

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2023/ 1970

Date : 03-11-2023

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for Oct,2023 towards sale of Energy to MSEDCCL.

Dear Sir,

We are enclosing herewith the following data for Oct 2023 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Oct 2023 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Oct 2023 (Exhibit-II)
3. Energy breakup report for Oct 2023 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Oct-2023	MSEDCL/23/Oct-01,Dated: 03-11-2023	1137746
2			MSEDCL/23/Oct-03,Dated: 03-11-2023	752634
3			MSEDCL/23/Oct-05,Dated: 03-11-2023	53482
4			MSEDCL/23/Oct-07,Dated: 03-11-2023	49317
5			MSEDCL/23/Oct-11,Dated: 03-11-2023	66445
6			MSEDCL/23/Oct-12,Dated: 03-11-2023	89238
Total				2148862
1	Feeder No.2	Oct-2023	MSEDCL/23/ Oct -02,Dated: 03-11-2023	739766
2			MSEDCL/23/ Oct -04,Dated: 03-11-2023	227596
3			MSEDCL/23/ Oct -06,Dated: 03-11-2023	183510
4			MSEDCL/23/ Oct -08,Dated: 03-11-2023	278910
5			MSEDCL/23/ Oct -09,Dated: 03-11-2023	149542
6			MSEDCL/23/ Oct -10,Dated: 03-11-2023	164317
Total				1743641
Grand Total				3892503

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (हि. इ.) www.sjvn.nic.in
षीघ्रकरण कार्यालय : ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल ,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanana,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड
SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.10.2023 by MSEDCL which is as under: -

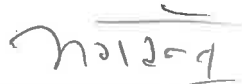
1. Outstanding amount of energy charges accumulated ending Oct 2023 (Details shown in Ann.-A)	=	60.00
2. The energy bills for the month of Oct 2023 (Details as shown above)	=	12,11,10,634.00
A. Total Energy Bills Outstanding (1+2)	=	12,11,10,694.00
3. Late payment surcharge accumulated ending 31.10.2023 (Details shown in Ann.-A)	=	21,82,28,542.00
4. Total (A+3)	=	34,32,31,739.00

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (टि-इ-ए) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवई नगर - नई दिल्ली - 110023
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110023
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	October-23	MSEDCL/23/OCT-1,Dated:03.11.2023	1,157,746.00	20,000.00	1,137,746.00
2	FEEDER1	October-23	MSEDCL/23/OCT-3,Dated:03.11.2023	772,634.00	20,000.00	752,634.00
3	FEEDER1	October-23	MSEDCL/23/OCT-5,Dated:03.11.2023	53,482.00	0.00	53,482.00
4	FEEDER1	October-23	MSEDCL/23/OCT-7,Dated:03.11.2023	49,317.00	0.00	49,317.00
5	FEEDER1	October-23	MSEDCL/23/OCT-11,Dated:03.11.2023	66,445.00	0.00	66,445.00
6	FEEDER1	October-23	MSEDCL/23/OCT-12,Dated:03.11.2023	89,238.00	0.00	89,238.00
Total				2,188,862.00	40,000.00	2,148,862.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	October-23	MSEDCL/23/OCT-2,Dated:03.11.2023	759,766.00	20,000.00	739,766.00
2	FEEDER2	October-23	MSEDCL/23/OCT-4,Dated:03.11.2023	237,596.00	10,000.00	227,596.00
3	FEEDER2	October-23	MSEDCL/23/OCT-6,Dated:03.11.2023	193,510.00	10,000.00	183,510.00
4	FEEDER2	October-23	MSEDCL/23/OCT-8,Dated:03.11.2023	288,910.00	10,000.00	278,910.00
5	FEEDER2	October-23	MSEDCL/23/OCT-9,Dated:03.11.2023	159,542.00	10,000.00	149,542.00
6	FEEDER2	October-23	MSEDCL/23/OCT-10,Dated:03.11.2023	164,317.00	0.00	164,317.00
Total				1,803,641.00	60,000.00	1,743,641.00
Grand Total				3,992,503.00	100,000.00	3,892,503.00

