

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/ 1726

Date : 03-10-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for Sep,2023 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Sep 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Sep 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Sep 2023 (Exhibit-II)
3. Energy breakup report for Sep 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Sep-2023	MSEDCL/23/Sep-01,Dated: 03-10-2023	86,30,979.00
2			MSEDCL/23/Sep-03,Dated: 03-10-2023	81,13,125.00
3			MSEDCL/23/Sep-05,Dated: 03-10-2023	7,34,631.00
4			MSEDCL/23/Sep-07,Dated: 03-10-2023	8,49,041.00
5			MSEDCL/23/Sep-11,Dated: 03-10-2023	7,83,735.00
6			MSEDCL/23/Sep-12,Dated: 03-10-2023	8,88,102.00
Total				1,99,99,613.00
1	Feeder No.2	Sep-2023	MSEDCL/23/ Sep -02,Dated: 03-10-2023	70,32,677.00
2			MSEDCL/23/ Sep -04,Dated: 03-10-2023	27,89,999.00
3			MSEDCL/23/ Sep -06,Dated: 03-10-2023	11,39,373.00
4			MSEDCL/23/ Sep -08,Dated: 03-10-2023	30,18,277.00
5			MSEDCL/23/ Sep -09,Dated: 03-10-2023	12,41,539.00
6			MSEDCL/23/ Sep -10,Dated: 03-10-2023	6,68,736.00
Total				1,58,90,601.00
Grand Total				3,58,90,214.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Dilesh Rana
Manager (C & SO)
Corporate H. Q. Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office, NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30.09.2023 by MSEDCL which is as under: -

1. Outstanding amount of energy charges accumulated ending Sep 2023 (Details shown in Ann.-A)	=	8,52,20,480.00
2. The energy bills for the month of Sep 2023 (Details as shown above)	=	3,58,90,214.00
A. Total Energy Bills Outstanding (1+2)	=	12,11,10,694.00
3. Late payment surcharge accumulated ending 30.09.2023 (Details shown in Ann.-A)	=	21,77,91,979.00
4. Total (A+3)	=	33,89,02,673.00

The bill is to be paid in full by the due date notwithstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


Dilesh Rana
Manager (C&SO)
Authorized Signatory
Encl. : As above
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि.प्र.) www.sjvn.nic.in
शीघ्रकरण कार्यालय: ऑफिस ब्लॉक टॉवर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।


SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	September-	MSEDCL/23/SEP-1,Dated:03.10.2023	8,650,979.00	20,000.00	8,630,979.00
2	FEEDER1	September-	MSEDCL/23/SEP-3,Dated:03.10.2023	8,133,125.00	20,000.00	8,113,125.00
3	FEEDER1	September-	MSEDCL/23/SEP-5,Dated:03.10.2023	734,631.00	0.00	734,631.00
4	FEEDER1	September-	MSEDCL/23/SEP-7,Dated:03.10.2023	849,041.00	0.00	849,041.00
5	FEEDER1	September-	MSEDCL/23/SEP-11,Dated:03.10.2023	783,735.00	0.00	783,735.00
6	FEEDER1	September-	MSEDCL/23/SEP-12,Dated:03.10.2023	888,102.00	0.00	888,102.00
Total				20,039,613.00	40,000.00	19,999,613.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	September-	MSEDCL/23/SEP-2,Dated:03.10.2023	7,052,677.00	20,000.00	7,032,677.00
2	FEEDER2	September-	MSEDCL/23/SEP-4,Dated:03.10.2023	2,799,999.00	10,000.00	2,789,999.00
3	FEEDER2	September-	MSEDCL/23/SEP-6,Dated:03.10.2023	1,149,373.00	10,000.00	1,139,373.00
4	FEEDER2	September-	MSEDCL/23/SEP-8,Dated:03.10.2023	3,028,277.00	10,000.00	3,018,277.00
5	FEEDER2	September-	MSEDCL/23/SEP-9,Dated:03.10.2023	1,251,539.00	10,000.00	1,241,539.00
6	FEEDER2	September-	MSEDCL/23/SEP-10,Dated:03.10.2023	668,736.00	0.00	668,736.00
Total				15,950,601.00	60,000.00	15,890,601.00
Grand Total				35,990,214.00	100,000.00	35,890,214.00


Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadar
Shanan, Shimla-171006 (F)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/SEP-1

Date: 03.10.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			1,489,025.26500	5.81	8,651,237.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-23	1,491,417.31500	2,392.05000				1,489,025.26500
	NET kWh UNITS FOR BILLING						1,489,025.26500
2.	Less: REACTIVE POWER			2,576.30250	0.10	258.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-23	2,576.30250				258.00	

Total (1-2):

8,650,979.00

Rounded Off:

8,650,979

As Per EPA Clause No: 8.03, deduction of Operating charges

20,000

Net Payable Amount:

8,630,979

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/SEP-3

Date: 03.10.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			1,399,891.03800	5.81	8,133,367.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-23	1,402,139.89800	2,248.86000				1,399,891.03800
	NET kWh UNITS FOR BILLING						1,399,891.03800
2.	Less: REACTIVE POWER			2,422.08300	0.10	242.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-23	2,422.08300				242.00	
Total (1-2):						8,133,125.00	
Rounded Off:						8,133,125	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						8,113,125	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/SEP-5

Date: 03.10.2023

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			126,446.22900	5.81	734,653.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-23	126,649.35900	203.13000				126,446.22900
	NET kWh UNITS FOR BILLING						126,446.22900
2.	Less: REACTIVE POWER			218.77650	0.10	22.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-23	218.77650				22.00	
Total (1-2):						734,631.00	
Rounded Off:						734,631	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						734,631	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/SEP-7

Date: 03.10.2023

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			146,138.67450	5.81	849,066.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-23	146,373.43950	234.76500				146,138.67450
	NET kWh UNITS FOR BILLING						146,138.67450
2.	Less: REACTIVE POWER			252.84825	0.10	25.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-23	252.84825					25.00
Total (1-2):						849,041.00	
Rounded Off:						849,041	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						849,041	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/SEP-11

Date: 03.10.2023

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			137,501.63700	5.70	783,759.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-23	137,722.52700	220.89000				137,501.63700
	NET kWh UNITS FOR BILLING						137,501.63700
2.	Less: REACTIVE POWER			237.90450	0.10	24.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing		0.00000	0.25	0.00	
	SEP-23	237.90450					
Total (1-2):						783,735.00	
Rounded Off:						783,735	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						783,735	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch; having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dileesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/SEP-12

Date: 03.10.2023

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			155,812.15650	5.70	888,129.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-23	156,062.46150	250.30500				155,812.15650
	NET kWh UNITS FOR BILLING						155,812.15650
2.	Less: REACTIVE POWER			269.58525	0.10	27.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-23	269.58525				27.00	
Total (1-2):						888,102.00	
Rounded Off:						888,102	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						888,102	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/SEP-2

Date: 03.10.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			1,213,927.23300	5.81	7,052,917.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-23	1,216,858.02378	2,930.79078				1,213,927.23300
	NET kWh UNITS FOR BILLING						1,213,927.23300
2.	Less: REACTIVE POWER			2,397.31728	0.10	240.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-23	2,397.31728				240.00	
Total (1-2):						7,052,677.00	
Rounded Off:						7,052,677	
As Per EPA Clause No: 8.03, deduction of Operating charges						20,000	
Net Payable Amount:						7,032,677	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/SEP-4

Date: 03.10.2023

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				481,943.94900	5.81	2,800,094.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-23	483,107.50876	1,163.55976	481,943.94900			
	NET kWh UNITS FOR BILLING			481,943.94900			
2.	Less. REACTIVE POWER				951.76426	0.10	95.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-23	951.76426					95.00
Total (1-2):							2,799,999.00
Rounded Off:							2,799,999
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							2,789,999

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dillesh Rana

(Authorized Signatory)

Dillesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/SEP-6

Date: 03.10.2023

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			197,833.32000	5.81	1,149,412.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	SEP-23	198,310.95001	477.63001				197,833.32000
	NET kWh UNITS FOR BILLING						197,833.32000
2.	Less: REACTIVE POWER			390.69001	0.10	39.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	SEP-23	390.69001				39.00	
Total (1-2):						1,149,373.00	
Rounded Off:						1,149,373	
As Per EPA Clause No: 8.03, deduction of Operating charges						10,000	
Net Payable Amount:						1,139,373	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dileep Kaur
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (I.P.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/SEP-8

