



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: September-2023	(F.Y): 2023-2024
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	366
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	90.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy in Rs/kwh.[$ECR = AFC \times 0.5 \times 10 / \{ DE \text{ in MWH } \times (100 - AUX) \times (100 - FEHS) \}$]	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy in Rs/kwh.	1.200
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM) [$PAFM = 10000 \times \frac{\sum DC_i}{N \times IC \times (100 - Aux)}$] in%	110.223
C2	Capacity Charge (inclusive of incentive) for the month in Rupees [$(AFC \times 0.5 \times NDM / NDY \times (PAFM / NAPAF))$]	694,095,513.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	922,626,355.7
E2	Free Power to the Home State as per REA in kwh	110,715,162.7
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [$\{ Ex \text{ bus Scheduled Energy in kwh } \} \times (100 - FEHS) / 100 = E1 - E2$]	811,911,193.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	4,723,833,111.6
E5	Free Power to the Home State (cumulative) up to this month in kwh.	568,719,131.2
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [$\{ Ex \text{-bus Scheduled cumulative Energy in kwh } \} \times (100 - FEHS) / 100 = E4 - E5 \text{ kWh}$]	4,155,113,980.4
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [$\{ Ex \text{-bus Saleable Scheduled Energy cumulative upto the month in Kwh} \} - \{ Annual Ex \text{-bus Saleable Design Energy in Kwh} \}$]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [$\{ Ex \text{-bus Saleable Scheduled Energy during the month in Kwh} \} - \{ Energy in excess of Annual Ex \text{-bus Saleable Design Energy in Kwh} \}$](E3-E7)	811,911,193.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [$(ECR \text{ in Rs./kwh}) \times (Ex \text{-bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy})$](E8*A12)	976,729,165.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [$\{ Ex \text{-bus Saleable Scheduled Energy in excess of Annual Ex-bus Saleable Design Energy in kwh} \} \times \text{Energy Charge Rate (Rs./kwh)}$] (E7*A13)	0.00
Total Charges in Rupees (C2 + EE1 + EE2)		1,670,824,678.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 04.10.2023					
For the month of September-2023 , Financial Year: 2023-2024 , Period: 01.09.2023 to 30.09.2023					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.645457	1.645457	1.645457	1.869838
2	DELHI	9.470000	9.470000	9.470000	10.761364
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.863510	5.863510	5.863510	6.663080
6	J & K	8.075619	8.075619	8.075619	9.176838
7	PUNJAB	12.520265	12.520265	12.520265	14.227574
8	MPPMCL	0.230876	0.230876	0.230876	0.262359
9	RAJASTHAN	7.470000	7.470000	7.470000	8.488636
10	UTTARAKHAND	0.995944	0.995944	0.995944	1.131755
11	UTTAR PRADESH	17.258329	17.258329	17.258329	19.611738
	Total	100.000000	100.000000	88.000000	100.000000
*.					
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2023-2024, Period: 01.09.2023 to 30.09.2023					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905396	3.301586	
2	BSES RAJDHANI POWER	43.920	4.159224	4.726392	
3	BSES YAMUNA POWER	25.400	2.405380	2.733386	
	TOTAL	100.000	9.470000	10.761364	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2023-2024, Period: 01.09.2023 to 30.09.2023					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	28.800	2.151360	2.444727	
2	JAIPUR VVNL	37.390	2.793033	3.173901	
3	JODHPUR VVNL	33.810	2.525607	2.870008	
	TOTAL	100.000	7.470000	8.488636	



SJVN LIMITED
Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of September-2023

