



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from NATHPA JHAKRI HPS</b>		
<b>Sr.No.</b>	<b>Month: July-2024</b>	<b>(F.Y): 2024-2025</b>
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[ECR= AFC x0.5 x10 /{ DE in MWH x (100-AUX) x ( 100 -FEHS )}]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.203
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM) [ PAFM = 10000 X $\sum$ DCi / {N x IC x(100-Aux) } ] in%	110.223
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees [[ AFC X 0.5 X NDM / NDY X ( PAFM /NAPAF )]	743,996,947.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	1,201,486,747.7
E2	Free Power to the Home State as per REA in kwh	144,178,409.7
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	1,057,308,338.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	3,504,911,490.1
E5	Free Power to the Home State (cumulative) up to this month in kwh.	420,589,378.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	3,084,322,111.3
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh}]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh}](E3-E7)	1,057,308,338.0
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [( ECR in Rs./kwh) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	1,271,941,931.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
<b>Total Charges in Rupees (C2 + EE1 + EE2)</b>		<b>2,015,938,878.00</b>



**SJVN LIMITED**  
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 02.08.2024					
For the month of July-2024 , Financial Year: 2024-2025 , Period: 01.07.2024 to 31.07.2024					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.486106	1.486106	1.486106	1.688757
2	DELHI	10.266755	10.266755	10.266755	11.666767
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.066755	5.066755	5.066755	5.757676
6	J & K	8.593508	8.593508	8.593508	9.765351
7	PUNJAB	13.056707	13.056707	13.056707	14.837167
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	0.557729	0.557729	0.557729	0.633783
11	UTTAR PRADESH	15.925133	15.925133	15.925133	18.096742
15	NDMC,DELHI	0.876431	0.876431	0.876431	0.995944
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000
.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024-2025, Period: 01.07.2024 to 31.07.2024					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905400	3.301591	
2	BSES RAJDHANI POWER	43.920	4.955955	5.631767	
3	BSES YAMUNA POWER	25.400	2.405400	2.733409	
	<b>TOTAL</b>	100.000	10.266755	11.666767	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.07.2024 to 31.07.2024					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	28.800	2.151360	2.444727	
2	JAIPUR VVNL	37.390	2.793033	3.173901	
3	JODHPUR VVNL	33.810	2.525607	2.870008	
	<b>TOTAL</b>	100.000	7.470000	8.488636	



## SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA, JHAKRI HPS for the month of July-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)				Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total		
		A	B	C	D	E	F = D * 1.203	G = E * 1.203	H = F + G	I = B + H	
1	CHANDIGARH	1.688757	12,564,301.00	17855493.2	17855493.2	0.0	21,480,158.00	0.00	21,480,158.00	34,044,459.00	
2	TPDDL	3.301591	24,563,736.00	34907988.6	34907988.6	0.0	41,994,310.00	0.00	41,994,310.00	66,558,046.00	
3	BSES RAJDHANI POWER	5.631767	41,900,175.00	59545133.0	59545133.0	0.0	71,632,795.00	0.00	71,632,795.00	113,532,970.00	
4	BSES YAMUNA POWER	2.733409	20,336,480.00	28900556.2	28900556.2	0.0	34,767,369.00	0.00	34,767,369.00	55,103,849.00	
5	GoHP	25.000000	185,999,237.00	264327084.5	264327084.5	0.0	317,985,483.00	0.00	317,985,483.00	503,984,720.00	
6	HPSEB	2.806818	20,882,640.00	29676671.8	29676671.8	0.0	35,701,036.00	0.00	35,701,036.00	56,583,676.00	
7	HARYANA	5.757676	42,836,934.00	60876344.5	60876344.5	0.0	73,234,242.00	0.00	73,234,242.00	116,071,176.00	
8	J & K	9.765351	72,653,911.00	103249875.6	103249875.6	0.0	124,209,602.00	0.00	124,209,602.00	196,863,513.00	
9	PUNJAB	14.837167	110,388,070.00	156874712.1	156874712.1	0.0	188,720,279.00	0.00	188,720,279.00	299,108,349.00	
10	MPPMCL	0.262359	1,951,943.00	2774027.8	2774027.8	0.0	3,337,155.00	0.00	3,337,155.00	5,289,098.00	
11	AJMER VVNL	2.444727	18,188,694.00	25848285.1	25848285.1	0.0	31,095,487.00	0.00	31,095,487.00	49,284,181.00	
12	JAIPUR VVNL	3.173901	23,613,727.00	33557895.1	33557895.1	0.0	40,370,148.00	0.00	40,370,148.00	63,983,875.00	
13	JODHPUR VVNL	2.870008	21,352,772.00	30344809.7	30344809.7	0.0	36,504,806.00	0.00	36,504,806.00	57,857,578.00	
14	UTTARAKHAND	0.633783	4,715,326.00	6700950.1	6700950.1	0.0	8,061,243.00	0.00	8,061,243.00	12,776,569.00	
15	UTTAR PRADESH	18.096742	134,639,208.00	191338313.4	191338313.4	0.0	230,179,991.00	0.00	230,179,991.00	364,819,199.00	
16	NDMC,DELHI	0.995944	7,409,793.00	10530197.3	10530197.3	0.0	12,667,827.00	0.00	12,667,827.00	20,077,620.00	
	<b>TOTAL</b>	<b>100.000000</b>	<b>743996947.00</b>	<b>1057308338.0</b>	<b>1057308338.0</b>	<b>0.0</b>	<b>1271941931.00</b>	<b>0.00</b>	<b>1271941931.00</b>	<b>2015938878.00</b>	

