



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Provisional bill for Energy supply from NATHPA JHAKRI HPS</b>		
Sr.No.	Month: October-2024	(F.Y): 2024-2025
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC )	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [ DE X (100-AUX )/100 ] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [ DE X (100-AUX )X( 100-FEHS)/10000 ] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
<b>Capacity Charges ( inclusive of incentive )</b>		
C1	Plant Availability Factor achieved during the month (PAFM)	100.000
C2	Capacity Charge ( inclusive of incentive) for the month in Rupees	674,992,467.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	674,992,467.00
<b>Energy Details</b>		
E1	Ex-bus Scheduled Energy for the month in kwh	494,308,000.0
E2	Free Power to the Home State as per REA in kwh	59,316,960.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [ { Ex bus Scheduled Energy in kwh } X (100-FEHS)/100 ] = E1-E2	434,991,040.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	6,193,256,423.7
E5	Free Power to the Home State (cumulative) up to this month in kwh.	743,191,076.8
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [ { Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100 ] = E4-E5 kWh	5,450,065,346.9
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [ {Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh} - {Annual Ex-bus Saleable Design Energy in Kwh} ]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [ {Ex-bus Saleable Scheduled Energy during the month in Kwh} - {Energy in excess of Annual Ex-bus Saleable Design Energy in Kwh} ](E3-E7)	434,991,040.0
<b>Energy Charges</b>		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [ ( ECR in Rs./kwh ) X(Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)](E8*A12)	523,294,221.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [ {Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
<b>Total Charges in Rupees (C5 + EE1 + EE2)</b>		<b>1,198,286,688.00</b>

*Dilip Kumar*



**SJVN LIMITED**  
Commercial & System Operation Department

**Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 04.11.2024**

**For the month of October-2024 , Financial Year: 2024-2025 , Period: 01.10.2024 to 31.10.2024**

Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		<b>A</b>	<b>B</b>	<b>C</b>	<b>D = C/0.88</b>
1	CHANDIGARH	1.238804	1.238804	1.238804	1.407732
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	37.651340	34.000000	22.000000	25.000000
4	HPSEB	0.000000	3.651340	3.651340	4.149250
5	HARYANA	4.270000	4.270000	4.270000	4.852273
6	J & K	9.969102	9.969102	9.969102	11.328525
7	PUNJAB	11.007115	11.007115	11.007115	12.508085
8	MPPMCL	0.241694	0.241694	0.241694	0.274652
9	RAJASTHAN	9.846825	9.846825	9.846825	11.189574
10	UTTARAKHAND	1.575120	1.575120	1.575120	1.789909
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
	<b>Total</b>	100.000000	100.000000	88.000000	100.000000

**Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2024-2025, Period: 01.10.2024 to 31.10.2024**

Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	TPDDL	30.680	2.905396	3.301586
2	BSES RAJDHANI POWER	43.920	4.159224	4.726392
3	BSES YAMUNA POWER	25.400	2.405380	2.733386
	<b>TOTAL</b>	100.000	9.470000	10.761364

**Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2024-2025, Period: 01.10.2024 to 31.10.2024**

Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)
1	AJMER VVNL	28.800	2.835886	3.225598
2	JAIPUR VVNL	37.390	3.681727	4.183781
3	JODHPUR VVNL	33.810	3.329212	3.783195
	<b>TOTAL</b>	100.000	9.846825	11.189574

