



SJVN LIMITED
Commercial & System Operation Department

Provisional bill for Energy supply from NATHPA JHAKRI HPS		
Sr.No.	Month: July-2025	(F.Y): 2025-2026
A1	Annual Fixed Charges "AFC" in Rs. (as approved by CERC)	13828,636,000.00
A2	Annual Design Energy (DE) in MWH	6,612,000.000
A3	Normative Auxiliary Consumption in % (AUX)	1.2
A4	Free Energy for Home State, in % (FEHS)	12.0
A5	Annual Ex-bus Design Energy [DE X (100-AUX)/100] in MWH	6,532,656.000
A6	Annual Ex-bus Saleable Design Energy = [DE X (100-AUX)X(100-FEHS)/10000] in MWH	5,748,737.280
A7	Installed Capacity (IC) in MW	1500
A8	Number of Days in the month (NDM)	31
A9	Number of Days in the year(NDY)	365
A10	Number of Days in the month (N)	31
A11	Normative Annual Plant Availability Factor in % (NAPAF)	87.000
A12	Energy Charge Rate (ECR) for Energy upto Annual Ex-bus Saleable Design Energy	1.203
A13	Energy Charge Rate for Energy in excess of Annual Ex-bus Saleable Design Energy	1.203
Capacity Charges (inclusive of incentive)		
C1	Plant Availability Factor achieved during the month (PAFM)	99.355
C2	Capacity Charge (inclusive of incentive) for the month in Rupees	670,638,766.00
C3	Beta Factor, as per REA, which shall be in the range from 0 to 1	0.000
C4	Incentive on account of Beta Factor{3%xBetaFactorx0.5xAFC/12}}	0.00
C5	Total Capacity Charges including Incentives on account of Beta Factor	670,638,766.00
Energy Details		
E1	Ex-bus Scheduled Energy for the month in kwh	1,109,337,050.0
E2	Free Power to the Home State as per REA in kwh	133,120,110.0
E3	Ex-bus Saleable Scheduled Energy for the month in kwh. [{ Ex bus Scheduled Energy in kwh } X (100-FEHS)/100] = E1-E2	976,216,940.0
E4	Ex-bus Scheduled Energy (cumulative) up to this month in kwh	3,534,564,300.0
E5	Free Power to the Home State (cumulative) up to this month in kwh.	424,146,805.0
E6	Ex-bus Saleable Scheduled Energy (cumulative) up to this month in kwh. [{ Ex-bus Scheduled cummulative Energy in kwh } X (100-FEHS)/100] = E4-E5 kWh	3,110,417,495.0
E7	Energy in excess of Annual Ex-bus Saleable Design Energy for this month in Kwh. [{ Ex-bus Saleable Scheduled Energy cumulative upto the month in Kwh } - { Annual Ex-bus Saleable Design Energy in Kwh }]	0.0
E8	Energy upto annual Ex-bus Saleable Design Energy for the month in Kwh. [{ Ex-bus Saleable Scheduled Energy during the month in Kwh } - { Energy in excess of Annual Ex-bus Saleable Design Eenergy in Kwh }] (E3-E7)	976,216,940.0
Energy Charges		
EE1	Energy Charges for the energy upto the Saleable Design Energy for the month in Rs. = [(ECR in Rs./kwh) X (Ex -bus Saleable Scheduled Energy up to Annual Ex-bus Saleable Design Energy)] (E8*A12)	1,174,388,979.00
EE2	Energy Charges for Energy in excess of Annual Exbus Saleable Design Energy in Rs. [{ Ex -bus Saleable Scheduled Energy in excess of Annual Ex -bus Saleable Design Energy in kwh } X Energy Charge Rate (Rs./kwh)] (E7*A13)	0.00
	Total Charges in Rupees (C5 + EE1 + EE2)	1,845,027,745.00



