



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: September-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	30
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	30
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	108.000
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	705,475,998.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	705,475,998.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	1,051,271,150.0
E2	Free Power to the Home State as per REA in kwh	126,152,730.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	925,118,420.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	5,643,109,640.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	677,173,215.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	4,965,936,425.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	925,118,420.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	1,112,917,459.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C5 + EE1 + EE2)	1,818,393,457.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 01.10.2025					
For the month of September-2025 , Financial Year: 2025-2026 , Period: 01.09.2025 to 30.09.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.697529	1.697529	1.697529	1.929010
2	DELHI	10.137159	10.137159	10.137159	11.519499
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.270739	5.270739	5.270739	5.989476
6	J & K	7.833949	7.833949	7.833949	8.902217
7	PUNJAB	11.797897	11.797897	11.797897	13.406701
8	MPPMCL	0.187119	0.187119	0.187119	0.212635
9	RAJASTHAN	10.124315	10.124315	10.124315	11.504903
10	UTTARAKHAND	1.000739	1.000739	1.000739	1.137203
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
15	NDMC,DELHI	0.750554	0.750554	0.750554	0.852902
	Total	100.000000	100.000000	88.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2025-2026, Period: 01.09.2025 to 30.09.2025					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905400	3.301591	
2	BSES RAJDHANI POWER	43.920	4.826359	5.484499	
3	BSES YAMUNA POWER	25.400	2.405400	2.733409	
	TOTAL	100.000	10.137159	11.519499	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.09.2025 to 30.09.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	27.470	2.781149	3.160397	
2	JAIPUR VVNL	38.110	3.858377	4.384518	
3	JODHPUR VVNL	34.420	3.484789	3.959988	
	TOTAL	100.000	10.124315	11.504903	



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Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of September-2025										
Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 1.203	
1	CHANDIGARH	1.929010	13,608,703.00	17842762.5	17842762.5	0.0	21,464,843.00	0.00	21,464,843.00	35,073,546.00
2	TPDDL	3.301591	23,291,932.00	30543850.6	30543850.6	0.0	36,744,252.00	0.00	36,744,252.00	60,036,184.00
3	BSES RAJDHANI POWER	5.484499	38,691,824.00	50736830.6	50736830.6	0.0	61,036,407.00	0.00	61,036,407.00	99,728,231.00
4	BSES YAMUNA POWER	2.733409	19,283,544.00	25287457.2	25287457.2	0.0	30,420,811.00	0.00	30,420,811.00	49,704,355.00
5	GoHP	25.000000	176,369,000.00	231279653.0	231279653.0	0.0	278,229,423.00	0.00	278,229,423.00	454,598,423.00
6	HPSEB	2.806818	19,801,427.00	25964964.5	25964964.5	0.0	31,235,852.00	0.00	31,235,852.00	51,037,279.00
7	HARYANA	5.989476	42,254,316.00	55407277.5	55407277.5	0.0	66,654,955.00	0.00	66,654,955.00	108,909,271.00
8	J & K	8.902217	62,803,004.00	82353780.0	82353780.0	0.0	99,071,597.00	0.00	99,071,597.00	161,874,601.00
9	PUNJAB	13.406701	94,581,058.00	124024427.5	124024427.5	0.0	149,201,386.00	0.00	149,201,386.00	243,782,444.00
10	MPPMCL	0.212635	1,500,089.00	1970262.5	1970262.5	0.0	2,370,226.00	0.00	2,370,226.00	3,870,315.00
11	AJMER VVNL	3.160397	22,295,842.00	29241062.3	29241062.3	0.0	35,176,998.00	0.00	35,176,998.00	57,472,840.00
12	JAIPUR VVNL	4.384518	30,931,722.00	40567050.8	40567050.8	0.0	48,802,162.00	0.00	48,802,162.00	79,733,884.00
13	JODHPUR VVNL	3.959988	27,936,765.00	36639146.9	36639146.9	0.0	44,076,894.00	0.00	44,076,894.00	72,013,659.00
14	UTTARAKHAND	1.137203	8,022,694.00	10518662.5	10518662.5	0.0	12,653,951.00	0.00	12,653,951.00	20,676,645.00
15	UTTAR PRADESH	16.738636	118,087,059.00	154852677.5	154852677.5	0.0	186,287,771.00	0.00	186,287,771.00	304,374,830.00
16	NDMC,DELHI	0.852902	6,017,019.00	7888554.1	7888554.1	0.0	9,489,931.00	0.00	9,489,931.00	15,506,950.00
	TOTAL	100.000000	705475998.00	925118420.0	925118420.0	0.0	1112917459.00	0.00	1112917459.00	1818393457.00