*Delhi/RAJ*



**SJVN LIMITED**  
**Commercial & System Operation Department**

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of October-2024

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 1.203	G = E * 1.203	H = F + G	I = B + H
1	CHANDIGARH	1.407732	9,502,085.00	6123582.5	6123582.5	0.0	7,366,670.00	0.00	7,366,670.00	16,868,755.00
2	TPDDL	3.301586	22,285,457.00	14361380.9	14361380.9	0.0	17,276,741.00	0.00	17,276,741.00	39,562,198.00
3	BSES RAJDHANI POWER	4.726392	31,902,790.00	20559056.3	20559056.3	0.0	24,732,545.00	0.00	24,732,545.00	56,635,335.00
4	BSES YAMUNA POWER	2.733386	18,450,150.00	11889800.3	11889800.3	0.0	14,303,430.00	0.00	14,303,430.00	32,753,580.00
5	GoHP	25.000000	168,748,117.00	108747760.0	108747760.0	0.0	130,823,555.00	0.00	130,823,555.00	299,571,672.00
6	HPSEB	4.149250	28,007,125.00	18048700.0	18048700.0	0.0	21,712,586.00	0.00	21,712,586.00	49,719,711.00
7	HARYANA	4.852273	32,752,477.00	21108372.5	21108372.5	0.0	25,393,372.00	0.00	25,393,372.00	58,145,849.00
8	J & K	11.328525	76,466,689.00	49277582.5	49277582.5	0.0	59,280,932.00	0.00	59,280,932.00	135,747,621.00
9	PUNJAB	12.508085	84,428,632.00	55263152.5	55263152.5	0.0	66,481,572.00	0.00	66,481,572.00	150,910,204.00
10	MPPMCL	0.274652	1,853,880.00	1194312.5	1194312.5	0.0	1,436,758.00	0.00	1,436,758.00	3,290,638.00
11	AJMER VVNL	3.222598	21,752,294.00	13772292.5	13772292.5	0.0	16,568,068.00	0.00	16,568,068.00	38,320,362.00
12	JAIPUR VVNL	4.183781	28,240,207.00	17880070.0	17880070.0	0.0	21,509,724.00	0.00	21,509,724.00	49,749,931.00
13	JODHPUR VVNL	3.783195	25,536,281.00	16168097.5	16168097.5	0.0	19,450,221.00	0.00	19,450,221.00	44,986,502.00
14	UTTARAKHAND	1.789909	12,081,751.00	7785705.0	7785705.0	0.0	9,366,203.00	0.00	9,366,203.00	21,447,954.00
15	UTTAR PRADESH	16.738636	112,984,532.00	72811175.0	72811175.0	0.0	87,591,844.00	0.00	87,591,844.00	200,576,376.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>674992467.00</b>	<b>434991040.0</b>	<b>434991040.0</b>	<b>0.0</b>	<b>523294221.00</b>	<b>0.00</b>	<b>523294221.00</b>	<b>1198286688.00</b>

**Prepared by**

Signature:

Name:

Designation:

**Checked by**

Signature:

Name:

Designation:

**Issued by**

Signature:

Name:

Designation:

**In case of any discrepancy, contact the following**

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*Ashok Kumar*



**SJVN LIMITED**  
Commercial & System Operation Department

<b>Beneficiary wise Breakup of NRLDC Fees &amp; Charges of NATHPA JHAKRI HPS For the month of October-2024</b>				
<b>Sr. No.</b>	<b>Name of Beneficiaries</b>	<b>Wtd. Avg. %age Capacity Allocation as per REA</b>	<b>NRLDC Fees &amp; Charges issued by POSOCO(Rs.)</b>	<b>Amount Payable by Beneficiaries(Rs.)</b>
01	CHANDIGARH	1.238804	855,784.00	10,601.00
02	TPDDL	2.905396		24,864.00
03	BSES RAJDHANI POWER	4.159224		35,594.00
04	BSES YAMUNA POWER	2.405380		20,585.00
05	GoHP	34.000000		290,967.00
06	HPSEB	3.651340		31,248.00
07	HARYANA	4.270000		36,542.00
08	J & K	9.969102		85,313.00
09	PUNJAB	11.007115		94,197.00
10	MPPMCL	0.241694		2,068.00
11	AJMER VVNL	2.835886		24,269.00
12	JAIPUR VVNL	3.681727		31,508.00
13	JODHPUR VVNL	3.329212		28,491.00
14	UTTARAKHAND	1.575120		13,480.00
15	UTTAR PRADESH	14.730000		126,057.00
	<b>TOTAL</b>	<b>100.000000</b>	<b>855,784.00</b>	<b>855,784.00</b>

*Dhish Kumar*



भारत सरकार  
Government of India  
विद्युत मंत्रालय  
Ministry of Power  
उत्तर क्षेत्रीय विद्युत समिति  
Northern Regional Power Committee

दिनांक: 04 नवंबर, 2024

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

**विषय : अक्टूबर 2024 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**  
**Subject: ABT based Provisional REA for the month of October, 2024.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया अक्टूबर 2024 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 20 अक्टूबर, 2024 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

ABT based Provisional REA for the month of October, 2024 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data up to 20<sup>th</sup> October, 2024.