Date: 03.10.2023

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				521,235.84450	5.81	3,028,380.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-23	522,494.26689	1,258.42239	521,235.84450			
	NET kWh UNITS FOR BILLING			521,235.84450			
2.	Less: REACTIVE POWER				1,029.35964	0.10	103.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-23	1,029.35964					103.00
Total (1-2):							3,028,277.00
Rounded Off:							3,028,277
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							3,018,277

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilip Kumar
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/SEP-9

Date: 03.10.2023

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				215,418.50400	5.81	1,251,582.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-23	215,938.59000	520.08600	215,418.50400			
	NET kWh UNITS FOR BILLING			215,418.50400			
2.	Less: REACTIVE POWER				425.41800	0.10	43.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	SEP-23	425.41800					43.00
Total (1-2):							1,251,539.00
Rounded Off:							1,251,539
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,241,539

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilish Rana
Dilish Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1,700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/SEP-10

Date: 03.10.2023

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: September-

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: SEP-23

JMR Outward No:- 04644 Dated 03.10.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.09.2023 To 01.10.2023

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				117,326.14950	5.70	668,759.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	SEP-23	117,609.41063	283.26113	117,326.14950			
	NET kWh UNITS FOR BILLING			117,326.14950			
2.	Less: REACTIVE POWER				231.70088	0.10	23.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	SEP-23	231.70088					23.00
Total (1-2):							668,736.00
Rounded Off:							668,736
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							668,736

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.09.2023 & late payment surcharge payable by MSEDCL upto 30.09.2023

Annexure- A

Sr. No.		Detail of outstanding Payment	Amount payable up to 30.09.2023
1	i	Outstanding payment of Energy charges for Sept. 2014 to Dec 2022 Upto Aug 2018 (Details shown in Annexure. I)	60.00
	ii	Aug 2018 to Sept 2023 (Details shown in Annexure. II)	8,52,20,420.00
		Sub Total (i+ii+iii) (Principal Outstanding)	8,52,20,480.00
2	i	Late payment Surcharge@1.25 %per month On outstanding payment of upto Aug 18 (Details shown in Anne. I)	79.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii	LPS Payable on 30.09.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	11,48,72,057.00
		Sub Total (i+ii+iii)	22,42,24,394.00
3	i	LPS charged upto 31.08.2023	22,37,44,216.00
	ii	LPS during to be charged along with Sept 23 bill	4,80,178.00
4	i	LPS adjusted during April 2023	64,32,415.00
		LPS Payable on 30.09.2023	21,77,91,979.00
		Total Ouststanding (1+2-4)	30,30,12,459.00

Dilesh Rana

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2023)

Annexure – I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of	Payment received as intimated by		Outstanding payment up to 30.09.2023	Detail of surcharge on Late		Detail of Surcharge on outstanding	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.09.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00	53	6,36,989.95			
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	05.02.15	13,55,22,152.00	75	42,35,067.25			
3	Oct. 2014	07.11.14	97,77,264	05.01.15	06.02.15	20,51,594.00	76	64,967.14			
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06-02-2015	2,83,90,125.00	62	7,33,411.56	3,158.00		78.95
5	Dec. 2014	07.01.15	60,21,144	07.03.15	16.02.15	97,77,264.00	42	1,71,102.12			
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	19.03.15	49,87,050.00	41	85,195.44			
7	Jan. 2015	06.02.15	20,42,098	09.04.15	17.04.15	60,21,144.00	41	1,02,861.21			
8	Feb. 2015	07.03.15	57,50,539	07.05.15	17.04.15	91,11,778.00	41	1,55,659.54			
9	Mar. 2015	13.04.15	78,37,168	13.06.15	14.05.15	20,42,098.00	35	29,780.60			
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	27.06.15	57,50,539.00	51	1,22,198.95			
11	May. 2015	08.06.15	2,81,21,515	06.08.15	03.09.15	78,37,168.00	82	2,67,769.91			
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	03.09.15	1,52,25,996.00	60	3,80,649.90			
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	14.10.15	2,81,21,515.00	69	8,08,493.56			
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	17.11.15	4,91,24,811.00	74	15,14,681.67			
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	20.11.15	7,50,39,167.00	48	15,00,783.34			
16	Oct. 2015	04.11.15	33,55,290	02.01.16	28.10.16	3,12,58,285.00	361	47,01,767.04			
17	Nov. 2015	07.12.15	89,63,446	04.02.16	25.11.16	2,17,80,592.00	356	32,30,787.81			
18	Dec. 2015	07.01.16	82,11,097	06.03.16	04.01.17	33,55,290.00	368	5,14,477.80			
19	Jan. 2016	06.02.16	33,33,449	05.04.16	04.01.17	89,63,446.00	335	12,51,147.67			
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	82,11,097.00	389	13,30,881.97			
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	33,33,449.00	359	4,98,628.41			
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	58,43,277.00	328	7,98,581.19			
					31.03.17	1,48,96,973.00	300	18,62,121.63			
					03.04.17	23,49,142.00	270	2,64,278.48			
						1,73,87,823.00	273	19,77,864.87			

Dilesh Rana

Manager (C&SO)

SJVN Limited, Shakti Sadan,

Shanan, Shimla 171006 (H.P)

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2023)

Annexure – I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of	Payment received as intimated by		Outstanding payment up to 30.09.2023	Detail of surcharge on Late		Detail of Surcharge on outstanding
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11
23	May-16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24				04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug.-16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
			03-12-2016	19-07-2017	17,74,666.00		227.00	1,67,853.83		
			03-12-2016	29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
			05-01-2017	01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	16,08,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		
42	Jul-17	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00		387.00	1,06,91,025.00		
43	Bill from April 14 to July 17	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00		374.00	76,68,623.00		
44	Aug-17	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00		348.00	62,78,290.00		
45	Sep-17	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00		320.00	14,55,255.00		
46	Oct-17	58,15,092	08-01-2018	23-10-2018	58,15,092.00		288.00	6,97,811.00		
47	Nov-17	62,32,012	08-02-2018	23-10-2018	62,32,012.00		257.00	6,67,345.00		Dilesh Rana
48	Dec-17	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00		233.00	13,49,433.00		Manager (C&SO)
49	Jan-18	28,11,403	09-04-2018	23-10-2018	28,11,403.00		197.00	2,30,769.00		SJVN Limited, Shakti Sadan, Shanan, Shikhar, 171006 (H.P)

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 30.09.2023)

Annexure - I

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of	Payment received as intimated by		Outstanding payment up to 30.09.2023	Detail of surcharge on Late		Detail of Surcharge on outstanding
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	
1	2	3	4	5	6	7	8	9	10	11
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00	
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00	
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00	
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00	
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00	
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00	
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00	
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00	
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00	
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00	
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00	
Total			1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00	79.00

2,61,56,98,543


Dilesh Rana
 Manager (C&S)
 SJVN Limited, Shakti Sadan,
 Shanan, Shimla-171006 (H.P.)

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.09.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 30.09.2023	Detail of surcharge on		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.09.2023 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00				146.00	12,46,754.00
2				08-11-2018	26-04-2019	37,38,649.00				169.00	2,63,263.00
3				08-11-2018	22-08-2019	1,75,99,290.00				287.00	21,04,582.00
4				08-11-2018	22-08-2019	24,65,966.00				287.00	2,94,888.00
5	Sep-18	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019	12,72,683.00				264.00	1,39,995.00
6				01-12-2018	30-03-2020	1,92,21,911.00				485.00	38,84,428.00
7	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00				448.00	15,30,375.00
8	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00				417.00	9,30,443.00
9	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00				394.00	12,77,772.00
10	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00				361.00	9,92,219.00
11	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00				336.00	16,57,764.00
12	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00				305.00	14,90,960.00
13	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00				273.00	31,98,336.00
14	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00				241.00	31,00,165.00
15	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00				213.00	36,73,525.00
16	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00				182.00	47,57,248.00
17	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,52,54,842.70				149.00	34,30,405.00
18				02-11-2019	28-04-2020	1,31,671.00				178.00	9,766.00
19				02-11-2019	22-06-2020	8,91,214.30				233.00	86,522.00
20	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70				204.00	3,17,372.00
21				01-12-2019	08-02-2021	3,44,76,287.30				435.00	62,48,827.00
22	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00				403.00	20,04,878.00
23	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00				374.00	7,45,831.00
24	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00				344.00	6,64,351.00
25	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00				311.00	8,48,023.00
26	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00				282.00	9,27,805.00
27	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00				253.00	16,07,977.00
28	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00				224.00	19,47,212.00
29	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00				193.00	31,61,619.00
30	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00				161.00	22,77,927.00
31	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00				129.00	21,57,693.00
32	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00				100.00	32,56,756.00
33	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	20,92,704.70				67.00	58,421.00
34				03-12-2020	27-05-2021	11,41,216.00				175.00	83,214.00
35				03-12-2020	27-05-2021	5,43,104.00				175.00	39,601.00