Prepared by

Signature:
Name:
Designation:

Checked by

Signature:
Name:
Designation:

Issued by

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

Name: Rajeev Agarwal
Designation: DEPUTY GENERAL MANAGER
Phone: 0177-2660289

Name: Aman Katoch
Designation: GENERAL MANAGER
Phone: 0177-2660214

Name: Ashok Kumar
Designation: GENERAL MANAGER
Phone: 0177-2660212



SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of September-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.697529	725,352.00	12,313.00
02	TPDDL	2.905400		21,074.00
03	BSES RAJDHANI POWER	4.826359		35,008.00
04	BSES YAMUNA POWER	2.405400		17,448.00
05	GoHP	34.000000		246,620.00
06	HPSEB	2.470000		17,916.00
07	HARYANA	5.270739		38,231.00
08	J & K	7.833949		56,825.00
09	PUNJAB	11.797897		85,576.00
10	MPPMCL	0.187119		1,357.00
11	AJMER VVNL	2.781149		20,173.00
12	JAIPUR VVNL	3.858377		27,987.00
13	JODHPUR VVNL	3.484789		25,277.00
14	UTTARAKHAND	1.000739		7,259.00
15	UTTAR PRADESH	14.730000		106,844.00
16	NDMC,DELHI	0.750554		5,444.00
	TOTAL	100.000000	725,352.00	725,352.00



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 01 अक्टूबर, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : सितम्बर, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।**Subject: ABT based Provisional REA for the month of September, 2025.**

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया सितम्बर, 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 22.09.2025 से 30.09.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 21 सितम्बर, 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of September, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 22.09.2025 to 30.09.2025, and processed schedule/meter data available up to 21st September, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 01-10-2025 17:52:27