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
		A	B	C	D	E	F = D * 1.203	G = E * 1.200	H = F + G	I = B + H
1	CHANDIGARH	1.869838	12,978,462.00	15181369.2	15181369.2	0.0	18,263,187.00	0.00	18,263,187.00	31,241,649.00
2	TPDDL	3.301586	22,916,160.00	26805950.7	26805950.7	0.0	32,247,559.00	0.00	32,247,559.00	55,163,719.00
3	BSES RAJDHANI POWER	4.726392	32,805,675.00	38374099.0	38374099.0	0.0	46,164,041.00	0.00	46,164,041.00	78,969,716.00
4	BSES YAMUNA POWER	2.733386	18,972,310.00	22192671.1	22192671.1	0.0	26,697,783.00	0.00	26,697,783.00	45,670,093.00
5	GoHP	25.000000	173,523,878.00	202977798.3	202977798.3	0.0	244,182,291.00	0.00	244,182,291.00	417,706,169.00
6	HPSEB	2.806818	19,481,998.00	22788852.3	22788852.3	0.0	27,414,989.00	0.00	27,414,989.00	46,896,987.00
7	HARYANA	6.663080	46,248,139.00	54098275.6	54098275.6	0.0	65,080,226.00	0.00	65,080,226.00	111,328,365.00
8	J & K	9.176838	63,696,021.00	74507822.7	74507822.7	0.0	89,632,911.00	0.00	89,632,911.00	153,328,932.00
9	PUNJAB	14.227574	98,752,953.00	115515274.6	115515274.6	0.0	138,964,875.00	0.00	138,964,875.00	237,717,828.00
10	MPPMCL	0.262359	1,821,022.00	2130143.4	2130143.4	0.0	2,562,563.00	0.00	2,562,563.00	4,383,585.00
11	AJMER VVNL	2.444727	16,968,740.00	19849016.4	19849016.4	0.0	23,878,367.00	0.00	23,878,367.00	40,847,107.00
12	JAIPUR VVNL	3.173901	22,029,904.00	25769261.2	25769261.2	0.0	31,000,421.00	0.00	31,000,421.00	53,030,325.00
13	JODHPUR VVNL	2.870008	19,920,597.00	23301918.2	23301918.2	0.0	28,032,208.00	0.00	28,032,208.00	47,952,805.00
14	UTTARAKHAND	1.131755	7,855,461.00	9188854.8	9188854.8	0.0	11,054,192.00	0.00	11,054,192.00	18,909,653.00
15	UTTAR PRADESH	19.611738	136,124,193.00	159229885.5	159229885.5	0.0	191,553,552.00	0.00	191,553,552.00	327,677,745.00
	TOTAL	100.000000	694095513.00	811911193.0	811911193.0	0.0	976729165.00	0.00	976729165.00	1670824678.00

Prepared by

Signature:

Name:

Designation:

Checked by

Signature:

Name:

Designation:

Issued by

Signature:

Name:

Designation:

In case of any discrepancy, contact the following

Name: Aman Katoch

Designation: ADDITIONAL GENERAL MANAGER

Phone: 0177-2660214

Mobile No.: 8628840470 Fax: 0177-2660211

Name: Ashok Kumar

Designation: GENERAL MANAGER

Phone: 0177-2660212

Mobile No.: 9418023559 Fax: 0177-2660211

Name: Harish Kumar Sharma

Designation: CHIEF GENERAL MANAGER

Phone: 0177-2660210

Mobile No.: 9418162544 Fax: 0177-2660211



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of September-2023				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.645457	841,140.00	13,841.00
02	TPDDL	2.905396		24,438.00
03	BSES RAJDHANI POWER	4.159224		34,985.00
04	BSES YAMUNA POWER	2.405380		20,233.00
05	GoHP	34.000000		285,988.00
06	HPSEB	2.470000		20,776.00
07	HARYANA	5.863510		49,320.00
08	J & K	8.075619		67,927.00
09	PUNJAB	12.520265		105,313.00
10	MPPMCL	0.230876		1,942.00
11	AJMER VVNL	2.151360		18,096.00
12	JAIPUR VVNL	2.793033		23,493.00
13	JODHPUR VVNL	2.525607		21,244.00
14	UTTARAKHAND	0.995944		8,377.00
15	UTTAR PRADESH	17.258329		145,167.00
	TOTAL	100.000000	841,140.00	841,140.00