Dheshi Karna

Manager (C&SO)
SJVN Limited, Sadan,

83	May-23	02-06-2023	2,90,58,071.00	31-07-2023	30-08-2023	2,61,68,515.00			30.00	3,27,106.00
84		02-06-2023		31-07-2023	14-09-2023	28,89,556.00			45.00	54,179.00
85	Jun-23	05-07-2023	5,49,57,362.00	02-09-2023	14-09-2023	2,23,97,886.00			12.00	1,11,989.00
86				02-09-2023	28-09-2023	3,25,59,476.00			26.00	3,52,728.00
87	Jul-23	03-08-2023	5,72,67,793.00	01-10-2023	28-09-2023	2,23,42,828.00				
88				01-10-2023			3,49,24,965.00			
89	Aug-23	04-09-2023	5,02,95,455.00	19-10-2023			5,02,95,455.00			
			1,44,37,00,788.00			1,35,84,80,367.82				11,48,72,057.00


Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)

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Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 03.10.2023

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of September, 2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER 1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVARh Charges Calculations		
		Current	Previous				Export kVARh Lead(Q2)	Export kVARh Lag(Q3)	
		01.10.2023(00:00 Hrs)	01.09.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	7	8		
1	Import kWh	176,321.9875	174,015.0775	2,306.9100	1500	3,460,365.00	Export kVARh Lead(Q2)	0.00	
2	Import kWh- Rate A	61,124.6625	60,306.0250	818.6375	1500	1,227,956.25	Export kVARh Lag(Q3)	5,977.50	
3	Import kWh- Rate B	63,945.9450	63,132.6475	813.2975	1500	1,219,946.25	Total kVARh Unit	5,977.50	
4	Import kWh- Rate C	18,641.8150	18,355.5550	286.2600	1500	429,390.00	Note: As per MERC order charges for kVARh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVARh price.		
5	Import kWh- Rate D	32,609.5650	32,220.8500	388.7150	1500	583,072.50			
6	Export kWh	931.3900	927.6900	3.7000	1500	5,550.00			
7	Export kWh- Rate A	298.5275	297.3925	1.1350	1500	1,702.50			
8	Export kWh- Rate B	372.1075	370.5525	1.5550	1500	2,332.50			
9	Export kWh- Rate C	134.4525	133.7700	0.6825	1500	1,023.75			
10	Export kWh- Rate D	126.3025	125.9750	0.3275	1500	491.25			
11	Import kVAh	176,379.0450	174,069.6350	2,309.4100	1500	3,464,115.00			
12	Export kVAh	1,527.6125	1,522.0225	5.5900	1500	8,385.00			
13	Import kVARh Lag (Q1)	2,639.9800	2,520.2425	119.7375	1500	179,606.25			
14	Export kVARh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVARh Lag (Q3)	1,139.8550	1,135.8700	3.9850	1500	5,977.50			
16	Import kVARh Lead (Q4)	3,637.2175	3,634.4300	2.7875	1500	4,181.25			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVARh Units
IMPORT		0.999		100	3,460,365.00	5,550.00	0.00	3,454,815.00	5,977.50
EXPORT		0.662							
MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800									

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.10.2023(00:00 Hrs)	01.09.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	176,178.1825	173,871.0225	2,307.1600	1500	3,460,740.00
02	Export kVAh	1,517.9750	1,512.3575	5.6175	1500	8,426.25
03	Import kWh	176,120.4975	173,815.8725	2,304.6250	1500	3,456,937.50
04	Export kWh	926.8700	923.1750	3.6950	1500	5,542.50



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.09.2023 to 01.10.2023 (SEP-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.10.2023 for FEEDER1 at Kombhalane SS at Khirvire site

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.41	117,998.44650	1,491,417.31500	189.25500	2,392.05000	117,809.19150	1,489,025.26500	203.83275	
			GKA-14N	4.25	147,065.51250		235.87500		146,829.63750		254.04375	
			GKA-15	3.88	134,262.16200		215.34000		134,046.82200		231.92700	
			GKA-37	3.55	122,842.95750		197.02500		122,645.93250		212.20125	
			GKA-41	2.09	72,321.62850		115.99500		72,205.63350		124.92975	
			GKA-42	2.81	97,236.25650		155.95500		97,080.30150		167.96775	
			GKA-43	2.71	93,775.89150		150.40500		93,625.48650		161.99025	
			GKA-45	2.5	86,508.12500		138.75000		86,370.37500		149.43750	
			GKA-46	2.47	85,471.01550		137.08500		85,333.93050		147.64425	
			GKA-47	3.4	117,652.41000		188.70000		117,463.71000		203.23500	
			GKA-48	3.41	117,998.44650		189.25500		117,809.19150		203.83275	
			GKA-50	4.46	154,332.27900		247.53000		154,084.74900		266.59650	
			GKA-54	4.16	143,951.18400		230.88000		143,720.30400		248.66400	
			GAK-01	3.29	113,846.00850		182.59500		113,663.41350		196.65975	
			GAK-43N1	3.21	111,077.71650		178.15500		110,899.56150		191.87775	
			GAK-66	2.82	97,582.29300		156.51000		97,425.78300		168.56550	
			GAK-67	3.27	113,153.93550		181.48500		112,972.45050		195.46425	
			GKA-06	4.22	146,027.40300		234.21000		145,793.19300		252.25050	
			GKA-09	4.3	148,795.69500		238.65000		148,557.04500		257.03250	
			GKA-10	4.34	150,179.84100		240.87000		149,938.97100		259.42350	
GKA-17	3.93	135,992.34450	218.11500	135,774.22950	234.91575							
GKA-20	3.54	122,496.92100	196.47000	122,300.45100	211.60350							
2	SJVN Ltd.	31.01.2014			1,402,139.89800		2,248.86000	1,399,891.03800		2,422.08300		

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.04	105,195,09600		168,72000		105,026,37600		181,71600	
			GKA-40	2.22	76,820,10300		123,21000		76,696,89300		132,70050	
			GKA-68	2.34	80,972,54100		129,87000		80,842,67100		139,87350	
3	SJVNLtd.	20.02.2014	GAK-86	3.66	126,649,35900	126,649,35900	203,13000	203,13000	126,446,22900	126,446,22900	218,77650	218,77650
4	SJVNLtd.	30.03.2014	GKA-19	4.23	146,373,43950	146,373,43950	234,76500	234,76500	146,138,67450	146,138,67450	252,84825	252,84825
5	SJVNLtd.	15.04.2014	GKA-18	3.98	137,722,52700	137,722,52700	220,89000	220,89000	137,501,63700	137,501,63700	237,90450	237,90450
6	SJVNLtd.	20.05.2014	GKA-51	4.51	156,062,46150	156,062,46150	250,30500	250,30500	155,812,15650	155,812,15650	269,58525	269,58525
Total				100.00000	3,460,365.00000	3,460,365.00000	5,550.00000	5,550.00000	3,454,815.00000	3,454,815.00000	5,977.50000	5,977.50000

Phone No: 02412353645
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EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 03.10.2023

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of September ,2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.10.2023(00:00 Hrs)	01.09.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	141,358.1075	139,521.8950	1,836.2125	1500	2,754,318.75	Export kVArh Lead(Q2)	0.00	
2	Import kWh- Rate A	49,724.1050	49,063.2175	660.8875	1500	991,331.25	Export kVArh Lag(Q3)	5,426.25	
3	Import kWh- Rate B	50,988.5650	50,355.5975	632.9675	1500	949,451.25	Total kVArh Unit	5,426.25	
4	Import kWh- Rate C	15,078.4925	14,846.6275	231.8650	1500	347,797.50	Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.		
5	Import kWh- Rate D	25,566.9450	25,256.4525	310.4925	1500	465,738.75			
6	Export kWh	898.9750	894.5525	4.4225	1500	6,633.75			
7	Export kWh- Rate A	282.3725	281.0500	1.3225	1500	1,983.75			
8	Export kWh- Rate B	360.5475	358.6900	1.8575	1500	2,786.25			
9	Export kWh- Rate C	135.7625	134.8175	0.9450	1500	1,417.50			
10	Export kWh- Rate D	120.2925	119.9950	0.2975	1500	446.25			
11	Import kVAh	141,432.1275	139,592.8400	1,839.2875	1500	2,758,931.25			
12	Export kVAh	1,309.8675	1,303.9100	5.9575	1500	8,936.25			
13	Import kVArh Lag (Q1)	2,790.5875	2,676.9725	113.6150	1500	170,422.50			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	844.6900	841.0725	3.6175	1500	5,426.25			
16	Import kVArh Lead (Q4)	3,231.2425	3,229.3075	1.9350	1500	2,902.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT		0.998		100	2,754,318.75	6,633.75	0.00	2,747,685.00	5,426.25
EXPORT		0.742							
MSEDCL Chief Engineer (Corp.Pln.)									