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2025

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	81.004	92.489	77.771	89.430	81.650	93.101
AURAIYA GPP	98.213	94.396	98.330	94.077	98.190	94.460
BAIRASIUL HEP	79.014	-	--	--	--	--
CHAMERA HEP	77.410	-	--	--	--	--
CHAMERA-II HEP	79.112	-	--	--	--	--
CHAMERA-III HEP	84.530	-	--	--	--	--
DADRI GPP	95.541	85.067	95.107	85.043	95.628	85.072
DADRI TPS	99.653	93.150	98.333	92.802	99.917	93.219
DADRI-II TPS	100.000	98.079	100.000	98.151	100.000	98.065
DHAULIGANGA HEP	84.198	-	--	--	--	--
DULHASTI HEP	52.777	-	--	--	--	--
IGSTPS-JHAJJAR	99.745	96.913	100.000	97.176	99.694	96.860
KOLDAM HEP	110.000	-	--	--	--	--
KOTESHWAR	99.433	-	--	--	--	--
KISHANGANGA HEP	97.191	-	--	--	--	--
NATHPA JHAKRI HEP	108.000	-	--	--	--	--
PARBATI-II	8.803	-	--	--	--	--
PARBATI-III	33.003	-	--	--	--	--
RAMPUR HEP	108.230	-	--	--	--	--
RIHAND STPS	49.106	81.300	49.032	81.293	49.120	81.302
RIHAND-II STPS	99.792	99.787	100.000	99.575	99.750	99.830
RIHAND-III STPS	100.000	99.872	100.000	99.985	100.000	99.850
SEWA-II HEP	103.138	-	--	--	--	--
SINGRAULI STPS	82.026	87.603	82.161	87.576	81.999	87.609
SALAL HEP	100.635	-	--	--	--	--
TEHRI HEP	108.502	-	--	--	--	--
TANDA-II STPS	82.099	94.015	80.287	94.119	82.462	93.994
TANAKPUR HEP	105.925	-	--	--	--	--
UNCHAHAAR-I TPS	65.430	90.420	59.089	89.014	66.698	90.701
UNCHAHAAR-II TPS	99.087	98.362	95.584	97.673	99.788	98.500
UNCHAHAAR-III TPS	70.123	94.760	70.265	95.015	70.095	94.709
UNCHAHAAR-IV TPS	99.803	99.319	99.436	98.785	99.876	99.426
URI HEP	92.818	-	--	--	--	--
URI-II HEP	102.486	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.958342	0.000000	12.647270	0.000000	0.000000	0.000000	1.515721	8.183101	0.283411	0.000000	2.526202	0.000000	4.020232	40.810000	5.305721	21.750000	0.000000
AURAIYA GPP	2.505408	0.000000	12.991567	0.000000	0.000000	0.000000	1.504635	7.893862	0.281338	0.000000	2.507726	0.000000	3.990829	30.920000	5.344635	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.786365	0.000000	15.899871	0.000000	0.000000	15.670000	7.484028	7.841690	0.339189	0.000000	13.023380	0.000000	14.481449	0.000000	1.814028	20.660000	0.000000
CHAMERA-III HEP	2.364638	0.000000	14.875560	0.000000	0.000000	13.000000	10.249690	8.161742	0.282657	0.000000	10.375483	0.000000	14.923540	0.000000	5.622690	20.144000	0.000000
DADRI GPP	2.437129	0.000000	13.178656	0.000000	0.000000	0.000000	1.566111	8.055093	0.292832	0.000000	2.610184	0.000000	4.153884	33.130000	4.976111	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.560499	0.000000	75.035606	0.000000	0.000000	0.182076	0.480427	0.400355	0.089831	0.000000	1.249833	0.900102	8.982158	0.000000	0.480427	11.638686	0.000000
DHAULIGANGA HEP	2.483638	0.000000	15.351560	0.000000	0.000000	3.570000	7.221690	7.329742	0.282657	0.000000	12.519483	0.000000	13.659540	0.000000	17.581690	20.000000	0.000000
DULHASTI HEP	2.233638	0.000000	14.971560	0.000000	0.000000	0.000000	6.981690	22.409742	0.282657	0.000000	10.799483	0.000000	14.889540	0.000000	5.621690	21.810000	0.000000
GHATAMPUR TPP	0.809498	0.000000	0.982962	0.000000	0.000000	0.000000	0.693856	0.578213	0.129738	0.000000	1.156426	0.000000	1.840351	0.000000	0.693856	93.115100	0.000000
IGSTPS-JHAJJAR	0.893576	0.000000	47.285058	0.000000	0.000000	0.000000	46.965923	0.638269	0.143213	0.000000	1.276538	0.000000	2.031500	0.000000	0.765923	0.000000	0.000000
KHURJA STPP	1.187516	0.000000	1.441984	0.000000	0.000000	0.000000	1.017871	0.848226	0.190322	0.000000	1.696452	0.000000	23.999758	0.000000	4.917871	64.700000	0.000000
KOLDAM HEP	1.607152	0.000000	0.992256	0.000000	0.000000	28.000000	10.510416	11.693682	0.130964	0.000000	8.897360	0.000000	12.587754	0.000000	6.680416	18.900000	0.000000
KOTESHWAR	1.524002	0.000000	11.273430	0.000000	0.000000	0.000000	5.207715	5.351429	0.186553	0.000000	8.022859	0.000000	11.006297	0.000000	18.667715	38.760000	0.000000
KISHANGANGA HEP	1.763638	30.300000	2.141560	0.000000	0.000000	0.000000	1.511690	14.259742	0.282657	0.000000	2.519483	0.000000	4.009540	0.000000	1.511690	41.700000	0.000000
MEJA TPS	1.111819	0.000000	1.070781	0.000000	0.000000	0.000000	0.755845	3.509870	0.141328	0.000000	4.899742	0.000000	7.004770	0.000000	2.495845	79.010000	0.000000
NAPP	2.850729	0.000000	12.757314	0.000000	0.000000	3.180000	7.826339	8.721949	0.274177	0.000000	14.033899	0.000000	13.889254	0.000000	5.166339	31.300000	0.000000
NATHPA JHAKRI HEP	1.697529	0.000000	10.887713	0.000000	0.000000	36.470000	5.270739	7.833949	0.187119	0.000000	11.797897	0.000000	10.124315	0.000000	1.000739	14.730000	0.000000
PARBATI-II	2.063638	5.100000	7.041560	3.600000	0.000000	14.800000	10.111690	4.259742	0.282657	0.000000	2.519483	0.000000	17.909540	0.000000	3.711690	20.000000	8.600000
PARBATI-III	2.363638	0.000000	14.871560	0.000000	0.000000	13.000000	10.251690	8.159742	0.282657	0.000000	10.379483	0.000000	14.919540	0.000000	5.621690	20.150000	0.000000