I/30728/2023



भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 04 अक्टूबर, 2023

सेवा में/To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : सितम्बर 2023 माह का ए.बी.टी. आधारित अस्थायी क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of September, 2023.**

सितम्बर 2023 माह के ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा की प्रति इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित की जा रही है। महीने के लिए डेटा उत्तर क्षेत्रीय भार प्रेषण केंद्र द्वारा दिए गए अनुसूचित आंकड़ों व 17 सितम्बर, 2023 तक के प्रसंस्कृत शिड्यूल/ मीटर डेटा से लिया गया है।

Please find enclosed herewith the ABT based Provisional REA for the month of September, 2023 for further necessary action by the constituents. The data has been taken as per schedule given by NRLDC for the month and processed schedule/ meter data upto 17th September, 2023.

अनुलग्नक-यथोपरि।

Encl.: As above.

Signed by Anzum Parwej
Date: 04-10-2023 16:36:56
Reason: Approved

(अंजुम परवेज)/(Anzum Parwej)
अधीक्षणअभियंता (वाणिज्य) /
Superintending Engineer (Commercial)

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2023

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	BANGLADESH	CHANDIGARH	CHHATTISGARH	DELHI	GUJRAT	HIMACHAL PRADESH	HARYANA	J & K	M.P.	ORISSA	PUNJAB	PG-AGRA	PG-BALLIA	PG-BHIVADI	PG-DADRI	PG-KURUKSHETRA	PG-RIHAND	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH		
ANTA GPP	0.000000	2.879474	6.000000	10.500000	0.000000	0.000000	2.413534	8.549135	0.349686	0.000000	3.620301	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	40.810000	5.298459	25.579411		
AURAI YA GPP	0.000000	2.427117	6.000000	10.860000	0.000000	0.000000	2.395881	8.257220	0.347129	0.000000	3.593822	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	30.920000	5.337426	35.861405		
BAIRAS IUL HEP	0.000000	0.000000	6.000000	11.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	
CHAME RA HEP	0.000000	3.900000	6.000000	7.900000	0.000000	14.900000	15.800000	3.900000	0.000000	0	10.200000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	19.600000	0.000000	3.530000	20.270000		
CHAME RA-II HEP	0.000000	2.691976	6.000000	13.330000	0.000000	15.670000	8.558538	8.279763	0.418507	0.000000	14.332807	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.670000	0.000000	1.805336	25.243073		
CHAME RA-III HEP	0.000000	2.285980	6.000000	12.734000	0.000000	13.000000	11.145115	8.526802	0.348756	0.000000	11.466672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.914000	0.000000	5.615447	23.963228		
DADRI GPP	0.000000	2.355640	6.000000	10.960000	0.000000	0.000000	2.493771	8.433295	0.361311	0.000000	3.740657	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	33.130000	4.968607	33.556719		
DADRI SOLAR	0	0	0	0	0	0	0	0	0	100.000000	0	0	0	0	0	0	0	0	0	0	0	0	
DADRI TPS	0.000000	0.000000	6.000000	0.000000	68.690000	0.000000	21.310000	0.000000	0.000000	0	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000		
DADRI-II TPS	1.020408	0.404853	6.000000	74.355000	0.000000	0.184679	0.578362	0.390394	0.083796	0	1.323084	0.255102	0.103000	0.103000	0.082000	0.357000	0.000000	7.818082	0.000000	0.361476	12.579764		
DHAUL IGANG A HEP	0.000000	2.404980	6.000000	13.210000	0.000000	3.570000	8.117115	7.694802	0.348756	0	13.610672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	9.650000	0.000000	17.574447	23.819228		
DULHA STI HEP	0.000000	2.154980	6.000000	12.830000	0.000000	0.000000	7.877115	22.774802	0.348756	0	11.890672	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.880000	0.000000	5.614447	25.629228		
IGSTPS-JHAJJA R	0.000000	0.835723	6.000000	46.200000	0.000000	0.000000	47.419605	0.823233	0.176703	0.000000	1.829407	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.762253	1.935076		