SJVN LIMITED
Commercial & System Operation Department

Weighted Avg. %age Capacity Allocations to Beneficiaries of NATHPA JHAKRI HPS as per Provisional REA dated 01.08.2025					
For the month of July-2025 , Financial Year: 2025-2026 , Period: 01.07.2025 to 31.07.2025					
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation(Including 12% Free Power)	Wtd. Avg. %age Capacity Allocation of GoHP including 22% equity and 12% Free Power after allocating SoR share to HPESB	Wtd. Avg %age Capacity allocation(excluding 12% free power from the share of Go HP)	Proportionate Weighted Avg. %age Capacity Allocation excluding Free Power
		A	B	C	D = C/0.88
1	CHANDIGARH	1.694933	1.694933	1.694933	1.926060
2	DELHI	10.135676	10.135676	10.135676	11.517814
3	GoHP	36.470000	34.000000	22.000000	25.000000
4	HPSEB	0.000000	2.470000	2.470000	2.806818
5	HARYANA	5.268514	5.268514	5.268514	5.986948
6	J & K	7.832094	7.832094	7.832094	8.900106
7	PUNJAB	11.794189	11.794189	11.794189	13.402488
8	MPPMCL	0.189300	0.189300	0.189300	0.215114
9	RAJASTHAN	10.137895	10.137895	10.137895	11.520335
10	UTTARAKHAND	0.998514	0.998514	0.998514	1.134675
11	UTTAR PRADESH	14.730000	14.730000	14.730000	16.738636
15	NDMC,DELHI	0.748885	0.748885	0.748885	0.851006
	Total	100.000000	100.000000	88.000000	100.000000
Weighted Avg. % age Capacity Allocations to Discoms of DELHI for FY: 2025-2026, Period: 01.07.2025 to 31.07.2025					
Sr. No.	DELHI Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	TPDDL	30.680	2.905400	3.301591	
2	BSES RAJDHANI POWER	43.920	4.824876	5.482814	
3	BSES YAMUNA POWER	25.400	2.405400	2.733409	
	TOTAL	100.000	10.135676	11.517814	
Weighted Avg. % age Capacity Allocations to Discoms of RAJASTHAN for FY: 2025-2026, Period: 01.07.2025 to 31.07.2025					
Sr. No.	RAJASTHAN Discoms	%age Share	Weighted Avg. %age Capacity Allocation (inclusive of 12% Free Power)	Weighted Avg. %age Capacity Allocation (exclusive of 12% Free Power)	
1	AJMER VVNL	27.470	2.784880	3.164636	
2	JAIPUR VVNL	38.110	3.863552	4.390400	
3	JODHPUR VVNL	34.420	3.489463	3.965299	
	TOTAL	100.000	10.137895	11.520335	



SJVN LIMITED Commercial & System Operation Department

Beneficiary-wise breakup of Capacity & Energy Charges of NATHPA JHAKRI HPS for the month of July-2025

Sr. No.	Name of Beneficiaries	Weighted Avg. % capacity Allocation (after excluding of 12% free power)	Capacity Charges (inclusive of Incentive) for the month (Rs)	Ex-bus Saleable Scheduled Energy for the month (kwh)			Energy Charges for the month (Rs)			Total Charges for the month (Rs)
				As per Provisional REA	Upto Annual Ex-bus Saleable Design energy	In excess of Annual Ex-bus saleable Design energy	Upto Annual Ex-bus saleable Design Energy	In excess of Annual Ex-bus saleable Design Energy	Total	
				A	B	C	D	E	F = D * 1.203	
1	CHANDIGARH	1.926060	12,916,905.00	18800552.5	18800552.5	0.0	22,617,065.00	0.00	22,617,065.00	35,533,970.00
2	TPDDL	3.301591	22,141,749.00	32231371.9	32231371.9	0.0	38,774,340.00	0.00	38,774,340.00	60,916,089.00
3	BSES RAJDHANI POWER	5.482814	36,769,876.00	53525285.7	53525285.7	0.0	64,390,919.00	0.00	64,390,919.00	101,160,795.00
4	BSES YAMUNA POWER	2.733409	18,331,300.00	26684567.3	26684567.3	0.0	32,101,534.00	0.00	32,101,534.00	50,432,834.00
5	GoHP	25.000000	167,659,692.00	244054151.0	244054151.0	0.0	293,597,144.00	0.00	293,597,144.00	461,256,836.00
6	HPSEB	2.806818	18,823,610.00	27400331.5	27400331.5	0.0	32,962,599.00	0.00	32,962,599.00	51,786,209.00
7	HARYANA	5.986948	40,150,794.00	58447900.0	58447900.0	0.0	70,312,824.00	0.00	70,312,824.00	110,463,618.00
8	J & K	8.900106	59,687,562.00	86879420.0	86879420.0	0.0	104,515,943.00	0.00	104,515,943.00	164,203,505.00
9	PUNJAB	13.402488	89,882,280.00	130839720.0	130839720.0	0.0	157,400,183.00	0.00	157,400,183.00	247,282,463.00
10	MPPMCL	0.215114	1,442,638.00	2102000.0	2102000.0	0.0	2,528,706.00	0.00	2,528,706.00	3,971,344.00
11	AJMER VVNL	3.164636	21,223,276.00	30892361.6	30892361.6	0.0	37,163,511.00	0.00	37,163,511.00	58,386,787.00
12	JAIPUR VVNL	4.390400	29,443,724.00	42857950.5	42857950.5	0.0	51,558,114.00	0.00	51,558,114.00	81,001,838.00
13	JODHPUR VVNL	3.965299	26,592,832.00	38708230.4	38708230.4	0.0	46,566,001.00	0.00	46,566,001.00	73,158,833.00
14	UTTARAKHAND	1.134675	7,609,570.00	11079477.5	11079477.5	0.0	13,328,611.00	0.00	13,328,611.00	20,938,181.00
15	UTTAR PRADESH	16.738636	112,255,782.00	163405780.0	163405780.0	0.0	196,577,153.00	0.00	196,577,153.00	308,832,935.00
16	NDMC,DELHI	0.851006	5,707,176.00	8307840.1	8307840.1	0.0	9,994,332.00	0.00	9,994,332.00	15,701,508.00
	TOTAL	100.00000 0	670638766.00	976216940.0	976216940.0	0.0	1174388979.00	0.00	1174388979.00	1845027745.00

Prepared by

Signature:
Name:
Designation:

Checked by

Signature:
Name:
Designation:

Issued by

Signature:
Name:
Designation:

In case of any discrepancy, contact the following

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SJVN LIMITED
Commercial & System Operation Department

Beneficiary wise Breakup of NRLDC Fees & Charges of NATHPA JHAKRI HPS For the month of July-2025				
Sr. No.	Name of Beneficiaries	Wtd. Avg. %age Capacity Allocation as per REA	NRLDC Fees & Charges issued by POSOCO(Rs.)	Amount Payble by Beneficiaries(Rs.)
01	CHANDIGARH	1.694933	733,398.00	12,431.00
02	TPDDL	2.905400		21,308.00
03	BSES RAJDHANI POWER	4.824876		35,386.00
04	BSES YAMUNA POWER	2.405400		17,641.00
05	GoHP	34.000000		249,355.00
06	HPSEB	2.470000		18,115.00
07	HARYANA	5.268514		38,639.00
08	J & K	7.832094		57,441.00
09	PUNJAB	11.794189		86,498.00
10	MPPMCL	0.189300		1,388.00
11	AJMER VVNL	2.784880		20,424.00
12	JAIPUR VVNL	3.863552		28,335.00
13	JODHPUR VVNL	3.489463		25,592.00
14	UTTARAKHAND	0.998514		7,323.00
15	UTTAR PRADESH	14.730000		108,030.00
16	NDMC,DELHI	0.748885		5,492.00
	TOTAL	100.000000	733,398.00	733,398.00



सत्यमेव जयते

भारत सरकार
Government of India
विद्युत मंत्रालय
Ministry of Power
उत्तर क्षेत्रीय विद्युत समिति
Northern Regional Power Committee

दिनांक: 01 अगस्त, 2025

सेवा में/ To,

संलग्न सूची के अनुसार/As per list enclosed

विषय : जुलाई, 2025 माह का ए.बी.टी. आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा।
Subject: ABT based Provisional REA for the month of July, 2025.

सीईआरसी (टारिफ की शर्तें और नियम), 2024 के अनुसार तैयार किया गया जुलाई, 2025 माह का ABT आधारित प्रोविजनल क्षेत्रीय ऊर्जा लेखा इस पत्र के साथ संलग्न कर आपको आवश्यक कार्यवाही हेतु प्रेषित किया जा रहा है। यह क्षेत्रीय ऊर्जा लेखा माह के लिए एनआरएलडीसी द्वारा प्रदान किए गए शेड्यूल डेटा (जिसमें 28.07.2025 से 31.07.2025 की अवधि के लिए अस्थायी शेड्यूल डेटा शामिल है) तथा 20 जुलाई 2025 तक उपलब्ध संसाधित शेड्यूल/मीटर डेटा के आधार पर तैयार किया गया है।

ABT based Provisional REA for the month of July, 2025 prepared in accordance with CERC (Terms and Conditions of tariff) Regulations, 2024 is enclosed herewith for further necessary action by the constituents. The REA has been prepared based on schedule data provided by NRLDC for the month, including tentative schedule data for the period from 28.07.2025 to 31.07.2025, and processed schedule/meter data available up to 20th July, 2025.

अनुलग्नक-यथोपरि।

भवदीय

Signed by Anzum Parwej

Date: 01-08-2025 18:57:55

(अंजुम परवेज)

अधीक्षण अभियंता (वाणिज्य)

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2025

Table - A
Details of Plant Availability Factor (PAF) for CS Stations

Constituent	PAFM (%)	PAFC (%)	Peak Hour		Off - Peak Hour	
			PAFM (%)	PAFC (%)	PAFM (%)	PAFC (%)
ANTA GPP	94.461	93.923	91.140	90.996	95.126	94.508
AURAIYA GPP	92.477	92.966	92.449	92.624	92.482	93.034
BAIRASIUL HEP	81.909	-	--	--	--	--
CHAMERA HEP	100.283	-	--	--	--	--
CHAMERA-II HEP	101.868	-	--	--	--	--
CHAMERA-III HEP	98.656	-	--	--	--	--
DADRI GPP	75.651	79.142	75.915	79.154	75.598	79.140
DADRI TPS	74.324	91.695	74.194	91.993	74.350	91.636
DADRI-II TPS	100.001	97.177	100.001	97.402	100.001	97.132
DHAULIGANGA HEP	87.204	-	--	--	--	--
DULHASTI HEP	100.000	-	--	--	--	--
IGSTPS-JHAJJAR	100.000	95.692	100.000	96.038	100.000	95.622
KOLDAM HEP	110.000	-	--	--	--	--
KOTESHWAR	98.919	-	--	--	--	--
KISHANGANGA HEP	103.055	-	--	--	--	--
NATHPA JHAKRI HEP	99.355	-	--	--	--	--
PARBATI-II	8.804	-	--	--	--	--
PARBATI-III	58.432	-	--	--	--	--
RAMPUR HEP	106.283	-	--	--	--	--
RIHAND STPS	93.043	94.342	93.141	94.540	93.023	94.303
RIHAND-II STPS	99.966	99.831	100.000	99.771	99.959	99.843
RIHAND-III STPS	100.000	99.808	100.000	99.977	100.000	99.774
SEWA-II HEP	90.277	-	--	--	--	--
SINGRAULI STPS	82.691	93.050	82.063	92.872	82.816	93.085
SINGRAULI SHEP	37.906	-	--	--	--	--
SALAL HEP	99.554	-	--	--	--	--
TEHRI HEP	79.339	-	--	--	--	--
TANDA-II STPS	96.734	95.911	97.798	96.469	96.521	95.800
TANAKPUR HEP	109.179	-	--	--	--	--
TEHRI PSP	25.557	21.387	94.820	74.742	11.704	10.717
UNCHAHAHAR-I TPS	94.239	95.247	93.015	94.879	94.484	95.321
UNCHAHAHAR-II TPS	99.418	97.863	98.999	97.853	99.502	97.865
UNCHAHAHAR-III TPS	99.938	99.672	100.000	99.985	99.925	99.610
UNCHAHAHAR-IV TPS	99.420	99.755	98.747	99.565	99.554	99.794
URI HEP	100.379	-	--	--	--	--
URI-II HEP	104.638	-	--	--	--	--