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	3.539445	0.000000	16.162183	0.000000	0.000000	3.400000	8.120953	2.042461	0.458281	0.000000	14.494922	0.000000	26.440802	0.000000	5.850953	19.490000	0.000000
RAPPD	2.106638	0.000000	9.363560	0.000000	0.000000	1.896000	4.669690	5.137742	0.282657	0.000000	7.130483	0.000000	54.009540	0.000000	3.835690	11.568000	0.000000
RAMPUR HEP	1.074643	0.000000	1.304924	0.000000	0.000000	41.910000	5.071123	7.887602	0.172232	0.000000	7.155205	0.000000	10.163147	0.000000	11.501124	13.760000	0.000000
RIHAND STPS	1.567154	0.000000	10.688688	0.000000	0.000000	3.684238	6.986132	7.405110	0.090898	0.000000	12.264676	0.080000	18.588826	0.000000	4.416132	34.228146	0.000000
RIHAND-II STPS	1.370196	0.000000	13.292380	0.000000	0.000000	3.485226	6.188739	9.807282	0.091385	0.000000	11.471457	0.000000	19.137559	0.000000	3.888739	31.267037	0.000000
RIHAND-III STPS	1.115196	0.000000	13.883380	0.000000	0.000000	3.556226	6.093739	6.969282	0.091385	0.000000	9.538457	0.000000	20.660559	0.000000	4.412739	33.679037	0.000000
SEWA-II HEP	2.593638	0.000000	15.471560	0.000000	0.000000	0.000000	7.341690	20.429742	0.282657	0.000000	10.849483	0.000000	14.849540	0.000000	5.681690	22.500000	0.000000
SINGRAULI STPS	0.570196	0.000000	8.192380	0.000000	0.000000	0.185226	10.488739	0.407282	0.091385	0.000000	11.271457	0.000000	24.137559	0.000000	5.308739	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.763638	0.000000	21.271560	0.000000	0.000000	0.000000	1.511690	1.259742	0.282657	0.000000	2.519483	0.000000	27.379540	0.000000	1.511690	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.764002	0.000000	7.713430	0.000000	0.000000	0.000000	8.097715	5.631429	0.186553	0.000000	9.362859	0.000000	10.146297	0.000000	15.697715	37.400000	0.000000
TANDA-II STPS	0.772130	0.000000	0.461588	0.000000	3.339000	0.123484	0.325826	5.528522	0.060923	0.000000	0.847637	0.000000	12.755706	0.000000	3.199826	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.661322	0.000000	5.930177	0.000000	15.000000	0.058902	2.775419	3.459515	0.029060	0.000000	0.404323	0.000000	2.905744	0.000000	8.725420	60.050118	0.000000
UNCHAHAHAR-II TPS	1.280196	0.000000	11.882380	0.000000	0.000000	3.045226	5.968739	7.547282	0.091385	0.000000	15.551457	0.000000	18.187559	0.000000	4.088739	32.357037	0.000000
UNCHAHAHAR-III TPS	1.041072	0.000000	14.491302	0.000000	0.000000	3.992263	6.190919	6.590766	0.089923	0.000000	9.351112	0.000000	19.941359	0.000000	6.670919	31.640365	0.000000
UNCHAHAHAR-IV TPS	1.408196	0.000000	0.692380	0.000000	0.000000	0.185226	8.078739	11.445282	0.091385	0.000000	1.271457	0.000000	23.955559	0.000000	6.616739	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	2.396638	0.000000	15.593560	0.000000	0.000000	0.000000	7.082690	21.590742	0.282657	0.000000	10.651483	0.000000	15.414540	0.000000	5.862690	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2025
Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	178.427625		
	DELHI	1144.566925		
	GOHP NJHEP	1261.527300	1261.527300	
	HARYANA	554.072775		
	HIMACHAL PRADESH	2572.446175		
	JAMMU AND KASHMIR	823.537800		
	MADHYA PRADESH	19.702625		
	PUNJAB	1240.244275		
	RAJASTHAN	1064.472600		
	UTTAR PRADESH	1548.526775		
	UTTARAKHAND	105.186625		
TOTAL NATHPA JHAKRI HEP		10512.711500		0
PARBATI-II :-				
	CHANDIGARH	8.168350		
	CHHATTISGARH	20.059575		
	DELHI	27.757525		
	DVC	14.159700		
	GOHP PARBATI2	51.132250	51.132250	
	HARYANA	39.814475		
	HIMACHAL PRADESH	7.079850		
	JAMMU AND KASHMIR	16.793400		
	MADHYA PRADESH	1.067025		
	PUNJAB	9.981850		
	RAJASTHAN	70.177875		
	UTTAR PRADESH	78.665000		
	UTTARAKHAND	14.642175		
	WEST BENGAL	33.825950		
TOTAL PARBATI-II		393.325000		0
PARBATI-III :-				
	CHANDIGARH	18.775800		
	DELHI	118.069175		
	GOHP PARBATI3	103.200175	103.200175	
	HARYANA	81.391975		
	JAMMU AND KASHMIR	64.789050		
	MADHYA PRADESH	2.231200		
	PUNJAB	82.422350		
	RAJASTHAN	118.364425		
	UTTAR PRADESH	159.963650		
	UTTARAKHAND	44.639700		
TOTAL PARBATI-III		793.847500		0