Dilish Rana

Dilish Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/OCT-1

Date: 03.11.2023

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(In Rs)	
1.	NET KWH IMPORT TO MSEDCL		199,520.94750	5.81	1,159,217.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	OCT-23	212,090.78700	12,569.83950	199,520.94750	
	NET kWh UNITS FOR BILLING		199,520.94750		
2.	Less: REACTIVE POWER		14,709.04950	0.10	1,471.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	OCT-23	14,709.04950			1,471.00
Total (1-2):				1,157,746.00	
Rounded Off:				1,157,746	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				1,137,746	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/OCT-3

Date: 03.11.2023

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	OCT-23	141,541.08750	8,388.61875	133,152.46875
	NET kWh UNITS FOR BILLING			133,152.46875
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
		9,816.24375	0.10	982.00
		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing		
	OCT-23	9,816.24375		982.00
Total (1-2):				772,634.00
Rounded Off:				772,634
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				752,634

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/OCT-5

Date: 03.11.2023

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			53,550.00	
	MONTH	Import kWh	Export kWh		Net Import kWh
	OCT-23	9,797.45400	580.65900		9,216.79500
	NET kWh UNITS FOR BILLING				9,216.79500
2.	Less: REACTIVE POWER			68.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				
	MONTH			Import kVAh Units for Billing	
	OCT-23	679.47900		68.00	
Total (1-2):				53,482.00	
Rounded Off:				53,482	
As Per EPA Clause No: 8.03, deduction of Operating charges				0	
Net Payable Amount:				53,482	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/OCT-7

Date: 03.11.2023

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	OCT-23	9,034.53750	535.44375	8,499.09375
	NET kWh UNITS FOR BILLING			8,499.09375
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	OCT-23	626.56875		
Total (1-2):				49,317.00
Rounded Off:				49,317
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				49,317

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/OCT-11

Date: 03.11.2023

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				
	MONTH	Import kWh	Export kWh	Net Import kWh	
	OCT-23	12,407.43150	735.34275	11,672.08875	
	NET kWh UNITS FOR BILLING			11,672.08875	
2.	Less: REACTIVE POWER		860.48775	0.10	86.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				
	MONTH	Import kVAh Units for Billing			
	OCT-23	860.48775			86.00
Total (1-2):				66,445.00	
Rounded Off:				66,445	
As Per EPA Clause No: 8.03, deduction of Operating charges				0	
Net Payable Amount:				66,445	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/23/OCT-12

Date: 03.11.2023

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(In Rs)	
1.	NET KWH IMPORT TO MSEDCL			15,676.10625	5.70	89,354.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	OCT-23	16,663.70250	987.59625				15,676.10625
	NET kWh UNITS FOR BILLING						15,676.10625
2.	Less: REACTIVE POWER			1,155.67125	0.10	116.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	OCT-23	1,155.67125				116.00	
Total (1-2):						89,238.00	
Rounded Off:						89,238	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						89,238	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dilesh Rana

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/23/OCT-2

Date: 03.11.2023

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		130,912.16250	760,600.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	OCT-23	140,611.52065	9,699.35815	130,912.16250
	NET kWh UNITS FOR BILLING		130,912.16250	
2.	Less: REACTIVE POWER		8,335.36125	834.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVArh Units for Billing		
	OCT-23	8,335.36125		834.00
Total (1-2):				759,766.00
Rounded Off:				759,766
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000
Net Payable Amount:				739,766

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/23/OCT-4

Date: 03.11.2023

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(In Rs)	
1.	NET KWH IMPORT TO MSEDCL		40,939.23750	5.81	237,857.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	OCT-23	43,972.44940	3,033.21190	40,939.23750	
	NET kWh UNITS FOR BILLING		40,939.23750		
2.	Less: REACTIVE POWER		2,606.65875	0.10	261.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	OCT-23	2,606.65875			261.00
Total (1-2):				237,596.00	
Rounded Off:				237,596	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				227,596	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/23/OCT-6