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.10.2023(00:00 Hrs)	01.09.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	141,593.7150	139,752.3300	1,841.3850	1500	2,762,077.50
02	Export kVAh	1,315.0200	1,309.0175	6.0025	1500	9,003.75
03	Import kWh	141,519.7150	139,681.4050	1,838.3100	1500	2,757,465.00
04	Export kWh	904.6125	900.1625	4.4500	1500	6,675.00

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagammer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.09.2023 to 01.10.2023 (SEP-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.10.2023 for FEEDER2 at Kombhalane SS at Khirvere site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.69	101,634,36188	1,216,858.02378	244,76538	2,930,79078	101,389,57650	1,213,927,23300	200,22863	2,397,31728
			GKA-53	4.44	122,291,75250		294,53850		121,997,21400		240,92550	
			GKV-05	1.59	43,793,66813		105,47663		43,688,19150		86,27738	
			GKV-06	3.16	87,036,47250		209,62650		86,826,84600		171,46850	
			GKV-12	4.16	114,579,66000		275,96400		114,303,69600		225,73200	
			GKV-13	3.59	98,880,04313		238,15163		98,641,89150		194,80238	
			GKV-14	3.53	97,227,45188		234,17138		96,993,28050		191,54663	
			GKV-18	4.23	116,507,68313		280,60763		116,227,07550		229,53038	
			GKV-20	4.86	133,859,89125		322,40025		133,537,49100		263,71575	
			GKV-22N	3.36	92,545,11000		222,89400		92,322,21600		182,32200	
			GKV-28	3.93	108,244,72688		260,70638		107,984,02050		213,25163	
			GKV-4N	3.64	100,257,20250		241,46850		100,015,73400		197,51550	
			2	SJVN Ltd.	31.01.2014		GKV-07		4.02		110,723,61375	
GKV-21	2.53	69,684,26438				167,83388	69,516,43050	137,28413				
GKV-28N1	3.7	101,909,79375				245,44875	101,664,34500	200,77125				
GKV-39	3.8	104,664,11250				252,08250	104,412,03000	206,19750				
GKV-50	3.49	96,125,72438				231,51788	95,894,20650	189,37613				
3	SJVN Ltd.	20.02.2014	GKA-52	4.43	122,016,32053	198,310,95001	293,87513	477,63001	121,722,44550	197,833,32000	240,38288	390,69001
			GKV-23	2.77	76,294,62938		183,75488		76,110,87450		150,30713	
4	SJVN Ltd.	22.03.2014	GKA-35	3.9	107,418,43125	215,938,59000	258,71625	520,08600	107,159,71500	215,418,50400	211,62375	425,41800
			GKV-32	3.94	108,520,15875		261,36975		108,258,78900		213,79425	
				3.36	92,545,11000		222,89400		92,322,21600		182,32200	

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.14	86,485,60875	522,494,26689	208,29975	1,258,42239	86,277,30900	521,235,84450	170,38425	1,029,35964
			GKV-11	3.47	95,574,86063		230,19113		95,344,66950		188,29088	
			GKV-15	4.05	111,549,90938		268,66688		111,281,24250		219,76313	
			GKV-19	4.95	136,338,77813		328,37063		136,010,40750		268,59938	
6	SJVN Ltd.	15.04.2014	GKA-13	4.27	117,609,41063	117,609,41063	283,26113	117,326,14950	117,326,14950	231,70088	231,70088	
Total			100.00000	2,754,318,75007	2,754,318,75007	6,633,75007	6,633,75007	2,747,685,00000	2,747,685,00000	2,747,685,00000	5,426,25007	5,426,25007



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report SEP,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.10.2023	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2023 at 00:00:00	01.09.2023 at 00:00:00			
01	Import kWh	176,321.9875	174,015.0775	2,306.9100	1500	3,460,365.00
02	Import kWh- Rate A	61,124.6625	60,306.0250	818.6375	1500	1,227,956.25
03	Import kWh- Rate B	63,945.9450	63,132.6475	813.2975	1500	1,219,946.25
04	Import kWh- Rate C	18,641.8150	18,355.5550	286.2600	1500	429,390.00
05	Import kWh- Rate D	32,609.5650	32,220.8500	388.7150	1500	583,072.50
06	Export kWh	931.3900	927.6900	3.7000	1500	5,550.00
07	Export kWh- Rate A	298.5275	297.3925	1.1350	1500	1,702.50
08	Export kWh- Rate B	372.1075	370.5525	1.5550	1500	2,332.50
09	Export kWh- Rate C	134.4525	133.7700	0.6825	1500	1,023.75
10	Export kWh- Rate D	126.3025	125.9750	0.3275	1500	491.25
11	Import kVAh	176,379.0450	174,069.6350	2,309.4100	1500	3,464,115.00
12	Export kVAh	1,527.6125	1,522.0225	5.5900	1500	8,385.00
13	Import kVAh Lag (Q1)	2,639.9800	2,520.2425	119.7375	1500	179,606.25
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,139.8550	1,135.8700	3.9850	1500	5,977.50
16	Import kVAh Lead (Q4)	3,637.2175	3,634.4300	2.7875	1500	4,181.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report SEP,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.10.2023	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2023 at 00:00:00	01.09.2023 at 00:00:00			
01	Import kWh	176,120.4975	173,815.8725	2,304.6250	1500	3,456,937.50
02	Import kWh- Rate A	61,026.6625	60,208.3850	818.2775	1500	1,227,416.25
03	Import kWh- Rate B	63,929.2800	63,116.4550	812.8250	1500	1,219,237.50
04	Import kWh- Rate C	18,670.0675	18,385.0625	285.0050	1500	427,507.50
05	Import kWh- Rate D	32,494.4875	32,105.9700	388.5175	1500	582,776.25
06	Export kWh	926.8700	923.1750	3.6950	1500	5,542.50
07	Export kWh- Rate A	298.1950	297.0600	1.1350	1500	1,702.50
08	Export kWh- Rate B	371.7475	370.1875	1.5600	1500	2,340.00
09	Export kWh- Rate C	131.6725	131.0000	0.6725	1500	1,008.75
10	Export kWh- Rate D	125.2550	124.9275	0.3275	1500	491.25
11	Import kVAh	176,178.1825	173,871.0225	2,307.1600	1500	3,460,740.00
12	Export kVAh	1,517.9750	1,512.3575	5.6175	1500	8,426.25
13	Import kVArh Lag (Q1)	2,652.5525	2,532.6100	119.9425	1500	179,913.75
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,130.9400	1,126.9300	4.0100	1500	6,015.00
16	Import kVArh Lead (Q4))	3,579.8325	3,577.1025	2.7300	1500	4,095.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report SEP,23