Northern Regional Power Committee
Provisional REA for the Month of SEPTEMBER, 2025
Table - D2
Energy Scheduled To the Beneficiaries from CS Hydro Stations
(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
RAMPUR HEP :-				
	CHANDIGARH	31.019825		
	DELHI	37.641300		
	GOHP RAMPUR	375.225300	375.225300	
	HARYANA	146.359975		
	HIMACHAL PRADESH	834.417650		
	JAMMU AND KASHMIR	227.672625		
	MADHYA PRADESH	4.972375		
	PUNJAB	206.517625		
	RAJASTHAN	293.380550		
	UTTAR PRADESH	397.136875		
	UTTARAKHAND	331.956475		
TOTAL RAMPUR HEP		2886.300575		0
SEWA-II HEP :-				
	CHANDIGARH	17.810400		
	DELHI	106.269850		
	HARYANA	50.451850		
	JAMMU AND KASHMIR	140.350150	89.315798	
	MADHYA PRADESH	1.956700		
	PUNJAB	74.533300		
	RAJASTHAN	102.058700		
	UTTAR PRADESH	154.579250		
	UTTARAKHAND	39.034400		
TOTAL SEWA-II HEP		687.044600		0
SALAL HEP :-				
	CHANDIGARH	12.129500		0.080108
	DELHI	522.312700		3.428197
	HARYANA	675.144200		4.431991
	HIMACHAL PRADESH	44.500950		0.292113
	JAMMU AND KASHMIR	1545.795025	539.390910	6.606407
	PUNJAB	1195.653725		7.848697
	RAJASTHAN	132.597300		0.870041
	UTTAR PRADESH	312.398725		2.051274
	UTTARAKHAND	54.392125		0.356995
TOTAL SALAL HEP		4494.924250		25.965823