**Prepared by**

Signature:  
Name:  
Designation:

**Checked by**

Signature:  
Name:  
Designation:

**Issued by**

Signature:  
Name:  
Designation:

**In case of any discrepancy, contact the following**

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**SJVN LIMITED**  
**Commercial & System Operation Department**

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS</b>				
<b>For the month of July-2024</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payble by Beneficiaries(Rs.)</b>
01	CHANDIGARH	1.486106	782,809.00	11,633.00
02	TPDDL	2.905400		22,744.00
03	BSES RAJDHANI POWER	4.955955		38,796.00
04	BSES YAMUNA POWER	2.405400		18,830.00
05	GoHP	34.000000		266,155.00
06	HPSEB	2.470000		19,335.00
07	HARYANA	5.066755		39,663.00
08	J & K	8.593508		67,271.00
09	PUNJAB	13.056707		102,209.00
10	MPPMCL	0.230876		1,807.00
11	AJMER VVNL	2.151360		16,841.00
12	JAIPUR VVNL	2.793033		21,864.00
13	JODHPUR VVNL	2.525607		19,771.00
14	UTTARAKHAND	0.557729		4,366.00
15	UTTAR PRADESH	15.925133		124,663.00
16	NDMC,DELHI	0.876431		6,861.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>782,809.00</b>	<b>782,809.00</b>



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 02 अगस्त, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : जुलाई 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**  
**Subject: ABT based Provisional REA for the month of July, 2024.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया जुलाई 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 21 जुलाई, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of July, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 21<sup>st</sup> July, 2024.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

**ANZUM** Digitally signed by  
ANZUM PARWEJ  
**PARWEJ** Date: 2024.08.02  
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(अंजुम परवेज)/(Anzum Parwej)  
अधीक्षण अभियंता (वाणिज्य) /  
Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2024**