Date: 03.11.2023

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		33,342.90750	5.81	193,722.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	OCT-23	35,813.30288	2,470.39538	33,342.90750	
	NET kWh UNITS FOR BILLING		33,342.90750		
2.	Less: REACTIVE POWER		2,122.98975	0.10	212.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	OCT-23	2,122.98975			212.00
Total (1-2):				193,510.00	
Rounded Off:				193,510	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				183,510	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/23/OCT-8

Date: 03.11.2023

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				
	MONTH	Import kWh	Export kWh	Net Import kWh	
	OCT-23	53,469.16088	3,688.29338	49,780.86750	
	NET kWh UNITS FOR BILLING			49,780.86750	
2.	Less: REACTIVE POWER		3,169.61775	0.10	317.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				
	MONTH	Import kVAh Units for Billing			
	OCT-23	3,169.61775			
Total (1-2):				288,910.00	
Rounded Off:				288,910	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				278,910	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/23/OCT-9

Date: 03.11.2023

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		27,489.99750	5.81	159,717.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	OCT-23	29,526.74738	2,036.74988	27,489.99750	
	NET kWh UNITS FOR BILLING		27,489.99750		
2.	Less: REACTIVE POWER		1,750.32675	0.10	175.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	OCT-23	1,750.32675			175.00
Total (1-2):				159,542.00	
Rounded Off:				159,542	
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000	
Net Payable Amount:				149,542	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

Dilesh Rana
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/23/OCT-10

Date: 03.11.2023

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: October-23

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-23

JMR Outward No:- 05224 Dated 03.11.2023

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2023 To 01.11.2023

Sr No	Particulars			Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL			28,859.82750	5.70	164,501.00	
	MONTH	Import kWh	Export kWh				Net Import kWh
	OCT-23	30,998.06888	2,138.24138				28,859.82750
	NET kWh UNITS FOR BILLING						28,859.82750
2.	Less: REACTIVE POWER			1,837.54575	0.10	184.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing		0.00000	0.25	0.00	
	OCT-23	1,837.54575				184.00	
Total (1-2):						164,317.00	
Rounded Off:						164,317	
As Per EPA Clause No: 8.03, deduction of Operating charges						0	
Net Payable Amount:						164,317	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

Dilesh Rana
Dilesh Rana
(Authorized Signatory)
Manager (C&SO)
SJVN Limited, Shakti Sadan,
Shanan, Shimla-171006 (H.P)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 31.10.2023 & late payment surcharge payable by MSEDCL upto 31.10.2023

			Annexure- A
Sr. No.		Detail of outstanding Payment	Amount payable up to 31.10.2023
1		<u>Outstanding payment of Energy charges for Sept. 2014 to Dec 2022</u>	60.00
	i	Upto Aug 2018 (Details shown in Annexure. I)	
	ii	Aug 2018 to Oct 2023 (Details shown in Annexure. II)	121,110,634.00
		Sub Total (i+ii+iii) (Principal Outstanding)	121,110,694.00
2		<u>Late payment Surcharge@1.25 %per month</u>	
	i	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	80.00
	ii	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	109,352,258.00
	iii	LPS Payable on 31.10.2023 whereas the due date of payment already lapsed. (Details shown in Anne. II).	115,308,619.00
	Sub Total (i+ii+iii)	224,660,957.00	
3	i	LPS charged upto 30.09.2023	224,224,394.00
	ii	LPS during to be charged along with Oct 23 bill	436,563.00
4	i	LPS adjusted during April 2023	6,432,415.00
		LPS Payable on 31.10.2023	218,228,542.00
		Total Outstanding (1+2-4)	339,339,236.00