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/1213
Ref : NR/2025-26/1213

दिनांक: 01-अक्टूबर-2025
Dated: 01-10-2025

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
SJVN Limited
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का सितंबर, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of September, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

सितंबर, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न हैं। Nathpa-Jhakri HPS द्वारा देय कुल बिल राशि ₹7,25,352/- हैं, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनायमक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **September, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Nathpa-Jhakri HPS** is **₹7,25,352**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre**कार्यालय : 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016**
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlc.in, E-mail : nrlc@grid-india.in, Tel.: 011- 26854015, 40224603**BILL OF SUPPLY FOR THE MONTH OF : September, 2025**

Bill No: NR/2025-26/1213

Date of Issue : 01-10-2025

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : SJVN Limited
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	6,58,693
2	PPLI Charges as per Annexure I	66,659
Net Charges		7,25,352
Rupees Seven Lakh Twenty Five Thousand Three Hundred And Fifty Two Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- The adjustment amount (if any) is on account of revision of bills from May-2025 to July-2025 due change in GNA quantum.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC (Fees and Charges of RLDC and other related matters) Regulation 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the payments section of Fees and Charges portal. (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT in any of the bank account as given below.

Rebate % Details for User Nathpa-Jhakri HPS:

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-10-2025	06-10-2025
2	1	07-10-2025	31-10-2025
3	0	01-11-2025	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2021-22/0637	0	0	742324	1

Wallet and Surcharge Amount Till 30-09-2025 :

Wallet Balance	Total Surcharge To Be Paid
5914.47	0

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007

Grid India Pan No:

AAFPC2086B

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

No. F.DTL/207/2025-26/Mgr(EA)/EAC/281

Dated: **04.10.2025**

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)
Managing Director (IPGCL)
Managing Director (PPCL)
AVP, PMG, BYPL
Head, PMG, BRPL
MD, TPDDL, Kingsway Camp, N Delhi-09
Director (Commercial), NDMC
G.E.(U),Electric Supply
Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N.Delhi-20.
M/s Towmcl,28,Shivaji Marg, Delhi-110015
Pr. Chief Electrical Enginner/NR,Headquater Office, Baroda House, N. Delhi
SE (Commercial), NRPC

Sub.: **Provisional Intra-State ABT based Energy Account for the month .**
of Sep 2025

Sir,

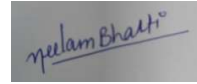
Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of Sep-2025.

The Energy accounts contain the following.

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations.
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)
Annexure-5	Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.
Annexure-6	Details of Energy scheduled from Energy Exchanges .
Annexure-7	Details of Energy Requisition from ISGS below 85% of Entitelment

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Manager(EA/SO)

Copy for kind information:

The Secretary, DERC
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92
CEO,TPDDL
GM(T),SLDC
DGM(T) TO DIR (OPERATION)
G.M.(C&RA),DTL
A.G.M.(EA),SLDC
DGM(SO),SLDC