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2023
Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)
KOTESHWAR :-			
	CHANDIGARH	12.902072	
	DELHI	86.419914	
	HARYANA	50.823691	
	J & K	49.015857	
	M.P.	2.017565	
	PUNJAB	76.630577	
	RAJASTHAN	73.272892	
	UTTAR PRADESH	361.813763	
	UTTARAKHAND	163.575742	105.176649
TOTAL KOTESHWAR		876.472073	
KISHANGANGA HEP :-			
	CHANDIGARH	16.711212	
	CHHATTISGARH	300.513250	
	HARYANA	23.873160	
	J & K	145.048619	128.933304
	M.P.	3.459702	
	PUNJAB	35.809815	
	UTTAR PRADESH	451.457159	
	UTTARAKHAND	14.921728	
TOTAL KISHANGANGA HEP		991.794645	
NATHPA JHAKRI HEP :-			
	CHANDIGARH	151.813692	
	DELHI	873.727208	
	HARYANA	540.982756	
	HIMACHAL PRADESH	3364.818133	1107.151627
	J & K	745.078227	
	M.P.	21.301434	
	PUNJAB	1155.152746	
	RAJASTHAN	689.201958	
	UTTAR PRADESH	1592.298855	
	UTTARAKHAND	91.888548	
TOTAL NATHPA JHAKRI HEP		9226.263557	



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED



(A Government of India Enterprise)
[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
GIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2023-24/0833
Ref : NR/2023-24/0833

दिनांक: 03-अक्टूबर-2023
Dated: 03-10-2023

सेवा में,
To,
GM
Nathpa-Jhakri HPS
Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का सितंबर, 2023 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of September, 2023 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

सितंबर, 2023 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹8,41,140/- है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केंद्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2019 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

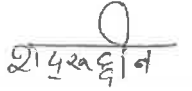
उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.posoco.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.posoco.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of September, 2023 for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by Nathpa-Jhakri HPS is ₹8,41,140. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2019.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.posoco.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.posoco.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED


(Sheikh Shadrudin)

General Manager
Northern Regional Load Despatch Centre

पंजीकृत कार्यालय : प्रथम तल, बी-9, कुतुब इंस्टीट्यूशनल एरिया, कटवारिया सराय, नई दिल्ली - 110016
Registered Office : First Floor, B-9, Qutab Institutional Area, Katwaria Sarai, New Delhi -110016



ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केंद्र / Northern Regional Load Despatch Centre

कार्यालय : 18-ए, शाहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली - 110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrldc.in, E-mail : nrldc@grid-india.in, Tel. : 011- 26854015, 40224603

BILL OF SUPPLY FOR THE MONTH OF : September, 2023

Bill No: NR/2023-24/0833

Date of Issue : 03-10-2023

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : Satluj Jal Vidyut Nigam Ltd.
Rampur,
Shimla, HP
172201
Registration No : NRRN1IGN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	8,41,140
Rupees Eight Lakh Forty One Thousand One Hundred And Forty Only.		

- This bill has been issued in accordance with Regulation 34 of CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2019 dated 05.04.2019 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount indicated above (if any) is due to rectification of Unallocated share allocation as per NRPC Allocation Order No.13 dated 23.03.2023
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2019.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.posoco.in/FnCWeb/#/landing>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to GRID INDIA, NRLDC as given below :

1st Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: State Bank Of India
Account Number: 40232781809
RTGS / IFS Code: SBIN0004688

2nd Bank Account Details:

Account Name: GRID INDIA RLDC FEES AND CHARGES ACCOUNT
Bank Name: ICICI Bank Ltd
Account Number: 000705051613
RTGS / IFS Code: ICIC0000007
Grid India Pan No: AAFCP2086B
Grid India Tan No: DELP17480B
NRLDC GSTIN: 07AAFCP2086B1ZO
SAC: 996911

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