**Table - A**  
**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	95.791	90.980	93.865	89.906	96.067	91.133
AURAIYA GPP	79.225	89.464	78.380	88.188	79.346	89.646
BAIRASIUL HEP	91.696	-	--	--	--	--
CHAMERA HEP	95.755	-	--	--	--	--
CHAMERA-II HEP	101.664	-	--	--	--	--
CHAMERA-III HEP	103.268	-	--	--	--	--
DADRI GPP	73.917	80.147	73.537	78.750	73.972	80.347
DADRI TPS	99.643	99.357	99.643	99.291	99.643	99.366
DADRI-II TPS	98.031	99.400	98.341	99.578	97.987	99.375
DHAULIGANGA HEP	95.630	-	--	--	--	--
DULHASTI HEP	100.964	-	--	--	--	--
IGSTPS-JHAJJAR	97.586	95.857	97.077	96.155	97.659	95.815
KOLDAM HEP	110.166	-	--	--	--	--
KOTESHWAR	73.361	-	--	--	--	--
KISHANGANGA HEP	103.055	-	--	--	--	--
NATHPA JHAKRI HEP	110.223	-	--	--	--	--
PARBATI-III	98.933	-	--	--	--	--
RAMPUR HEP	107.730	-	--	--	--	--
RIHAND STPS	97.427	95.950	98.001	96.106	97.345	95.928
RIHAND-II STPS	99.928	94.930	99.959	95.348	99.924	94.870
RIHAND-III STPS	99.928	97.949	100.000	97.979	99.918	97.945
SEWA-II HEP	103.625	-	--	--	--	--
SINGRAULI STPS	92.618	95.564	92.140	95.151	92.686	95.623
SINGRAULI SHEP	128.568	-	--	--	--	--
SALAL HEP	104.875	-	--	--	--	--
TEHRI HEP	67.166	-	--	--	--	--
TANDA-II STPS	99.941	99.029	99.849	98.716	99.954	99.073
TANAKPUR HEP	99.862	-	--	--	--	--
UNCHAHAHAR-I TPS	88.496	94.370	86.031	93.570	88.848	94.484
UNCHAHAHAR-II TPS	91.440	92.014	92.281	91.980	91.320	92.018
UNCHAHAHAR-III TPS	99.474	99.866	99.670	99.916	99.446	99.859
UNCHAHAHAR-IV TPS	92.017	93.616	90.809	93.827	92.189	93.586
URI HEP	81.891	-	--	--	--	--
URI-II HEP	103.040	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2024**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GURJAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.000000	0.000000	2.638120	0.000000	13.034211	0.000000	0.000000	1.206767	9.333534	0.345636	0.000000	4.432795	0.000000	0.000000	40.810000	4.634737	23.560150
AUKHATA GPP	0.000000	0.000000	2.187529	0.000000	13.375676	0.000000	0.000000	1.197941	9.035881	0.347129	0.000000	4.400775	0.000000	0.000000	30.520000	4.678558	33.856911
BAIRASUL HEP	0.000000	0.000000	0.000000	0.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	0.000000	0.000000	3.900000	0.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000
CHAMERA-II HEP	0.000000	0.000000	2.403123	0.000000	16.362965	0.000000	15.670000	7.114269	9.218538	0.418507	0.000000	15.305207	0.000000	9.670000	0.000000	1.010988	22.824403
CHAMERA-III HEP	0.000000	0.000000	2.045269	0.000000	15.261470	0.000000	13.000000	9.941557	9.309116	0.348756	0.000000	12.277005	0.000000	10.914000	0.000000	4.953490	21.949336
DAORI GPP	0.000000	0.000000	2.106263	0.000000	13.578460	0.000000	0.000000	1.346886	9.243770	0.361311	0.000000	4.580162	0.000000	0.000000	33.130000	4.282820	31.470328
DAORI SOLAR	0	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0
DAORI TPS	21.510000	0.000000	0.000000	0.000000	0.000000	66.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000
DAORI-II TPS	0.000000	1.030488	0.347017	0.000000	74.962380	0.000000	0.184679	0.289181	0.578361	0.083756	0	1.517784	0.900102	7.818882	0.000000	0.202427	12.095883
DHAULIANGA HEP	0.000000	0.000000	2.164269	0.000000	15.737470	0.000000	3.570000	6.913557	8.477116	0.348756	0	14.421006	0.000000	9.650000	0.000000	16.912490	21.803336
DULHASTI HEP	0.000000	0.000000	1.914269	0.000000	15.357470	0.000000	0.000000	6.673557	23.557116	0.348756	0	12.701006	0.000000	10.880000	0.000000	4.952490	23.615336
IGSTPS-JALDAR	0.000000	0.000000	0.731763	0.000000	47.880585	0.000000	0.000000	46.809802	1.219605	0.176202	0.000000	2.239977	0.000000	0.000000	0.000000	4.456862	0.914704
KOLDAM HEP	0.000000	0.000000	1.459178	0.000000	1.171061	0.000000	28.000000	10.67648	12.225299	0.161589	0	9.778399	0.000000	10.730000	0.000000	6.370354	19.736472
KOTESHWAR	0.000000	0.000000	1.313217	0.000000	11.528131	0.000000	0.000000	5.045246	6.108695	0.230079	0	9.277864	0.000000	8.360000	0.000000	18.256844	39.951532
KISHANGANGA HEP	0.000000	0.000000	1.444269	30.300000	2.527470	0.000000	0.000000	1.203557	15.407116	0.348756	0	4.421006	0.000000	0.000000	0.000000	0.842490	43.506336
MEJA TPS	0.000000	0.000000	0.952134	0.000000	1.263736	0.000000	0.000000	0.601779	4.083557	0.174678	0	5.850503	0.000000	5.000000	0.000000	2.161245	79.912668
NAPP	0.000000	0.000000	2.540941	0.000000	13.131647	0.000000	3.180000	7.527451	9.834901	0.338293	0	15.878376	0.000000	10.000000	0.000000	4.517215	33.051176
NATHPA JHAKRI HEP	0.000000	0.000000	1.486106	0.000000	11.443186	0.000000	36.470000	5.066755	8.593508	0.234976	0	13.056707	0.000000	7.470000	0.000000	0.557729	15.925133
PARBATI-IIH	0.000000	0.000000	2.044269	0.000000	15.257470	0.000000	13.000000	9.943557	9.307116	0.348756	0	12.281006	0.000000	10.910000	0.000000	4.952490	21.955336
RAPPB	0.000000	0.000000	0.660000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000300	0	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000
RAPPCC	0.000000	0.000000	3.021641	0.000000	16.787472	0.000000	3.400000	7.621368	3.902735	0.565450	0	17.57925	0.000000	19.940000	0.000000	4.765957	22.417052
RAMPUR HEP	0.000000	0.000000	0.880041	0.000000	1.540072	0.000000	41.910000	4.843368	8.586736	0.212509	0	8.313866	0.000000	7.720000	0.000000	1.1093357	14.860051