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of Sep'25

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	12.647270	5.622480	2.667000	3.221000	1.136791	0.000000
AURIYAGPP	12.991567	5.773090	2.758000	3.332000	1.128476	0.000000
BAIRASIUL	11.000000	4.831000	2.794000	3.375000	0.000000	0.000000
CHAMERAHEP	7.900000	3.469747	2.006588	2.423665	0.000000	0.000000
CHAMERA-II HEP	15.899871	7.063351	3.386000	4.090000	1.360521	0.000000
CHAMERA-III HEP	14.875560	6.600793	3.234000	3.907000	1.133767	0.000000
DADRI GPP	13.178656	5.857823	2.782682	3.363562	1.174590	0.000000
DADRI-II TPS	75.035606	55.789115	17.867507	1.018664	0.360321	0.000000
DHAULIGANGA	15.351560	6.809793	3.355000	4.053000	1.133767	0.000000
DULAHSTI HEP	14.971560	6.642793	3.259000	3.936000	1.133767	0.000000
Ghatampur TPP	0.982962	0.462570	0.000000	0.000000	0.520392	0.000000
JHAJJAR	47.285058	1.177282	4.613993	40.919340	0.574442	0.000000
Khurja STPS	1.441984	0.678581	0.000000	0.000000	0.763403	0.000000
KOLDAM HEP	0.992256	0.466944	0.000000	0.000000	0.525312	0.000000
KOTESHWAR	11.273430	7.500144	0.000000	3.025000	0.748286	0.000000
KishanGanga	2.141560	1.007793	0.000000	0.000000	1.133767	0.000000
Meja	1.070781	0.503897	0.000000	0.000000	0.566884	0.000000
NAPP	12.757314	8.380936	0.000000	3.276624	1.099754	0.000000
NATHPA JHAKRI	10.887713	4.826359	2.405400	2.905400	0.750554	0.000000
PARBATI-III	14.871560	6.598793	3.233000	3.906000	1.133767	0.000000
RAPP C	16.162183	7.207968	3.223001	3.893002	1.838212	0.000000
Rampur	1.304924	0.614082	0.000000	0.000000	0.690842	0.000000
RIHAND STPS	10.688688	7.256089	0.000000	3.068000	0.364599	0.000000
RIHAND-II STPS	13.292380	5.859826	3.200000	3.866000	0.366554	0.000000
RIHAND-III STPS	13.883380	8.142826	5.374000	0.000000	0.366554	0.000000
SEWA-II HEP	15.471560	6.861793	3.386000	4.090000	1.133767	0.000000
SINGRAULI	8.192380	1.807826	3.717000	2.301000	0.366554	0.000000
SINGRAULI HYDR	21.271560	1.007831	0.000000	19.125749	1.137980	0.000000
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	0.000000
TEHRI HEP	7.713430	5.032144	0.000000	1.933000	0.748286	0.000000
Tanda-II	0.461588	0.217218	0.000000	0.000000	0.244370	0.000000
TANAKPUR	12.810000	5.626183	3.253682	3.930134	0.000000	0.000000
UNCHAHAAR-I	5.930177	2.611613	1.450000	1.752000	0.116564	0.000000
UNCHAHAAR-II	11.882380	5.240426	2.842300	3.433100	0.366554	0.000000
UNCHAHAAR-III	14.491302	6.384489	3.509305	4.236636	0.360872	0.000000
UNCHAHAAR-IV	0.692380	0.325826	0.000000	0.000000	0.366554	0.000000
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	0.000000
URI HEP-II	15.593560	6.915793	3.417000	4.127000	1.133767	0.000000
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	0.000
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	0.000
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	0.000
SASAN	11.250000	1.66860	7.85565	1.72575	0.000000	0.000000
RAPP (D)	9.363560	4.193823	1.656465	2.314721	1.127418	0.071132
Parbati-II HEP	7.041560	3.020293	1.125000	1.500000	1.396267	0.000000
Tehri PSP	41.592	26.352	15.240	0.000	0	0.000

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @12% & 9% from unallocated quota of NR stns to BRPL & NDMC upto Jun 25

*** Allocation from Parbati-II (3*200 MW) from 01.04.2025 & fourth unit @200 MW from 17.04.25 as per NRPC order .

**** allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.

**** allocation from Tehri PSP w.e.f 07.06.2025