अनुलग्नक-यथोपरि।

भवदीय

Encl.: As above.

**Signed by Anzum Parwej**

**Date: 04-11-2024 17:07:02**

(अंजुम परवेज)/(Anzum Parwej)

अधीक्षण अभियंता (वाणिज्य) /

Superintending Engineer (Commercial)

**Northern Regional Power Committee**  
**Provisional REA for the Month of OCTOBER, 2024**  
**Table - A**  
**Details of Plant Availability Factor (PAF) for CS Stations**

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	86.197	89.430	83.540	87.923	86.576	89.645
AURAIYA GPP	96.777	91.716	94.166	90.068	97.150	91.951
BAIRASIUL HEP	100.000	-	--	--	--	--
CHAMERA HEP	102.491	-	--	--	--	--
CHAMERA-II HEP	102.612	-	--	--	--	--
CHAMERA-III HEP	103.994	-	--	--	--	--
DADRI GPP	99.006	85.242	97.498	84.056	99.221	85.411
DADRI TPS	99.780	95.909	100.000	95.796	99.749	95.925
DADRI-II TPS	50.001	91.489	50.001	91.522	50.001	91.484
DHAULIGANGA HEP	102.656	-	--	--	--	--
DULHASTI HEP	100.026	-	--	--	--	--
IGSTPS-JHAJJAR	98.489	97.071	98.562	97.282	98.478	97.041
KOLDAM HEP	75.000	-	--	--	--	--
KOTESHWAR	58.407	-	--	--	--	--
KISHANGANGA HEP	99.909	-	--	--	--	--
NATHPA JHAKRI HEP	100.000	-	--	--	--	--
PARBATI-III	61.907	-	--	--	--	--
RAMPUR HEP	99.995	-	--	--	--	--
RIHAND STPS	80.249	85.009	80.376	85.490	80.231	84.940
RIHAND-II STPS	97.270	95.984	97.208	96.153	97.279	95.960
RIHAND-III STPS	89.746	97.247	89.972	97.378	89.713	97.229
SEWA-II HEP	100.000	-	--	--	--	--
SINGRAULI STPS	95.964	91.903	96.293	91.735	95.917	91.927
SINGRAULI SHEP	0.000	-	--	--	--	--
SALAL HEP	99.807	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	100.000	96.797	100.000	96.821	100.000	96.794
TANAKPUR HEP	107.326	-	--	--	--	--
UNCHAHAHAR-I TPS	94.484	93.354	94.469	92.908	94.486	93.418
UNCHAHAHAR-II TPS	99.904	93.431	100.000	93.337	99.891	93.444
UNCHAHAHAR-III TPS	29.734	79.673	29.349	79.185	29.789	79.743
UNCHAHAHAR-IV TPS	98.241	96.233	97.926	96.239	98.286	96.232
URI HEP	82.242	-	--	--	--	--
URI-II HEP	76.927	-	--	--	--	--