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
ANTA GPP	2.954409	0.000000	12.642497	0.000000	0.000000	0.000000	1.512351	8.180292	0.286715	0.000000	2.520585	0.000000	4.040800	40.810000	5.302351	21.750000	0.000000
AURAIYA GPP	2.501505	0.000000	12.986827	0.000000	0.000000	0.000000	1.501290	7.891075	0.284618	0.000000	2.502150	0.000000	4.011245	30.920000	5.341290	32.060000	0.000000
BAIRASIUL HEP	0.000000	0.000000	11.000000	0.000000	0.000000	12.000000	30.500000	0.000000	0.000000	0.000000	46.500000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
CHAMERA HEP	3.900000	0.000000	7.900000	0.000000	0.000000	14.900000	15.800000	3.900000	0.000000	0.000000	10.200000	0.000000	19.600000	0.000000	3.530000	20.270000	0.000000
CHAMERA-II HEP	2.781660	0.000000	15.894159	0.000000	0.000000	15.670000	7.479994	7.838330	0.343143	0.000000	13.016657	0.000000	14.506063	0.000000	1.809994	20.660000	0.000000
CHAMERA-III HEP	2.360717	0.000000	14.870799	0.000000	0.000000	13.000000	10.246329	8.158940	0.285952	0.000000	10.369881	0.000000	14.944053	0.000000	5.619329	20.144000	0.000000
DADRI GPP	2.433067	0.000000	13.173723	0.000000	0.000000	0.000000	1.562628	8.052191	0.296247	0.000000	2.604381	0.000000	4.175135	33.130000	4.972628	29.600000	0.000000
DADRI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
DADRI TPS	0.000000	0.000000	0.000000	0.000000	68.690000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	21.310000	0.000000	0.000000	10.000000	0.000000
DADRI-II TPS	0.559252	0.000000	75.034092	0.000000	0.000000	0.182076	0.479359	0.399466	0.090878	0.000000	1.248053	0.900102	8.988677	0.000000	0.479359	11.638686	0.000000
DHAULIGANGA HEP	2.479717	0.000000	15.346799	0.000000	0.000000	3.570000	7.218329	7.326940	0.285952	0.000000	12.513881	0.000000	13.680053	0.000000	17.578329	20.000000	0.000000
DULHASTI HEP	2.229717	0.000000	14.966799	0.000000	0.000000	0.000000	6.978329	22.406940	0.285952	0.000000	10.793881	0.000000	14.910053	0.000000	5.618329	21.810000	0.000000
GHATAMPUR TPP	0.807698	0.000000	0.980777	0.000000	0.000000	0.000000	0.692313	0.576927	0.131250	0.000000	1.153855	0.000000	1.849767	0.000000	0.692313	93.115100	0.000000
IGSTPS-JHAJJAR	0.891590	0.000000	47.282645	0.000000	0.000000	0.000000	46.964220	0.636849	0.144882	0.000000	1.273700	0.000000	2.041894	0.000000	0.764220	0.000000	0.000000
KHURJA STPP	1.184876	0.000000	1.438778	0.000000	0.000000	0.000000	1.015608	0.846340	0.192541	0.000000	1.692680	0.000000	24.013569	0.000000	4.915608	64.700000	0.000000
KOLDAM HEP	1.605336	0.000000	0.990050	0.000000	0.000000	28.000000	10.508859	11.692382	0.132491	0.000000	8.894765	0.000000	12.597258	0.000000	6.678859	18.900000	0.000000
KOTESHWAR	1.521413	0.000000	11.270288	0.000000	0.000000	0.000000	5.205497	5.349580	0.188728	0.000000	8.019162	0.000000	11.019835	0.000000	18.665497	38.760000	0.000000
KISHANGANGA HEP	1.759717	30.300000	2.136799	0.000000	0.000000	0.000000	1.508329	14.256940	0.285952	0.000000	2.513881	0.000000	4.030053	0.000000	1.508329	41.700000	0.000000
MEJA TPS	1.109858	0.000000	1.068399	0.000000	0.000000	0.000000	0.754164	3.508472	0.142976	0.000000	4.896941	0.000000	7.015026	0.000000	2.494164	79.010000	0.000000
NAPP	2.846925	0.000000	12.752695	0.000000	0.000000	3.180000	7.823079	8.719232	0.277374	0.000000	14.028465	0.000000	13.909151	0.000000	5.163079	31.300000	0.000000
NATHPA JHAKRI HEP	1.694933	0.000000	10.884561	0.000000	0.000000	36.470000	5.268514	7.832094	0.189300	0.000000	11.794189	0.000000	10.137895	0.000000	0.998514	14.730000	0.000000
PARBATI-II	2.059717	5.100000	7.036799	3.600000	0.000000	14.800000	10.108329	4.256940	0.285952	0.000000	2.513881	0.000000	17.930053	0.000000	3.708329	20.000000	8.600000
PARBATI-III	2.359717	0.000000	14.866799	0.000000	0.000000	13.000000	10.248329	8.156940	0.285952	0.000000	10.373881	0.000000	14.940053	0.000000	5.618329	20.150000	0.000000