Name of site:	Khirvire Wind Power Project
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Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.10.2023	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2023 at 00:00:00	01.09.2023 at 00:00:00			
01	Import kWh	141,358.1075	139,521.8950	1,836.2125	1500	2,754,318.75
02	Import kWh- Rate A	49,724.1050	49,063.2175	660.8875	1500	991,331.25
03	Import kWh- Rate B	50,988.5650	50,355.5975	632.9675	1500	949,451.25
04	Import kWh- Rate C	15,078.4925	14,846.6275	231.8650	1500	347,797.50
05	Import kWh- Rate D	25,566.9450	25,256.4525	310.4925	1500	465,738.75
06	Export kWh	898.9750	894.5525	4.4225	1500	6,633.75
07	Export kWh- Rate A	282.3725	281.0500	1.3225	1500	1,983.75
08	Export kWh- Rate B	360.5475	358.6900	1.8575	1500	2,786.25
09	Export kWh- Rate C	135.7625	134.8175	0.9450	1500	1,417.50
10	Export kWh- Rate D	120.2925	119.9950	0.2975	1500	446.25
11	Import kVAh	141,432.1275	139,592.8400	1,839.2875	1500	2,758,931.25
12	Export kVAh	1,309.8675	1,303.9100	5.9575	1500	8,936.25
13	Import kVAh Lag (Q1)	2,790.5875	2,676.9725	113.6150	1500	170,422.50
14	Export kVAh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	844.6900	841.0725	3.6175	1500	5,426.25
16	Import kVAh Lead (Q4)	3,231.2425	3,229.3075	1.9350	1500	2,902.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report SEP,23

Name of site:	Khirvire Wind Power Project
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Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.10.2023	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.10.2023 at 00:00:00	01.09.2023 at 00:00:00			
01	Import kWh	141,519.7150	139,681.4050	1,838.3100	1500	2,757,465.00
02	Import kWh- Rate A	49,754.8375	49,093.1075	661.7300	1500	992,595.00
03	Import kWh- Rate B	51,067.8575	50,433.7450	634.1125	1500	951,168.75
04	Import kWh- Rate C	15,104.9625	14,873.5150	231.4475	1500	347,171.25
05	Import kWh- Rate D	25,592.0575	25,281.0375	311.0200	1500	466,530.00
06	Export kWh	904.6125	900.1625	4.4500	1500	6,675.00
07	Export kWh- Rate A	285.0050	283.6700	1.3350	1500	2,002.50
08	Export kWh- Rate B	363.5025	361.6425	1.8600	1500	2,790.00
09	Export kWh- Rate C	135.0975	134.1475	0.9500	1500	1,425.00
10	Export kWh- Rate D	121.0075	120.7025	0.3050	1500	457.50
11	Import kVAh	141,593.7150	139,752.3300	1,841.3850	1500	2,762,077.50
12	Export kVAh	1,315.0200	1,309.0175	6.0025	1500	9,003.75
13	Import kVAh Lag (Q1)	2,785.6025	2,672.0000	113.6025	1500	170,403.75
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	845.9025	842.2725	3.6300	1500	5,445.00
16	Import kVAh Lead (Q4)	3,252.0300	3,250.0850	1.9450	1500	2,917.50

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month SEP,2023

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	120,670	3.41	43.1
02			GKA-14N	150,509	4.25	
03			GKA-15	137,375	3.88	
04			GKA-37	125,672	3.55	
05			GKA-41	74,035	2.09	
06			GKA-42	99,466	2.81	
07			GKA-43	95,927	2.71	
08			GKA-45	88,643	2.5	
09			GKA-46	87,580	2.47	
10			GKA-47	120,235	3.4	
11			GKA-48	120,599	3.41	
12			GKA-50	157,910	4.46	
13			GKA-54	147,226	4.16	
14		31.01.2014	GAK-01	116,274	3.29	40.52
15			GKA-06	149,439	4.22	
16			GKA-09	152,198	4.3	
17			GKA-10	153,717	4.34	
18			GKA-17	139,156	3.93	
19			GKA-20	125,383	3.54	
20			GKA-36	107,749	3.04	
21			GKA-40	78,657	2.22	
22			GAK-43N1	113,445	3.21	
23			GAK-66	99,672	2.82	
24			GAK-67	115,738	3.27	
25		GKA-68	82,770	2.34		
26		20.02.2014	GAK-86	129,430	3.66	3.66
27		30.03.2014	GKA-19	149,604	4.23	4.23
28		15.04.2014	GKA-18	141,012	3.98	3.98
29		20.05.2014	GKA-51	159,172	4.51	4.51
Total				3539263	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month SEP,2023

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	103,096	3.64	44.18
02			GKV-05	45,089	1.59	
03			GKV-06	89,646	3.16	
04			GKV-12	117,910	4.16	
05			GKV-13	101,767	3.59	
06			GKV-14	100,045	3.53	
07			GKV-18	119,892	4.23	
08			GKV-20	137,850	4.86	
09			GKV-22N	95,377	3.36	
10			GKV-28	111,296	3.93	
11			GKA-34	104,481	3.69	
12			GKA-53	125,802	4.44	
13		31.01.2014	GKV-07	113,893	4.02	17.54
14			GKV-21	71,844	2.53	
15			GKV-28N1	104,932	3.7	
16			GKV-39	107,634	3.8	
17			GKV-50	98,875	3.49	
18		20.02.2014	GKV-23	78,448	2.77	7.2
19			GKA-52	125,716	4.43	
20		22.03.2014	GKV-32	111,806	3.94	7.84
21			GKA-35	110,495	3.9	
22		30.03.2014	GKV-02	95,192	3.36	18.97
23			GKV-03	89,066	3.14	
24			GKV-11	98,413	3.47	
25			GKV-15	114,774	4.05	
26			GKV-19	140,247	4.95	
27		15.04.2014	GKA-13	121,516	4.27	4.27
Total				2835102	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.09.2023 to 01.10.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.10.2023 at 00:00 hr.	Old Reading as on 01.09.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.10.2023 at 00:00 hr.	Old Reading as on 01.09.2023 at 00:00 hr.	Difference
GAK-01	8,799,929	8,683,655	116,274	GKV-02	7,695,259	7,600,067	95,192
GKA-02	8,255,915	8,135,245	120,670	GKV-03	6,956,011	6,866,945	89,066
GKA-06	10,778,775	10,629,336	149,439	GKV-4N	7,478,358	7,375,262	103,096
GKA-09	10,086,735	9,934,537	152,198	GKV-05	7,260,985	7,215,896	45,089
GKA-10	11,060,053	10,906,336	153,717	GKV-06	7,680,258	7,590,612	89,646
GKA-14N	8,561,581	8,411,072	150,509	GKV-07	8,528,329	8,414,436	113,893
GKA-15	9,311,186	9,173,811	137,375	GKV-11	6,966,986	6,868,573	98,413
GKA-17	10,026,037	9,886,881	139,156	GKV-12	8,281,773	8,163,863	117,910
GKA-18	8,647,121	8,506,109	141,012	GKV-13	7,437,898	7,336,131	101,767
GKA-19	9,300,971	9,151,367	149,604	GKV-14	7,050,952	6,950,907	100,045
GKA-20	7,927,646	7,802,263	125,383	GKV-15	8,570,104	8,455,330	114,774
GKA-36	9,232,697	9,124,948	107,749	GKV-18	7,966,097	7,846,205	119,892
GKA-37	9,990,289	9,864,617	125,672	GKV-19	8,601,144	8,460,897	140,247
GKA-40	7,567,911	7,489,254	78,657	GKV-20	9,651,055	9,513,205	137,850
GKA-41	8,039,648	7,965,613	74,035	GKV-21	5,339,838	5,267,994	71,844
GKA-42	10,618,653	10,519,187	99,466	GKV-22N	7,530,551	7,435,174	95,377
GKA-43	10,136,964	10,041,037	95,927	GKV-23	5,727,426	5,648,978	78,448
GAK-43N1	7,888,935	7,775,490	113,445	GKV-28	8,121,430	8,010,134	111,296
GKA-45	8,453,086	8,364,443	88,643	GKV-28N1	7,225,521	7,120,589	104,932
GKA-46	8,077,050	7,989,470	87,580	GKV-32	7,045,584	6,933,778	111,806
GKA-47	9,647,772	9,527,537	120,235	GKV-39	6,835,187	6,727,553	107,634
GKA-48	10,575,239	10,454,640	120,599	GKV-50	7,534,028	7,435,153	98,875
GKA-50	12,287,245	12,129,335	157,910	GKA-13	10,621,734	10,500,218	121,516
GKA-51	10,640,060	10,480,888	159,172	GKA-34	8,812,520	8,708,039	104,481
GKA-54	11,357,979	11,210,753	147,226	GKA-35	10,849,377	10,738,882	110,495
GAK-66	7,065,733	6,966,061	99,672	GKA-52	11,751,214	11,625,498	125,716
GAK-67	8,380,427	8,264,689	115,738	GKA-53	11,316,761	11,190,959	125,802
GKA-68	8,332,938	8,250,168	82,770				
GAK-86	9,818,044	9,688,614	129,430				
Total Gross Generation			3,539,263	Total Gross Generation			2,835,102
				Grand Total Generation			6,374,365

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
web site : www.mahadiscom.in
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"
(O & M) Division, Sangamner.
15, Shinde Building, Vidhya Nagar,
Tal.-Sangamner- 422 605 .
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/No 0 4 6 4 4

3 OCT 2023
Date:-

To,
The Superintending Engineer,
O& M Circle office,
MSEDCL, Ahmednagar.