R. K. S.



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.10.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.10.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.10.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1	1	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	166,418,574	22.11.14	14.01.15	28,844,828.00		53	636,989.95		
2	Sep. 2014	08.10.14	28,390,185	06.12.14	05.02.15	135,522,152.00		75	4,235,067.25		
3	Oct. 2014	07.11.14	9,777,264	05.01.15	06.02.15	2,051,594.00		76	64,967.14		
4	Nov. 2014	09.12.14	4,987,050	06.02.15	06-02-15	28,390,125.00	60	62	733,411.56	3,189.00	79.73
5	Dec. 2014	07.01.15	6,021,144	07.03.15	16.02.15	9,777,264.00		42	171,102.12		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	9,111,778	07.03.15	19.03.15	4,987,050.00		41	85,195.44		
7	Jan. 2015	06.02.15	2,042,098	09.04.15	17.04.15	6,021,144.00		41	102,861.21		
8	Feb. 2015	07.03.15	5,750,539	07.05.15	17.04.15	9,111,778.00		41	155,659.54		
9	Mar. 2015	13.04.15	7,837,168	13.06.15	14.05.15	2,042,098.00		35	29,780.60		
10	Apr. 2015	07.05.15	15,225,996	05.07.15	27.06.15	5,750,539.00		51	122,198.95		
11	May. 2015	08.06.15	28,121,515	06.08.15	03.09.15	7,837,168.00		82	267,769.91		
12	Jun.2015	07.07.15	49,124,811	04.09.15	03.09.15	15,225,996.00		60	380,649.90		
13	Jul. 2015	05.08.15	75,039,167	03.10.15	14.10.15	28,121,515.00		69	808,493.56		
14	Aug. 2015	04.09.15	31,258,285	02.11.15	17.11.15	49,124,811.00		74	1,514,681.67		
15	Sep. 2015	07.10.15	21,780,592	05.12.15	20.11.15	75,039,167.00		48	1,500,783.34		
16	Oct. 2015	04.11.15	3,355,290	02.01.16	28.10.16	31,258,285.00		361	4,701,767.04		
17	Nov. 2015	07.12.15	8,963,446	04.02.16	25.11.16	21,780,592.00		356	3,230,787.81		
18	Dec. 2015	07.01.16	8,211,097	06.03.16	04.01.17	3,355,290.00		368	514,477.80		
19	Jan. 2016	06.02.16	3,333,449	05.04.16	31.03.17	8,963,446.00		335	1,251,147.67		
					31.03.17	8,211,097.00		389	1,330,881.97		
					31.03.17	3,333,449.00		359	498,628.41		

12

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.10.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.10.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.10.2023 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	5,843,277	06.05.16	31.03.17	5,843,277.00		328	798,581.19		
21	Mar. 2016	05.04.16	14,896,973	03.06.16	31.03.17	14,896,973.00		300	1,862,121.63		
22	Apr-16	05.05.16	19,736,965	03.07.16	31.03.17	2,349,142.00		270	264,278.48		
					03.04.17	17,387,823.00		273	1,977,864.87		
23	May-16	06.06.16	42,800,414	04.08.16	03.04.17	42,589,707.00		241	4,276,716.41		
24					04.04.17	210,707.00		242	21,246.29		
25	Jun-16	05.07.16	39,632,238	02.09.16	26.04.17	39,632,238.00		235	3,880,656.64		
26	Jul-16	05.08.16	22,215,227	03.10.16	26.04.17	22,215,227.00		204	1,888,294.30		
27	Aug.-16	07.09.16	27,967,609	05.11.16	26.04.17	27,967,609.00		171	1,992,692.14		
28	Sep-16	05-10-16	11,924,932	03-12-16	18-07-17	5,908,248.00		226.00	556,360.02		
					19-07-17	1,774,666.00		227.00	167,853.83		
					29-11-17	4,242,018.00		360.00	636,302.70		
					29-11-17	1,252,374.00		327.00	170,635.96		
30	Oct. 2016	07.11.16	6,425,928	05-01-17	29-11-17	5,173,554.00		360.00	776,033.10		
					01-01-18	3,026,825.00		330.00	416,188.44		
31	Nov. 2016	07.12.16	3,026,825	04-02-17	01-01-18	3,026,825.00		302.00	342,462.09		
32	Dec. 2016	04.01.17	2,721,553	04-03-17	01-01-18	2,721,553.00		269.00	44,232.45		
33	Jan. 2017	06.02.17	394,639	06-04-17	01-01-18	394,639.00		240.00	160,869.80		
34	Feb. 2017	07.03.17	1,608,698	05-05-17	01-01-18	1,608,698.00		210.00	893,485.86		
35	Mar. 2017	06.04.17	10,211,267	04-06-17	01-01-18	10,211,267.00		182.00	382,876.74		
36	Apr. 2017	04.05.17	28,963,474	02-07-17	01-01-18	5,048,924.00		198.00	151,096.03		
37	Apr. 2017	04.05.17		02-07-17	17-01-18	1,831,467.00		254.00	642,009.77		
38	Apr. 2017	04.05.17		02-07-17	14-03-18	6,066,234.00		478.00	3,190,022.00		
39	Apr. 2017	04-05-17		02-07-17	23-10-18	16,016,849.00		445.00	7,731,601.00		
40	May, 2017	06-06-17	41,698,524	04-08-17	23-10-18	41,698,524.00	-	411.00	7,819,815.00		
41	Jun-17	10-07-17	45,663,155	07-09-17	23-10-18	45,663,155.00	-				