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2025

Table - C1

WT. AVG. ENTITLEMENTS OF UTILITIES FOR THE MONTH IN CS STATIONS BASED ON GOI ORDERS(%)

Station	CHANDIGARH	CHHATTISGARH	DELHI	DVC	GUJRAT	HIMACHAL PRADESH	HARYANA	JAMMU AND KASHMIR	MADHYA PRADESH	ORISSA	PUNJAB	PG-HVDC-NR	RAJASTHAN	SURRENDERED POWER	UTTARAKHAND	UTTAR PRADESH	WEST BENGAL
RAPPB	0.660000	0.000000	0.000000	0.000000	0.000000	0.000000	12.890000	7.950000	0.000000	0.000000	24.600000	0.000000	35.790000	0.000000	0.000000	18.110000	0.000000
RAPPC	3.533088	0.000000	16.154464	0.000000	0.000000	3.400000	8.115504	2.037918	0.463624	0.000000	14.485839	0.000000	26.474059	0.000000	5.845504	19.490000	0.000000
RAPPD	2.102717	0.000000	9.358799	0.000000	0.000000	1.896000	4.666329	5.134940	0.285952	0.000000	7.124881	0.000000	54.030053	0.000000	3.832329	11.568000	0.000000
RAMPUR HEP	1.072254	0.000000	1.302023	0.000000	0.000000	41.910000	5.069075	7.885895	0.174240	0.000000	7.151792	0.000000	10.175646	0.000000	11.499075	13.760000	0.000000
RIHAND STPS	1.565894	0.000000	10.687157	0.000000	0.000000	3.684238	6.985052	7.404208	0.091957	0.000000	12.262874	0.080000	18.595422	0.000000	4.415052	34.228146	0.000000
RIHAND-II STPS	1.368928	0.000000	13.290841	0.000000	0.000000	3.485226	6.187652	9.806377	0.092450	0.000000	11.469646	0.000000	19.144191	0.000000	3.887652	31.267037	0.000000
RIHAND-III STPS	1.113928	0.000000	13.881841	0.000000	0.000000	3.556226	6.092652	6.968377	0.092450	0.000000	9.536646	0.000000	20.667191	0.000000	4.411652	33.679037	0.000000
SEWA-II HEP	2.589717	0.000000	15.466799	0.000000	0.000000	0.000000	7.338329	20.426940	0.285952	0.000000	10.843881	0.000000	14.870053	0.000000	5.678329	22.500000	0.000000
SINGRAULI STPS	0.568928	0.000000	8.190841	0.000000	0.000000	0.185226	10.487652	0.406377	0.092450	0.000000	11.269646	0.000000	24.144191	0.000000	5.307652	39.347037	0.000000
SINGRAULI SOLAR	0.000000	0.000000	0.000000	0.000000	0.000000	100.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
SINGRAULI SHEP	1.759717	0.000000	21.266799	0.000000	0.000000	0.000000	1.508329	1.256940	0.285952	0.000000	2.513881	0.000000	27.400053	0.000000	1.508329	42.500000	0.000000
SALAL HEP	0.270000	0.000000	11.620000	0.000000	0.000000	0.990000	15.020000	34.390000	0.000000	0.000000	26.600000	0.000000	2.950000	0.000000	1.210000	6.950000	0.000000
TEHRI HEP	5.761413	0.000000	7.710288	0.000000	0.000000	0.000000	8.095497	5.629580	0.188728	0.000000	9.359162	0.000000	10.159835	0.000000	15.695497	37.400000	0.000000
TANDA-II STPS	0.771285	0.000000	0.460560	0.000000	3.339000	0.123484	0.325102	5.527919	0.061633	0.000000	0.846430	0.000000	12.760127	0.000000	3.199102	72.585358	0.000000
TANAKPUR HEP	1.280000	0.000000	12.810000	0.000000	0.000000	3.840000	6.400000	7.680000	0.000000	0.000000	17.930000	0.000000	11.530000	0.000000	15.890000	22.640000	0.000000
TEHRI PSP	0.000000	0.000000	41.592000	0.000000	18.408000	0.000000	10.000000	0.000000	0.000000	0.000000	0.000000	0.000000	10.000000	0.000000	20.000000	0.000000	0.000000
UNCHAHAHAR-I TPS	0.660919	0.000000	5.929687	0.000000	15.000000	0.058902	2.775073	3.459228	0.029399	0.000000	0.403748	0.000000	2.907853	0.000000	8.725073	60.050118	0.000000
UNCHAHAHAR-II TPS	1.278928	0.000000	11.880841	0.000000	0.000000	3.045226	5.967652	7.546377	0.092450	0.000000	15.549646	0.000000	18.194191	0.000000	4.087652	32.357037	0.000000
UNCHAHAHAR-III TPS	1.039825	0.000000	14.489787	0.000000	0.000000	3.992263	6.189850	6.589875	0.090971	0.000000	9.349331	0.000000	19.947883	0.000000	6.669850	31.640365	0.000000
UNCHAHAHAR-IV TPS	1.406928	0.000000	0.690841	0.000000	0.000000	0.185226	8.077652	11.444377	0.092450	0.000000	1.269646	0.000000	23.962191	0.000000	6.615652	46.255037	0.000000
URI HEP	0.620000	0.000000	11.040000	0.000000	0.000000	2.710000	5.420000	33.960000	0.000000	0.000000	13.750000	0.000000	8.960000	0.000000	3.480000	20.060000	0.000000
URI-II HEP	2.392717	0.000000	15.588799	0.000000	0.000000	0.000000	7.079329	21.587940	0.285952	0.000000	10.645881	0.000000	15.435053	0.000000	5.859329	21.125000	0.000000