Sub: Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN


Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of Sep-23.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of Sep-23.

This is submitted for your information and n. a., please.

Encl:

1. Joint Meter Reading for Sep-23


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISION, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/10/23	01/10/23
Normal	TIME	Present Time	10:54:08	11:05:50
Normal	T DL	Current Billing KWH Delivered	176823	176122
Normal	A DL	Current Billing Rate A KWh Delivered	61125	61027
Normal	B DL	Current Billing Rate B KWh Delivered	63946	63929
Normal	C DL	Current Billing Rate C KWh Delivered	18642	18670
Normal	D DL	Current Billing Rate D KWh Delivered	32609	32494
Normal	T Q1	Current Billing KVARh Q1	2639	2652
Normal	T Q4	Current Billing KVARh Q4	3637	3579
Normal	T DL	Current Billing KVAh Q1	176380	176179
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.740	0.730
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.150	0.140
Normal	MAX C	Current Billing Rate C Max kVA Q1	0.780	0.980
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	931	927
Normal	A RC	Current Billing Rate A KWh received	298	298
Normal	B RC	Current Billing Rate B KWh received	372	371
Normal	C RC	Current Billing Rate C KWh received	184	181
Normal	D RC	Current Billing Rate D KWh received	126	125
Normal	T Q3	Current Billing KVARh Q3	1140	1131
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1527	1518
Normal	MAX RC	Current Billing Rate A Max kVA received	0.110	0.100
Normal	MAX RC	Current Billing Rate B Max kVA received	0.060	0.050
Normal	MAX RC	Current Billing Rate C Max kVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.642	63.108
Normal	L2	Phase B Voltage	62.813	62.885
Normal	L3	Phase C Voltage	62.276	62.397
Normal	L1	Phase A Current	0.029	0.060
Normal	L2	Phase B Current	0.019	0.064
Normal	L3	Phase C Current	0.061	0.082
Normal	L 123 COS	System Power Factor Vectorial	0.89	0.89
Normal	RESETS	Demand Reset (ALL)	18839	18692
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9039	9072

FOR
P. N. D. S.

[Signature]

Representative of SJVN LTD.

Head Of Project

**Kurche Wind Power Project
SJVN Limited**

[Signature]

Asst. Engineer
MSEDCL S/dn. Akole

[Signature]

DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]

Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9888	9843
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		8987	9023
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.00	1.00
Normal	PF RC	Current Billing Average Avg PF Received		0.675	0.659
Normal		Service Voltage Test		63.4	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.01	50.02

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	348526	348504
Alternate	P NET	ABT Previous Interval KWH net	0.02000	0.22500
Alternate	FREQ	ABT Avarage Frequency	50.02	50.01
Alternate	L1 H2-15	Phase A Voltage % THD	0.55%	0.69%
Alternate	L2 H2-15	Phase B Voltage % THD	0.47%	0.54%
Alternate	L3 H2-15	Phase C Voltage % THD	0.59%	0.67%
Alternate	L1 H2-15	Phase A Current % THD	9.74%	5.25%
Alternate	L2 H2-15	Phase B Current % THD	8.59%	4.24%
Alternate	L3 H2-15	Phase C Current % THD	7.80%	4.24%
Alternate	HI T DL	Current Billing KWH Delivered	6323.565	6122.3575
Alternate	HI Q1	Current Billing KVARh Q1	2640.0375	2652.6350
Alternate	HI Q4	Current Billing KVARh Q4	3637.3550	3579.6675
Alternate	HI T DL	Current Billing KVAh Q1	6380.5675	6120.0150
Alternate	HI T RC	Current Billing KWH Recieved	931.610	927.0875
Alternate	HI Q3	Current Billing KVARh Q3	1440.0975	1131.1800
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1527.950	1518.305
Alternate	P HI Q1	Present Interval kVA Q1	0.7800	1.3500
Alternate	P HI RC	Present Interval kVA received	0.000	0.000
Alternate	TL DL	Time Left in interval	05:04:50	05:02:30

Main Meter		Check Meter
Old Seal		
MD :-	SNGR-D-005301	5304
Inner :-	SNGR-D-005302	5305
Outer :-	SNGR-D-005303	5306
New Seal		
MD :-	SNGR-D-005152	5155
Inner :-	SNGR-D-005153	5156
Outer :-	SNGR-D-005154	5157

FOR,
P. Nalei

Representative of SJVN LTD.

Head Of Project
Kharola Wind Power Project
SJVN Limited

Asst. Engineer
MSEDCL S/dn. Akole

DY. Executive Engineer,
MSEDCL S/dn. Akole

Executive Engineer,
O&M, MSEDCL, Sanganner

MAHARSHTRA STATE ELECIRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:-

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01/10/23	01/10/23
Normal	TIME	Present Time	11:00:11	11:11:01
Normal	T DL	Current Billing KWH Delivered	141361	141523
Normal	A DL	Current Billing Rate A KWh Delivered	49755	49756
Normal	B DL	Current Billing Rate B KWh Delivered	50989	51068
Normal	C DL	Current Billing Rate C KWh Delivered	15079	15106
Normal	D DL	Current Billing Rate D KWh Delivered	25566	25592
Normal	T Q1	Current Billing KVARh Q1	2790	2785
Normal	T Q4	Current Billing KVARh Q4	3231	3252
Normal	T DL	Current Billing KVAh Q1	141485	141597
Normal	MAX A	Current Billing Rate A Max kVA Q1	1.390	1.380
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.390	0.400
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.390	2.030
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	299	904
Normal	A RC	Current Billing Rate A KWh received	282	285
Normal	B RC	Current Billing Rate B KWh received	360	363
Normal	C RC	Current Billing Rate C KWh received	185	185
Normal	D RC	Current Billing Rate D KWh received	120	121
Normal	T Q3	Current Billing KVARh Q3	844	845
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1309	1315
Normal	MAX RC	Current Billing Rate A Max kVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	62.626	63.080
Normal	L2	Phase B Voltage	62.821	62.940
Normal	L3	Phase C Voltage	62.027	62.526
Normal	L1	Phase A Current	0.088	0.108
Normal	L2	Phase B Current	0.088	0.119
Normal	L3	Phase C Current	0.091	0.134
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	185	186
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	9182	9167

FOR.
P. N. N. N.

[Signature]

Representative of SJVN LTD.
Head Of Project
Kir-11e Wind Power Project
SJVN Limited

[Signature]
Asst. Engineer
MSEDCL S/dn. Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		9970	9961
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		9573	9570
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.00	1.00
Normal	PF RC	Current Billing Average Avg PF Received		0.488	0.523
Normal		Service Voltage Test		63.4	63.4
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.4	50.03

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	375059	374871
Alternate	P NET	ABT Previous Interval KWH net	372500	357500
Alternate	FREQ	ABT Average Frequency	50.02	50.03
Alternate	L1 H2-15	Phase A Voltage % THD	0.57%	0.72%
Alternate	L2 H2-15	Phase B Voltage % THD	0.64%	0.61%
Alternate	L3 H2-15	Phase C Voltage % THD	0.59%	0.72%
Alternate	L1 H2-15	Phase A Current % THD	4.50%	3.98%
Alternate	L2 H2-15	Phase B Current % THD	3.91%	4.43%
Alternate	L3 H2-15	Phase C Current % THD	4.06%	4.17%
Alternate	HI T DL	Current Billing KWH Delivered	1361.6775	1523.7750
Alternate	HI Q1	Current Billing KVARh Q1	2790.82	2785.87
Alternate	HI Q4	Current Billing KVARh Q4	3231.32	3292.12
Alternate	HI T DL	Current Billing KVAh Q1	1435.66	1597.76
Alternate	HI T RC	Current Billing KWH Recieved	899.02	904.66
Alternate	HI Q3	Current Billing KVARh Q3	844.78	845.98
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.8500
Alternate	HI T RC	Current Billing KVAh received	1809.97	1815.12
Alternate	P HI Q1	Present Interval kVA Q1	1.4900	2.100
Alternate	P HI RC	Present Interval kVA received	0.00	0.00
Alternate	TL DL	Time Left in interval	05:01:59	05:00:48

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	SNQR-D-005307	005310
Inner :-	SNQR-D-005308	005311
Outer :-	SNQR-D-005309	005312
<u>New Seal</u>		
MD :-	SNQR-D-005158	005161
Inner :-	SNQR-D-005159	005162
Outer :-	SNQR-D-005160	005163

FOR
P. Naderi

Representative of SJVN LTD.