B

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.08.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.10.2023	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.10.2023 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.10.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-17	66,300,933	01-10-17	23-10-18	66,300,933.00	-	387.00	10,691,025.00		
43	Bill from April 14 to July 17	6-08-17	49,210,413	14-10-17	23-10-18	49,210,413.00	-	374.00	7,668,623.00		
44	Aug-17	11-09-17	43,298,554	09-11-17	23-10-18	43,298,554.00	-	348.00	6,278,290.00		
45	Sep-17	09-10-17	10,914,413	07-12-17	23-10-18	10,914,413.00	-	320.00	1,455,255.00		
46	Oct-17	10-11-17	5,815,092	08-01-18	23-10-18	5,815,092.00	-	288.00	697,811.00		
47	Nov-17	11-12-17	6,232,012	08-02-18	23-10-18	6,232,012.00	-	257.00	667,345.00		
48	Dec-17	04-01-18	13,899,740	04-03-18	23-10-18	13,899,740.00	-	233.00	1,349,433.00		
49	Jan-18	09-02-18	2,811,403	09-04-18	23-10-18	2,811,403.00	-	197.00	230,769.00		
50	Feb-18	12-03-18	5,307,265	10-05-18	23-10-18	5,307,265.00	-	166.00	367,086.00		
51	Mar-18	09-04-18	11,833,283	07-06-18	23-10-18	11,833,283.00	-	138.00	680,414.00		
52	Apr. 2018	08-05-18	20,903,442	06-07-18	23-10-18	20,903,442.00	-	109.00	949,365.00		
53	May-18	04-06-18	36,609,742	02-08-18	23-10-18	23,330,582.12	-	82.00	797,128.00		
54		04-06-18		02-08-18	25-10-18	3,250,137.07		84.00	113,755.00		
55		04-06-18		02-08-18	26-12-18	593,502.00		146.00	36,105.00		
56		04-06-18		02-08-18	29-03-19	9,435,520.81		239.00	939,621.00		
57	Jun-18	09-07-18	58,606,167	06-09-18	29-03-19	14,307,670.19		204.00	1,216,152.00		
58				06-09-18	30-03-19	44,298,496.81		205.00	3,783,830.00		
59	Jul-18	08-08-18	90,531,085	06-10-18	30-03-19	90,531,085.00		175.00	6,601,225.00		
60	Aug-18	10-09-18	24,463,545	08-11-18	30-03-19	24,463,545.19		142.00	1,447,426.00		
	Total		1,257,218,235			1,257,218,175.00	60		109,352,258.00		80.00

