	0.00000
URI-II HEP	0.00000	1.68162	0.00000	14.87364	0.00000	0.00000	0.00000	6.29876	27.47857	0.17416	0.00000	9.06087	0.00000	13.83475	0.00000	5.47256	21.12500	0.00000

Northern Regional Power Committee
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Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	26.313750		
	DELHI	194.069825		
	GOHP NJHEP	245.913000	245.913000	
	HARYANA	87.504475		
	HIMACHAL PRADESH	534.073875		
	JAMMU AND KASHMIR	244.752075		
	MADHYA PRADESH	3.743400		
	PUNJAB	207.592550		
	RAJASTHAN	203.451475		
	UTTAR PRADESH	301.860575		
TOTAL NATHPA JHAKRI HEP		2049.275000		0
PARBATI-II :-				
	CHANDIGARH	5.984675		
	CHHATTISGARH	21.222975		
	DELHI	20.387025		
	DVC	14.979600		
	GOHP PARBATI2	54.093000	54.093000	
	HARYANA	35.784600		
	HIMACHAL PRADESH	17.496125		
	JAMMU AND KASHMIR	43.556575		
	MADHYA PRADESH	1.150325		
	RAJASTHAN	73.286300		
	UTTAR PRADESH	83.220000		
	UTTARAKHAND	9.154200		
	WEST BENGAL	35.784600		
TOTAL PARBATI-II		416.100000		0
RAMPUR HEP :-				
	CHANDIGARH	3.910475		
	GOHP RAMPUR	73.266100	73.266100	
	HARYANA	23.389775		
	HIMACHAL PRADESH	171.185900		
	JAMMU AND KASHMIR	65.764775		
	MADHYA PRADESH	0.946975		
	PUNJAB	31.674775		
	RAJASTHAN	56.258875		
	UTTAR PRADESH	77.543175		
	UTTARAKHAND	59.627125		
TOTAL RAMPUR HEP		563.567950		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/2043
Ref : NR/2025-26/2043

दिनांक: 02-फरवरी-2026
Dated: 02-02-2026

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
SJVN Limited
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जनवरी, 2026 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of January, 2026 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जनवरी, 2026 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। **Nathpa-Jhakri HPS** द्वारा देय कुल बिल राशि **₹7,04,153/-** हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **January, 2026** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Nathpa-Jhakri HPS** is **₹7,04,153**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : January, 2026

Bill No: NR/2025-26/2043

Date of Issue : 02-02-2026

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : SJVN Limited
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	6,40,029
2	PPLI Charges as per Annexure I	64,124
Net Charges		7,04,153
Rupees Seven Lakh Four Thousand One Hundred And Fifty Three Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of RLDC and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The Provisional Performance Linked Incentive (PPLI) amount has been computed on the basis of approved PLI of FY 2023-24 as per CERC order dated 06.12.2025 in petition no. 316/MP/2025 and in accordance with Regulation 26(2) of RLDC Fees & Charges Regulation, 2024.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

Rebate % Details for User Nathpa-Jhakri HPS:

SI No	Rebate Percentage	From Date	To Date
1	1.5	02-02-2026	07-02-2026
2	1	08-02-2026	04-03-2026
3	0	05-03-2026	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/1623	653215	66105	719320	636598

Wallet and Surcharge Amount Till 31-01-2026 :

Wallet Balance	Total Surcharge To Be Paid
5914.47	0

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	ICICI BANK	FNCNRLS0296NJ1GHMCH	ICIC0000103
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	STATE BANK OF INDIA	FNCNRLS0296NJ1GHMCH	SBIN0004266

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

No. F.DTL/207/2025-26/Mgr(EA)/EA/368

Dated: 03.02.2026

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
AVP, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N.Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: Provisional Intra-State ABT based Energy Account for the month of Jan 2026 .

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Jan-2026.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).
Annexure-2 Monthly weighted average entitlement of Distribution licensees
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
Annexure-6 Details of Energy scheduled from Energy Exchanges .
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EA-I)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
CEO,TPDDL
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),DTL
A.G.M.(EA),SLDC
DGM(SO),SLDC

DELHI TRANSCO LIMITED sea jan 26
State Load Despatch Centre
Provisional Energy Accounts for the month of Jan'26

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	10.500000	4.612000	2.667000	3.221000	0.000000	0.000000
AURIYAGPP	10.860000	4.770000	2.758000	3.332000	0.000000	0.000000
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	0.000000
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	0.000000
HEP	13.330000	5.854000	3.386000	4.090000	0.000000	0.000000
CHAMERA-III HEP	12.734000	5.593000	3.234000	3.907000	0.000000	0.000000
DADRI GPP	10.960000	4.813455	2.782882	3.363663	0.000000	0.000000
DADRI-II TPS	74.355000	55.468830	17.867507	1.018663	0.000000	0.000000
DHAULIGANGA	13.210000	5.802000	3.355000	4.053000	0.000000	0.000000
DULAHSTI HEP	12.830000	5.635000	3.259000	3.936000	0.000000	0.000000
Ghatampur TPP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
JHAJJAR	46.200000	0.666667	4.613993	40.919340	0.000000	0.000000
Khurja STPS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOLDAM HEP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
KOTESHWAR	9.860000	6.835000	0.000000	3.025000	0.000000	0.000000
KishanGanga	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Meja	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
NAPP	10.680000	7.403376	0.000000	3.276624	0.000000	0.000000
NATHPA JHAKRI	9.470000	4.159200	2.405400	2.905400	0.000000	0.000000
PARBATI-III	12.730000	5.591000	3.233000	3.906000	0.000000	0.000000
RAPP C	12.690000	5.574000	3.223000	3.893000	0.000000	0.000000
Rampur	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RIHAND STPS	10.000000	6.932000	0.000000	3.068000	0.000000	0.000000
RIHAND-II STPS	12.600000	5.534000	3.200000	3.866000	0.000000	0.000000
RIHAND-III STPS	13.191000	7.817000	5.374000	0.000000	0.000000	0.000000
SEWA-II HEP	13.330000	5.854000	3.386000	4.090000	0.000000	0.000000
SINGRAULI	7.500000	1.482000	3.717000	2.301000	0.000000	0.000000
SINGRAULI HYDF	19.130000	0.000000	0.000000	19.130000	0.000000	0.000000
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	0.000000
TEHRI HEP	6.300000	4.367000	0.000000	1.933000	0.000000	0.000000
Tanda-II	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	0.000000
UNCHAHAAR-I	5.710000	2.508000	1.450000	1.752000	0.000000	0.000000
UNCHAHAAR-II	11.190000	4.914600	2.842300	3.433100	0.000000	0.000000
UNCHAHAAR-III	13.810000	6.065352	3.507740	4.236908	0.000000	0.000000
UNCHAHAAR-IV	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	0.000000
URI HEP-II	13.452000	5.908000	3.417000	4.127000	0.000000	0.000000
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	0.000
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	0.000
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	0.000
SASAN	11.25000	1.66860	8.89110	0.69030	0.00000	0.00000
RAPP (D)	7.222000	3.193568	1.657449	2.316095	0.000000	0.054887
Parbati-II HEP	4.900000	2.012500	1.125000	1.500000	0.262500	0.000000
Tehri PSP	41.592	26.352	15.240	0.000	0.000	0.000

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @12% & 9% from unallocated quota of NR stns to BRPL & NDMC upto Jun 25

*** Allocation from Parbati-II (3*200 MW) from 01.04.2025 & fourth unit @200 MW from 17.04.25 as per NRPC order .

**** allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.

**** allocation from Tehri PSP w.e.f 07.06.2025