NOTE : Wt. Avg. Entitlements includes capacity allocated to NVVN-Coal Power and NTPC-Coal Power for bundling with solar power under Jawahar Lal Nehru National Solar Mission indicated at Annexure-IA - ID

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
NATHPA JHAKRI HEP :-				
	CHANDIGARH	188.005525		
	DELHI	1207.490650		
	GOHP NJHEP	1331.201100	1331.201100	
	HARYANA	584.479000		
	HIMACHAL PRADESH	2714.544825		
	JAMMU AND KASHMIR	868.794200		
	MADHYA PRADESH	21.020000		
	PUNJAB	1308.397200		
	RAJASTHAN	1124.585425		
	UTTAR PRADESH	1634.057800		
	UTTARAKHAND	110.794775		
TOTAL NATHPA JHAKRI HEP		11093.370500		0
PARBATI-II :-				
	CHANDIGARH	8.249550		
	CHHATTISGARH	20.416575		
	DELHI	28.160800		
	DVC	14.411700		
	GOHP PARBATI2	52.042250	52.042250	
	HARYANA	40.475625		
	HIMACHAL PRADESH	7.205850		
	JAMMU AND KASHMIR	17.037475		
	MADHYA PRADESH	1.148725		
	PUNJAB	10.060375		
	RAJASTHAN	71.781625		
	UTTAR PRADESH	80.065000		
	UTTARAKHAND	14.841500		
	WEST BENGAL	34.427950		
TOTAL PARBATI-II		400.325000		0
PARBATI-III :-				
	CHANDIGARH	35.542100		
	DELHI	223.902300		
	GOHP PARBATI3	195.789400	195.789373	
	HARYANA	154.339150		
	JAMMU AND KASHMIR	122.857350		
	MADHYA PRADESH	4.309225		
	PUNJAB	156.238725		
	RAJASTHAN	225.004750		
	UTTAR PRADESH	303.471250		
	UTTARAKHAND	84.617850		
TOTAL PARBATI-III		1506.072100		0

Northern Regional Power Committee
Provisional REA for the Month of JULY, 2025

Table - D2

Energy Scheduled To the Beneficiaries from CS Hydro Stations

(All Figs in LUs)

CS Station	State Utilities	Scheduled Energy	Free Energy (Included in Schedule)	Incentive Energy
RAMPUR HEP :-				
	CHANDIGARH	32.364525		
	DELHI	39.256175		
	GOHP RAMPUR	392.141250	392.141009	
	HARYANA	152.896450		
	HIMACHAL PRADESH	872.081225		
	JAMMU AND KASHMIR	237.880000		
	MADHYA PRADESH	5.235300		
	PUNJAB	215.763100		
	RAJASTHAN	306.951750		
	UTTAR PRADESH	415.005050		
	UTTARAKHAND	346.894475		
TOTAL RAMPUR HEP		3016.469300		0
SEWA-II HEP :-				
	CHANDIGARH	11.161525		
	DELHI	66.608850		
	HARYANA	31.606300		
	JAMMU AND KASHMIR	87.996075	55.992651	
	MADHYA PRADESH	1.217725		
	PUNJAB	46.695075		
	RAJASTHAN	64.064775		
	UTTAR PRADESH	96.905650		
	UTTARAKHAND	24.456725		
TOTAL SEWA-II HEP		430.712700		0
SINGRAULI SHEP :-				
	CHANDIGARH	0.412700		
	DELHI	5.013550		
	HARYANA	0.347600		
	JAMMU AND KASHMIR	0.307050		
	MADHYA PRADESH	0.061750		
	PUNJAB	0.604750		
	RAJASTHAN	6.450000		
	UTTAR PRADESH	10.001800	0.000000	
	UTTARAKHAND	0.364800		
TOTAL SINGRAULI SHEP		23.564000		0