**Northern Regional Power Committee**  
**Provisional REA for the Month of JULY, 2024**

**Table - D2**

**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
 (All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>KOTESHWAR :-</b>				
	CHANDIGARH	22,124477		
	DELHI	194,223925		
	HARYANA	84,312267		
	JAMMU AND KASHMIR	102,918438		
	MADHYA PRADESH	3,878593		
	PUNJAB	156,312236		
	RAJASTHAN	140,847866		
	UTTAR PRADESH	673,096724		
	UTTARAKHAND	307,069086	202,174033	
<b>TOTAL KOTESHWAR</b>		<b>1684.783612</b>		<b>0</b>
<b>KISHANGANGA HEP :-</b>				
	CHANDIGARH	35,424586		
	CHHATTISGARH	743,199915		
	DELHI	61,994971		
	HARYANA	29,520057		
	JAMMU AND KASHMIR	377,907356	318,864699	
	MADHYA PRADESH	8,553857		
	PUNJAB	108,437713		
	UTTAR PRADESH	1067,101066		
	UTTARAKHAND	20,665855		
<b>TOTAL KISHANGANGA HEP</b>		<b>2452.805376</b>		<b>0</b>
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	178,554932		
	DELHI	1338,838751		
	HARYANA	608,763445		
	HIMACHAL PRADESH	4381,821660	1441,784097	
	JAMMU AND KASHMIR	1032,498756		
	MADHYA PRADESH	27,740278		
	PUNJAB	1568,747121		
	RAJASTHAN	897,509899		
	UTTAR PRADESH	1913,383134		
	UTTARAKHAND	67,009501		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>12014.867477</b>		<b>0</b>



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel : 011- 26854015, 40224603

संदर्भ: NR/2024-25/0596  
Ref : NR/2024-25/0596

दिनांक: 01-अगस्त-2024  
Dated: 01-08-2024

सेवा में,  
To,  
GM  
Nathpa-Jhakri HPS  
Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जुलाई, 2024 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of July, 2024 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

जुलाई, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹7,82,809/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of July, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹7,82,809. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)

GRID CONTROLLER OF INDIA LIMITED  
(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre



कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel.: 011- 26854015, 40224603

**BILL OF SUPPLY FOR THE MONTH OF : July, 2024**

Bill No: NR/2024-25/0596

Date of Issue : 01-08-2024

**Category of User :** Generating Station  
**Name of the user :** Nathpa-Jhakri HPS  
**Address :** Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201  
**Registration No :** NRRNJ1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,82,809
Rupees Seven Lakh Eighty Two Thousand Eight Hundred And Nine Only.		

Note :

- This bill has been issued in accordance with Regulation 10(9) and 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

**1st Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: State Bank Of India  
Account Number: 40232781809  
RTGS / IFS Code: SBIN0004688

**2nd Bank Account Details:**

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT  
Bank Name: ICICI Bank Ltd  
Account Number: 000705051613  
RTGS / IFS Code: ICIC0000007  
Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016  
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi - 110016