**Northern Regional Power Committee**  
**Provisional REA for the Month of OCTOBER, 2024**

Table - C1

**WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)**

Station	ASSAM	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HYD-C-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH
ANTA GPP	0.00000	0.00000	2.263556	0.00000	10.50000	0.00000	1.789260	0.00000	1.141708	0.360070	0.00000	1.328441	0.00000	3.599444	40.810000	6.175641	21.750000
AURAIYA GPP	0.00000	0.00000	1.815704	0.00000	10.86000	0.00000	1.761714	0.00000	1.110418	0.363393	0.00000	1.318765	0.00000	5.573614	30.920000	6.206232	32.660000
BAIRASUL HEP	0.00000	0.00000	0.00000	0.00000	11.00000	0.00000	12.00000	30.50000	0.00000	0.00000	0	46.00000	0.00000	0.00000	0.00000	0.00000	0.00000
CHAMERA HEP	0.00000	0.00000	3.900000	0.00000	7.900000	0.00000	14.900000	15.800000	3.900000	0.00000	0	10.200000	0.00000	19.600000	0.000000	3.550000	20.270000
CHAMERA-II HEP	0.00000	0.00000	1.954841	0.00000	13.330000	0.00000	17.811402	5.670000	1.1712057	0.438116	0.00000	11.589937	0.00000	13.974444	0.000000	2.8552105	20.660000
CHAMERA-III HEP	0.00000	0.00000	1.671701	0.00000	12.740000	0.00000	14.784502	8.738000	1.1387047	0.365097	0.00000	9.180948	0.00000	14.504569	0.000000	6.490336	20.140000
DADRI GPP	0.00000	0.00000	1.719246	0.00000	10.96000	0.00000	1.887444	0.00000	1.1396510	0.378240	0.00000	1.372646	0.00000	3.719622	33.130000	5.878892	29.600000
DADRI SOLAR	0	0	0	0	0	0	0	0	0	0	100.00000	0	0	0	0	0	0
DADRI TPS	21.310000	0.00000	0.00000	0.00000	0.00000	68.69000	0.00000	0.00000	0.00000	0.00000	0	0.00000	0.00000	0.00000	0.00000	0.00000	10.00000
DADRI TPS	0.00000	1.03408	0.257259	0.00000	74.355000	0.00000	0.613444	0.00000	1.077630	0.087722	0	0.773889	0.995102	8.600747	0.000000	0.571687	11.662112
DHALULINGA HEP	0.00000	0.00000	1.790701	0.00000	13.210000	0.00000	5.354502	5.710000	10.555047	0.365097	0	11.324948	0.00000	13.240369	0.000000	14.444336	20.000000
DILHAJTI HEP	0.00000	0.00000	1.540701	0.00000	12.830000	0.00000	1.784502	5.470000	25.635047	0.365097	0	9.604948	0.00000	14.470369	0.000000	6.489336	21.810000
IGSTP-JHAJAR	0.00000	0.00000	0.542489	0.00000	46.200000	0.00000	0.904148	46.200000	2.272425	0.184981	0.00000	0.671307	0.00000	1.819120	0.000000	1.205550	0.000000
KODAM HEP	0.00000	0.00000	1.286892	0.00000	0.00000	0.00000	28.628819	9.810000	13.188073	0.169160	0	8.348892	0.00000	12.393334	0.000000	7.085426	18.900000
KOTESHWAR	0.00000	0.00000	1.066663	0.00000	9.800000	0.00000	1.177771	4.210000	7.480131	0.240864	0	7.234466	0.00000	10.729644	0.000000	19.240361	38.760000
KISHANGANGA HEP	0.00000	0.00000	1.070701	30.300000	0.000000	0.000000	1.784502	0.000000	17.485047	0.365097	0	1.324948	0.00000	3.590369	0.000000	2.579336	41.700000
MEJA TPS	0.00000	0.00000	0.765351	0.00000	0.000000	0.000000	0.892251	0.000000	5.122523	0.182548	0	4.302474	0.00000	6.795185	0.000000	2.928668	70.010000
NAPP	0.00000	0.00000	2.178580	0.00000	19.680000	0.00000	4.910867	6.360000	11.850496	0.354144	0	12.875199	0.00000	13.482658	0.000000	6.007956	31.300000
NATHPA JHARKI HEP	0.00000	0.00000	1.238804	0.00000	9.470000	0.00000	37.651340	4.270000	9.969102	0.241694	0	11.097115	0.00000	9.846825	0.000000	1.578120	14.730000
PARBATI-III	0.00000	0.00000	1.670701	0.00000	12.730000	0.00000	14.784502	8.740000	11.385047	0.365097	0	9.184948	0.00000	14.500369	0.000000	6.489336	20.150000
RAPP	0.00000	0.00000	0.660000	0.00000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0	24.600000	0.00000	35.780000	0.000000	0.000000	18.110000
RAPP	0.00000	0.00000	1.756667	0.00000	12.690000	0.00000	5.184445	5.670000	13.804907	0.365141	0	11.735108	0.00000	23.50472	0.000000	5.779260	10.490000
RAMPUR HEP	0.00000	0.00000	0.652414	0.00000	0.000000	0.000000	42.997356	4.150000	9.852889	0.222466	0	6.427315	0.00000	9.907132	0.000000	12.029608	15.700000