ग्रिड-इंडिया
GRID-INDIA

ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
(भारत सरकार का उद्यम)
GRID CONTROLLER OF INDIA LIMITED
(A Government of India Enterprise)



[formerly Power System Operation Corporation Limited (POSOCO)]

उत्तर क्षेत्रीय भार प्रेषण केन्द्र / Northern Regional Load Despatch Centre

कार्यालय: 18-ए, शहीद जीत सिंह सनसनवाल मार्ग, कटवारिया सराय, नई दिल्ली -110016
Office : 18-A, Shaheed Jeet Singh Sansanwal Marg, Katwaria Sarai, New Delhi-110016
CIN : U40105DL2009GOI188682, Website : www.nrlcdc.in, E-mail : nrlcdc@grid-india.in, Tel.: 011- 26854015, 40224603

संदर्भ: NR/2025-26/0806
Ref : NR/2025-26/0806

दिनांक: 01-अगस्त-2025
Dated: 01-08-2025

सेवा मे,
To,
GM
Nathpa-Jhakri HPS
SJVN Limited
Rampur,
Shimla, HP
172201

विषय: उ.क्षे.भा.प्रे.के. का शुल्क एवं प्रभार का जुलाई, 2025 माह के लिए आपूर्ति बिल।
Sub : Bill of Supply for the month of July, 2025 for NRLDC Fees and Charges

महोदय / महोदया,
Dear Sir / Madam,

जुलाई, 2025 माह का उ.क्षे.भा.प्रे.के. के शुल्क एवं प्रभार बिल संलग्न है। **Nathpa-Jhakri HPS** द्वारा देय कुल बिल राशि **₹7,33,398/-** है, यह बिल सी.ई.आर.सी के (क्षेत्रीय भार प्रेषण केन्द्र के शुल्क एवं प्रभार तथा अन्य संबंधित विषय) विनियम 2024 के अनुसार तैयार किया गया है।

इसके अतिरिक्त, यह बिल माननीय केंद्रीय विद्युत विनियामक आयोग के द्वारा याचिका संख्या 374/एमपी/2019 और 248/एमपी/2021 में पारित आदेश दिनांक 31.05.2021 और 24.2.2023 के अनुसार तैयार किया गया है।

उपरोक्त बिल राशि का भुगतान पोर्टल (<https://fc.grid-india.in/FnCWeb/>) के माध्यम से करने या पोर्टल के प्रासंगिक खंड में भुगतान विवरण (जैसे भुगतान की गई राशि, तिथि, यूटीआर नंबर, छूट, तिडीएस आदि) प्रदान करने का अनुरोध किया जाता है। पोर्टल (<https://fc.grid-india.in/FnCWeb/>) का लिंक उ.क्षे.भा.प्रे.के. के वेबसाइट में दिया गया है।

The bill for the month of **July, 2025** for the Fee and Charges of Northern Regional Load Despatch Centre is attached. Net bill amount payable by **Nathpa-Jhakri HPS** is **₹7,33,398**. This bill has been prepared in line with the CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulations 2024.

Further, this bill has been prepared in line with the Hon'ble CERC orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.

It is requested to pay the above bill amount through the portal (<https://fc.grid-india.in/FnCWeb/>) or provide the payment details (like amount paid, date, UTR number, discount, TDS etc.) in the relevant section of the portal. The link of the Portal (<https://fc.grid-india.in/FnCWeb/>) is available in the website of NRLDC.

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED

(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

BILL OF SUPPLY FOR THE MONTH OF : July, 2025

Bill No: NR/2025-26/0806

Date of Issue : 01-08-2025

Category of User : Generating Station
Name of the user : Nathpa-Jhakri HPS
Address : SJVN Limited
Rampur,
Shimla, HP
172201
Registration No : NRRNJ1GN

SI No	Description	Amount(₹)
NRLDC Fees and Charges		
1	RLDC Charges as per Annexure I	6,65,999
2	PPLI Charges as per Annexure I	67,399
Net Charges		7,33,398
Rupees Seven Lakh Thirty Three Thousand Three Hundred And Ninety Eight Only.		

Note :

- This bill has been issued in accordance with CERC (Fees and Charges of Regional Load Despatch Centre and other related matters) Regulation 2024 dated 01.08.2024 and CERC Orders dated 31.05.2021 and 24.2.2023 in Petition No. 374/MP/2019 and Petition No. 248/MP/2021 respectively.
- Rebate and Late payment surcharge shall be applicable as per relevant provisions of CERC Regulations 2024.
- Details of the payment made such as date of payment, amount paid, UTR No., Rebate and TDS, please be entered in the Payments section of the Online Fees and Charges application (<https://fc.grid-india.in/FnCWeb/#/landing/>)
- Payment shall be made through Payment Gateway / RTGS / NEFT to NRLDC, Grid-India as given below.