Head Of Project
Kharaha Wind Power Project
SJVN Limited

S.R. Ghosh
Asst. Engineer
MSEDCL S/dn. Akole

A
DY. Executive Engineer,
MSEDCL S/dn. Akole

K. G. J.
Executive Engineer,
O&M, MSEDCL, Sanganner

Billing Report

Section Name: Previous 1

Customer Id: 16595593

Date : 01-10-2023 00:00:00

Meter ID:16595593

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61124.6625	63945.945	18641.815	32609.565	0	0	0	0	176321.9875
Max Demand	14.5	14.34	13.19	15.07	0	0	0	0	15.07
Date_Time	09-09-2023 01:54:00	08-09-2023 16:34:00	10-09-2023 10:44:00	08-09-2023 20:29:00	08-09-2023 20:29:00	08-09-2023 20:29:00	08-09-2023 20:29:00	08-09-2023 20:29:00	08-09-2023 20:29:00
Cum Demand	1450.84	1449.63	1217.69	1148.73	0	0	0	0	1647.72
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	298.5275	372.1075	134.4525	126.3025	0	0	0	0	931.39
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	22-09-2023 01:49:00	27-09-2023 15:59:00	25-09-2023 11:54:00	28-09-2023 19:49:00	28-09-2023 19:49:00	28-09-2023 19:49:00	28-09-2023 19:49:00	28-09-2023 19:49:00	28-09-2023 19:49:00
Cum Demand	9.69	25.86	13.92	23.16	0	0	0	0	27.12
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61142.605	63969.075	18648.9975	32618.3675	0	0	0	0	176379.045
Max Demand	14.5	14.34	13.19	15.07	0	0	0	0	15.07
Date_Time	09-09-2023 01:54:00	08-09-2023 16:34:00	10-09-2023 10:44:00	08-09-2023 20:29:00	08-09-2023 20:29:00	08-09-2023 20:29:00	08-09-2023 20:29:00	08-09-2023 20:29:00	08-09-2023 20:29:00
Cum Demand	1451.03	1453.58	1221.64	1148.93	0	0	0	0	1651.72
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	489.82	580.8125	204.625	252.355	0	0	0	0	1527.6125
Max Demand	0.12	0.11	0.1	0.12	0	0	0	0	0.12
Date_Time	21-09-2023 23:34:00	28-09-2023 17:14:00	25-09-2023 09:49:00	28-09-2023 19:44:00	28-09-2023 19:44:00	28-09-2023 19:44:00	28-09-2023 19:44:00	28-09-2023 19:44:00	28-09-2023 19:44:00
Cum Demand	18.82	37.85	21.46	35.26	0	0	0	0	42.74
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	909.705	979.2775	292.5625	458.435	0	0	0	0	2639.98
Max Demand	0.5	0.5	0.5	0.52	0	0	0	0	0.52
Date_Time	19-09-2023 01:09:00	10-09-2023 06:19:00	10-09-2023 11:04:00	09-09-2023 20:54:00	09-09-2023 20:54:00	09-09-2023 20:54:00	09-09-2023 20:54:00	09-09-2023 20:54:00	09-09-2023 20:54:00
Cum Demand	20.52	34.71	30.21	20.15	0	0	0	0	37.73

for, R. N. D. S.

Head Of Project

Wind Power Project

SJVN Limited

Assistant Engineer (QC)

MSEDC Ltd. Akole, Sub Div.

डी.के.बागुल

उप-कार्यकारी अभियंता

म.स.वि.वि.कं.मर्वा, उपविभाग, अकोले

EXECUTIVE ENGINEER

M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID:16595593

Date : 01-10-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	370.4075	418.31	143.51	207.6275	0	0	0	0	1139.855
Max Demand	0.09	0.1	0.08	0.09	0	0	0	0	0.1
Date_Time	22-09-2023 22:54:00	22-09-2023 16:09:00	25-09-2023 09:49:00	28-09-2023 19:44:00					22-09-2023 16:09:00
Cum Demand	15.96	26.6	16.2	14.3	0	0	0	0	31.58
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1264.8525	1266.055	364.3375	741.9725	0	0	0	0	3637.2175
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9989	0.9987	0.9989	0.9989	0	0	0	0	0.9989
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6735	0.6624	0.6842	0.5848	0	0	0	0	0.6618
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

FOP.

P. N. N. N.

Head Of Project
KVV Wind Power Project
SJVN Limited

S. K. Mohan
Assistant Engineer (QC)
S. J. V. N. Limited, Akola, S. M. C.

डी. के. बागुल
उप-कार्यकारी अभियंता
म.स.वि.वि.क.म.वा. उपविभाग, अकोले

[Signature]
EXECUTIVE ENGINEER
M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

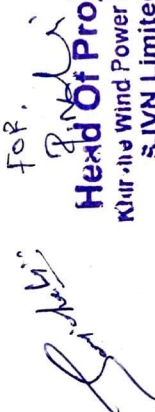
Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Device Name: A1800

Date : 01-10-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61026.6625	63929.28	18670.0675	32494.4875	0	0	0	0	176120.4975
Max Demand	14.52	14.26	13.23	15.02	0	0	0	0	15.02
Date_Time	09-09-2023 01:49:00	08-09-2023 16:29:00	10-09-2023 10:39:00	08-09-2023 20:24:00					08-09-2023 20:24:00
Cum Demand	1447.51	1442.13	1215.01	1144.54	0	0	0	0	1637.75
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	298.195	371.7475	131.8725	125.255	0	0	0	0	926.87
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	26-09-2023 03:19:00	27-09-2023 15:54:00	29-09-2023 09:39:00	28-09-2023 18:39:00					28-09-2023 18:39:00
Cum Demand	9.55	25.87	13.74	23.21	0	0	0	0	26.95
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61044.8525	63952.5775	18677.3425	32503.41	0	0	0	0	176178.1825
Max Demand	14.52	14.26	13.23	15.02	0	0	0	0	15.02
Date_Time	09-09-2023 01:49:00	08-09-2023 16:29:00	10-09-2023 10:39:00	08-09-2023 20:24:00					08-09-2023 20:24:00
Cum Demand	1447.67	1446.08	1218.98	1144.76	0	0	0	0	1641.76
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	487.1675	581.18	199.8175	249.81	0	0	0	0	1517.975
Max Demand	0.12	0.13	0.1	0.11	0	0	0	0	0.13
Date_Time	22-09-2023 22:44:00	22-09-2023 16:04:00	25-09-2023 10:24:00	28-09-2023 19:34:00					22-09-2023 16:04:00
Cum Demand	18.53	37.83	21.26	35.32	0	0	0	0	42.37
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	914.395	983.3225	294.6425	460.1925	0	0	0	0	2652.5525
Max Demand	0.5	0.5	0.5	0.52	0	0	0	0	0.52
Date_Time	19-09-2023 01:04:00	10-09-2023 06:14:00	10-09-2023 11:04:00	09-09-2023 20:49:00					09-09-2023 20:49:00
Cum Demand	20.62	34.91	30.44	20.29	0	0	0	0	37.99

f.o.f.

Head of Project
 Khir-1 Wind Power Project
 SJVN Limited


Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.


EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594 Meter ID:16595594 Device Name: A1800

Date : 01-10-2023 00:00:00

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	367.035	419.1075	139.505	205.2925	0	0	0	0	1130.94
Max Demand	0.09	0.11	0.08	0.09	0	0	0	0	0.11
Date_Time	22-09-2023 22:49:00	22-09-2023 16:04:00	25-09-2023 09:39:00	28-09-2023 19:39:00					22-09-2023 16:04:00
Cum Demand	15.69	26.69	15.97	14.33	0	0	0	0	31.32
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1239.7675	1249.21	358.035	732.82	0	0	0	0	3579.8325
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9989	0.9987	0.9989	0.9989	0	0	0	0	0.9989
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6589	0.6586	0.6844	0.5981	0	0	0	0	0.6577
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For,

P. N. N. N.
 Head Of Project
 Kuir-11th Wind Power Project
 SJVN Limited


Assistant Engineer (QC)
 MSET - Ltd. Akole, Dist. Solapur


डी.के.बागुल
 उप-कार्यकारी अभियंता
 म.स.दि.वि.स.सर्वा, जयसिंगा, अकोले


EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

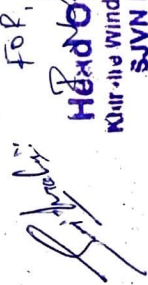
Section Name: Previous 1 Customer Id: 16595595


Meter ID:16595595

Device Name: A1800

Date : 01-10-2023 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49724.105	50988.565	15078.4925	25566.945	0	0	0	0	141358.1075
Max Demand	11.88	11.29	10.77	10.28	0	0	0	0	11.88
Date_Time	07-09-2023 04:19:00	17-09-2023 14:09:00	17-09-2023 11:14:00	16-09-2023 21:24:00					07-09-2023 04:19:00
Cum Demand	1199.98	1205.64	1026.63	956.35	0	0	0	0	1363.7
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	282.3725	360.5475	135.7625	120.2925	0	0	0	0	898.975
Max Demand	0.08	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	22-09-2023 01:39:00	27-09-2023 13:04:00	29-09-2023 09:24:00	28-09-2023 19:39:00					28-09-2023 19:39:00
Cum Demand	9.65	24.59	13.63	23.33	0	0	0	0	26.12
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49748.925	51018.2725	15087.8375	25577.0925	0	0	0	0	141432.1275
Max Demand	11.88	11.29	10.77	10.28	0	0	0	0	11.88
Date_Time	07-09-2023 04:19:00	17-09-2023 14:09:00	17-09-2023 11:14:00	16-09-2023 21:24:00					07-09-2023 04:19:00
Cum Demand	1200.13	1209.57	1030.56	956.5	0	0	0	0	1367.61
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	409.295	498.075	181.585	220.9125	0	0	0	0	1309.8675
Max Demand	0.11	0.12	0.09	0.12	0	0	0	0	0.12
Date_Time	22-09-2023 22:49:00	22-09-2023 16:09:00	23-09-2023 09:59:00	28-09-2023 19:39:00					28-09-2023 19:39:00
Cum Demand	16.05	35.42	19.92	34.48	0	0	0	0	39.55
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	989.75	1035.6675	314.075	451.095	0	0	0	0	2790.5875
Max Demand	0.46	0.44	0.42	0.43	0	0	0	0	0.46
Date_Time	11-09-2023 03:54:00	10-09-2023 06:39:00	10-09-2023 09:59:00	09-09-2023 18:34:00					11-09-2023 03:54:00
Cum Demand	18.52	29.98	27.28	15.82	0	0	0	0	31.98

For,

HMD of Project
 Kuir - the Wind Power Project
SJVN Limited


Assistant Engineer (QC)
 MSEDCL Ltd. Akole, Dist. Jy.


EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1

Customer Id: 16595595

Meter ID:16595595

Date: 01-10-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	269.45	300.9325	102.1575	172.15	0	0	0	0	844.69
Max Demand	0.08	0.1	0.06	0.09	0	0	0	0	0.1
Date_Time	22-09-2023 22:59:00	22-09-2023 16:09:00	23-09-2023 11:29:00	22-09-2023 21:34:00					22-09-2023 16:09:00
Cum Demand	12.79	24.68	14.09	13.24	0	0	0	0	28.88
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1129.6525	1090.33	324.815	686.445	0	0	0	0	3231.2425
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9983	0.9981	0.9985	0.9984	0	0	0	0	0.9983
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7326	0.7422	0.7957	0.6432	0	0	0	0	0.7423
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

For,

P. Nohari

Head Of Project

Wair-III Wind Power Project

Wair-III Limited

Assistant Engineer (QC)

MSEDC Ltd. Akole, Sub Div.

ए.के. बागुल
उप-कार्यकारी अभियंता
म.रा.वि.वि.कं.मर्वा, जयसिमाग, अकोले

EXECUTIVE ENGINEER
M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID: 16595596

Date : 01-10-2023 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49754.8375	51067.8575	15104.9625	25592.0575	0	0	0	0	141519.715
Max Demand	11.89	11.22	10.82	10.25	0	0	0	0	11.89
Date_Time	17-09-2023 04:04:00	17-09-2023 14:09:00	17-09-2023 11:09:00	16-09-2023 21:24:00					17-09-2023 04:04:00
Cum Demand	1214.45	1217.25	1039.08	957.91	0	0	0	0	1376.04
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	285.005	363.5025	135.0975	121.0075	0	0	0	0	904.6125
Max Demand	0.08	0.07	0.06	0.08	0	0	0	0	0.08
Date_Time	22-09-2023 01:39:00	28-09-2023 17:24:00	29-09-2023 09:39:00	28-09-2023 19:34:00					28-09-2023 19:34:00
Cum Demand	9.76	24.74	13.72	23.48	0	0	0	0	26.23
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49779.705	51097.4825	15114.32	25602.2075	0	0	0	0	141593.715
Max Demand	11.89	11.22	10.82	10.25	0	0	0	0	11.89
Date_Time	17-09-2023 04:04:00	17-09-2023 14:09:00	17-09-2023 11:09:00	16-09-2023 21:24:00					17-09-2023 04:04:00
Cum Demand	1214.6	1221.18	1043.04	958.02	0	0	0	0	1379.93
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	411.2425	502.8475	179.64	221.29	0	0	0	0	1315.02
Max Demand	0.11	0.11	0.09	0.12	0	0	0	0	0.12
Date_Time	22-09-2023 22:49:00	22-09-2023 16:09:00	23-09-2023 10:04:00	28-09-2023 19:34:00					28-09-2023 19:34:00
Cum Demand	15.99	35.78	19.9	34.53	0	0	0	0	39.64
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	988.46	1032.9675	313.71	450.465	0	0	0	0	2785.6025
Max Demand	0.46	0.44	0.43	0.44	0	0	0	0	0.46
Date_Time	11-09-2023 03:44:00	10-09-2023 06:39:00	10-09-2023 09:49:00	09-09-2023 18:29:00					11-09-2023 03:44:00
Cum Demand	18.55	29.95	27.29	15.83	0	0	0	0	31.91

Fof.

[Handwritten Signature]

Head of Project
 Khir-1 Wind Power Project
 SJVN Limited

[Handwritten Signature]
Assistant Engineer (QC)
 MSEDC Ltd Akole, Sub Div.

[Handwritten Signature]
डी.के. बागुल
 उप-कार्यकारी अभियंता
 म.रा.वि.वि.कं.म्यां, राकिसण, अकोले

[Handwritten Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date : 01-10-2023 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	269.2425	304.3175	100.2	172.1425	0	0	0	0	845.9025
Max Demand	0.08	0.09	0.08	0.09	0	0	0	0	0.09
Date_Time	22-09-2023 23:14:00	22-09-2023 16:09:00	02-09-2023 11:59:00	28-09-2023 19:34:00					28-09-2023 19:34:00
Cum Demand	12.65	25.04	14.04	13.33	0	0	0	0	28.95
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1132.9025	1099.96	326.28	692.8875	0	0	0	0	3252.03
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9983	0.9982	0.9985	0.9983	0	0	0	0	0.9983
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.7325	0.7402	0.7916	0.6524	0	0	0	0	0.7413
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

FOR,

P. N. D. S.

Head Of Project
Khar-III Wind Power Project
SJVN Limited

S. S. S.

Assistant Engineer (QC)
MS/EDC Ltd. Akole, Sub Div.

S. S. S.

डी.के. बागुल
उप-कार्यकारी अभियंता
म.रा.वि.सि.क.म्यां, उपविभाग, अकोले

S. S. S.

EXECUTIVE ENGINEER
M.S.E.D.C.LTD. SANGAMNER DIVISION