**Northern Regional Power Committee**  
**Provisional REA for the Month of OCTOBER, 2024**  
**Table - D2**  
**Energy Scheduled To the Beneficiaries from CS Hydro Stations**  
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
<b>NATHPA JHAKRI HEP :-</b>				
	CHANDIGARH	61.235825		
	DELHI	468.102375		
	GOHP NJHEP	593.169600	593.169600	
	HARYANA	211.083725		
	HIMACHAL PRADESH	1267.964600	0.000000	
	JAMMU AND KASHMIR	492.775825		
	MADHYA PRADESH	11.943125		
	PUNJAB	552.631525		
	RAJASTHAN	478.204600		
	UTTAR PRADESH	728.111750		
	UTTARAKHAND	77.857050		
<b>TOTAL NATHPA JHAKRI HEP</b>		<b>4943.080000</b>		<b>0</b>
<b>PARBATI-III :-</b>				
	CHANDIGARH	5.643375		
	DELHI	43.016750		
	GOHP PARBATI3	43.929600	43.929600	
	HARYANA	29.538475		
	HIMACHAL PRADESH	6.031100	0.000000	
	JAMMU AND KASHMIR	38.469475		
	MADHYA PRADESH	1.237125		
	PUNJAB	31.809625		
	RAJASTHAN	48.225875		
	UTTAR PRADESH	68.091450		
	UTTARAKHAND	21.927150		
<b>TOTAL PARBATI-III</b>		<b>337.920000</b>		<b>0</b>
<b>RAMPUR HEP :-</b>				
	CHANDIGARH	8.874950		
	GOHP RAMPUR	176.961075	176.961075	
	HARYANA	56.479250		
	HIMACHAL PRADESH	408.294850	0.000000	
	JAMMU AND KASHMIR	134.122400		
	MADHYA PRADESH	3.018575		
	PUNJAB	89.642150		
	RAJASTHAN	132.704725		
	UTTAR PRADESH	187.278200		
	UTTARAKHAND	163.753175		
<b>TOTAL RAMPUR HEP</b>		<b>1361.129350</b>		<b>0</b>



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
(भारत सरकार का उद्यम)  
GRID CONTROLLER OF INDIA LIMITED

(A Government of India Enterprise)

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016

Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016

CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603



संदर्भ: NR/2024-25/1139  
Ref : NR/2024-25/1139

दिनांक: 01-नवंबर-2024  
Dated: 01-11-2024

सेवा मे,  
To,  
GM  
Nathpa-Jhakri HPS  
Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201

**विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का अक्टूबर, 2024 माह के लिए आपूर्ति बिल।**  
**Sub : Bill of Supply for the month of October, 2024 for NRLDC Fees and Charges**

महोदय / महोदया,  
Dear Sir / Madam,

अक्टूबर, 2024 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,55,784/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of October, 2024 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,55,784. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,  
For & On Behalf Of  
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
GRID CONTROLLER OF INDIA LIMITED

(Sheikh Shadrudin)

Sr. General Manager  
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016

Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड-इंडिया  
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
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उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016  
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016  
CIN : U40105DL2009GOI188682, Website : www.nrdc.in, E-mail : nrdc@grid-india.in, Tel.: 011- 26854015, 40224603



BILL OF SUPPLY FOR THE MONTH OF : October, 2024

Bill No: NR/2024-25/1139

Date of Issue : 01-11-2024

Category of User : Generating Station  
Name of the user : Nathpa-Jhakri HPS  
Address : Satluj Jal Vidyut Nigam Ltd.  
Rampur,  
Shimla, HP  
172201  
Registration No : NRRNJ1GN

Sl No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	7,76,836
2	PPLI Charges as per Annexure I	78,948
Net Charges		8,55,784
Rupees Eight Lakh Fifty Five Thousand Seven Hundred And Eighty Four. Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Adjustment amount shown above is due to revision of April -2024 to August -2024 monthly bill as per the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fe.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below.

Bank Account Details :

Sl No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	State Bank Of India	40232781809	SBIN0004688
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007
3	RLDC FEES AND CHARGES A/C GCIL	HDFC Bank Limited	50200091340512	HDFC0004457

Grid India Pan No: AAFCP2086B  
Grid India Tan No: DELP17480B  
NRLDC GSTIN: 07AAFCP2086B1ZO  
SAC: 996911

भवदीय,  
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ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड  
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