Rebate % Details for User Nathpa-Jhakri HPS:

SI No	Rebate Percentage	From Date	To Date
1	1.5	01-08-2025	06-08-2025
2	1	07-08-2025	31-08-2025
3	0	01-09-2025	Onwards

Details of Last Monthly Bill Paid:

Bill No	RLDC Amount	PPLI Amount	Total Bill Amount	Amount Paid
NR/2025-26/0362	705104	71356	776460	687167

Wallet and Surcharge Amount Till 31-07-2025 :

Wallet Balance	Total Surcharge To Be Paid
5916	0

Bank Account Details :

SI No	Account Name	Bank Name	Account Number	RTGS / IFS Code
1	GRID CONTROLLER OF INDIA LIMITED	State Bank Of India	40232781809	SBIN0017313
2	GRID INDIA RLDC FEES AND CHARGES ACCOUNT	ICICI Bank Ltd	000705051613	ICIC0000007

Grid India Pan No:

AAFCP2086B

Grid India Tan No:

DELP17480B

भवदीय,
For & On Behalf Of
ग्रिड कंट्रोलर ऑफ इंडिया लिमिटेड
GRID CONTROLLER OF INDIA LIMITED



(Pushpa Dambhare)

General Manager (Market Operation)
Northern Regional Load Despatch Centre

DELHI TRANSCO LIMITED
State Load Despatch Centre
Provisional Energy Accounts for the month of July'25

C) Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	12.642497	5.620234	2.667000	3.221000	1.134263	0.000000
AURIYAGPP	12.986827	5.770860	2.758000	3.332000	1.125967	0.000000
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	0.000000
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	0.000000
CHAMERA-II HEP	15.894159	7.060663	3.386000	4.090000	1.357496	0.000000
CHAMERA-III HEP	14.870799	6.598552	3.234000	3.907000	1.131247	0.000000
DADRI GPP	13.173723	5.855076	2.782665	3.364011	1.171971	0.000000
DADRI-II TPS	75.034092	55.788403	17.867507	1.018664	0.359519	0.000000
DHAULIGANGA	15.346799	6.807552	3.355000	4.053000	1.131247	0.000000
DULAHSTI HEP	14.966799	6.640552	3.259000	3.936000	1.131247	0.000000
Ghatampur TPP	0.980777	0.461542	0.000000	0.000000	0.519235	0.000000
JHAJJAR	47.282645	1.176147	4.613993	40.919340	0.573165	0.000000
Khurja STPS	1.438778	0.677072	0.000000	0.000000	0.761706	0.000000
KOLDAM HEP	0.990050	0.465906	0.000000	0.000000	0.524144	0.000000
KOTESHWAR	11.270288	7.498665	0.000000	3.025000	0.746623	0.000000
KishanGanga	2.136799	1.005552	0.000000	0.000000	1.131247	0.000000
Meja	1.068399	0.502776	0.000000	0.000000	0.565623	0.000000
NAPP	12.752695	8.378762	0.000000	3.276624	1.097309	0.000000
NATHPA JHAKRI	10.884561	4.824876	2.405400	2.905400	0.748885	0.000000
PARBATI-III	14.866799	6.596552	3.233000	3.906000	1.131247	0.000000
RAPP C	16.154464	7.204336	3.223000	3.893000	1.834128	0.000000
Rampur	1.302023	0.612717	0.000000	0.000000	0.689306	0.000000
RIHAND STPS	10.687157	7.255368	0.000000	3.068000	0.363789	0.000000
RIHAND-II STPS	13.290841	5.859102	3.200000	3.866000	0.365739	0.000000
RIHAND-III STPS	13.881841	8.142102	5.374000	0.000000	0.365739	0.000000
SEWA-II HEP	15.466799	6.859552	3.386000	4.090000	1.131247	0.000000
SINGRAULI	8.190841	1.807102	3.717000	2.301000	0.365739	0.000000
SINGRAULI HYDR	21.266799	1.006345	0.000000	19.129209	1.131245	0.000000
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	0.000000
TEHRI HEP	7.710288	5.030665	0.000000	1.933000	0.746623	0.000000
Tanda-II	0.460560	0.216734	0.000000	0.000000	0.243826	0.000000
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	0.000000
UNCHAAR-I	5.929687	2.611382	1.450000	1.752000	0.116305	0.000000
UNCHAAR-II	11.880841	5.239702	2.842300	3.433100	0.365739	0.000000
UNCHAAR-III	14.489787	6.386566	3.509524	4.233810	0.359887	0.000000
UNCHAAR-IV	0.690841	0.325102	0.000000	0.000000	0.365739	0.000000
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	0.000000
URI HEP-II	15.588799	6.913552	3.417000	4.127000	1.131247	0
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGAON-II	10.490000	4.607208	2.664460	3.218332	0.000000	
SASAN	11.25000	1.66860	7.85565	1.72575	0.00000	
RAPP (D)	9.358799	4.189738	1.655738	2.314754	1.127869	0.070820
Parbati-II HEP	7.036799	3.018052	1.125000	1.500000	1.393747	0.000000
Tehri PSP	41.592	26.352	15.240	0.000	0	0.000

*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

**Allocation @12% & 9% from unallocated quota of NR stns to BRPL & NDMC upto Jun 25

*** Allocation from Parbati-II (3*200 MW) from 01.04.2025 & fourth unit @200 MW from 17.04.25 as per NRPC order .

**** allocation from Rapp-D w.e.f 16.04.2025 as per NRPC order dated 14.04.25.

**** allocation from Tehri PSP w.e.f 07.06.2025