2,615,698,543

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.10.2023)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE	Payment received as intimated by our		Outstanding payment up to 31.10.2023	Detail of surcharge on Late		Annexure - II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.10.2023 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3.00	4	5	7	8	9	10	11	
1	Aug-18	10-09-18	44,298,499.00	08-11-18	03-04-19	20,494,594.00	146.00	1246754			
2				08-11-18	26-04-19	3,738,649.00	169.00	263263			
3				08-11-18	22-08-19	17,599,290.00	287.00	2104582			
4				08-11-18	22-08-19	2,465,966.00	287.00	294888			
5	Sep-18	03-10-18	20,494,594.00	01-12-18	22-08-19	1,272,683.00	264.00	139995			
6				01-12-18	30-03-20	19,221,911.00	485.00	3884428			
7	Oct-18	09-11-18	8,198,438.00	07-01-19	30-03-20	8,198,438.00	448.00	1530375			
8	Nov-18	10-12-18	5,355,065.00	07-02-19	30-03-20	5,355,065.00	417.00	930443			
9	Dec-18	02-01-19	7,783,380.00	02-03-19	30-03-20	7,783,380.00	394.00	1277772			
10	Jan-19	04-02-19	6,596,469.00	04-04-19	30-03-20	6,596,469.00	361.00	992219			
11	Feb-19	01-03-19	11,841,168.00	29-04-19	30-03-20	11,841,168.00	336.00	1657764			
12	Mar-19	01-04-19	11,732,142.00	30-05-19	30-03-20	11,732,142.00	305.00	1490960			
13	Apr-19	03-05-19	28,117,241.00	01-07-19	30-03-20	28,117,241.00	273.00	3198336			
14	May-19	04-06-19	30,873,012.00	02-08-19	30-03-20	30,873,012.00	241.00	3100165			
15	Jun-19	02-07-19	41,391,831.00	30-08-19	30-03-20	41,391,831.00	213.00	3673525			
16	Jul-19	02-08-19	62,732,943.00	30-09-19	30-03-20	62,732,943.00	182.00	4757248			
17	Aug-19	04-09-19	56,277,728.00	02-11-19	30-03-20	55,254,842.70	149.00	3430405			
18				02-11-19	28-04-20	131,671.00	178.00	9766			
19				02-11-19	22-06-20	891,214.30	233.00	86522			
20	Sep-19	03-10-19	38,210,080.00	01-12-19	22-06-20	3,733,792.70	204.00	317372			
21				01-12-19	08-02-21	34,476,287.30	435.00	6248827			
22	Oct-19	04-11-19	11,939,720.00	02-01-20	08-02-21	11,939,720.00	403.00	2004878			
23	Nov-19	03-12-19	4,786,079.00	31-01-20	08-02-21	4,786,079.00	374.00	745831			
24	Dec-19	02-01-20	4,635,007.00	01-03-20	08-02-21	4,635,007.00	344.00	664351			
25	Jan-20	04-02-20	6,544,232.00	03-04-20	08-02-21	6,544,232.00	311.00	848023			
26	Feb-20	04-03-20	7,896,210.00	02-05-20	08-02-21	7,896,210.00	282.00	927805			
27	Mar-20	02-04-20	15,253,535.00	31-05-20	08-02-21	15,253,535.00	253.00	1607977			
28	Apr-20	01-05-20	20,862,983.00	29-06-20	08-02-21	20,862,983.00	224.00	1947212			
29	May-20	01-06-20	39,315,466.00	30-07-20	08-02-21	39,315,466.00	193.00	3161619			
30	Jun-20	03-07-20	33,956,673.00	31-08-20	08-02-21	33,956,673.00	161.00	2277927			
31	Jul-20	04-08-20	40,143,125.00	02-10-20	08-02-21	40,143,125.00	129.00	2157693			
32	Aug-20	02-09-20	78,162,142.00	31-10-20	08-02-21	78,162,142.00	100.00	3256756			
33	Sep-20	05-10-20	8,715,944.00	03-12-20	08-02-21	2,092,704.70	67.00	58421			
34				03-12-20	27-05-21	1,141,216.00	175.00	83214			
35				03-12-20	27-05-21	543,104.00	175.00	39601			

I	May-23	02-06-23	29,058,071.00	31-07-23	30-08-23	26,168,515.00			30.00	327106
		02-06-23		01-07-23	14-09-23	2,889,556.00			45.00	54179
	Jun-23	05-07-23	54,957,362.00	02-09-23	14-09-23	22,397,886.00			12.00	111989
				02-09-23	28-09-23	32,559,476.00			26.00	352728
	Jul-23	03-08-23	57,267,793.00	01-10-23	28-09-23	22,342,828.00				
				01-10-23			34,924,965.00		30.00	436562
	Aug-23	04-09-23	50,295,455.00	02-11-23			50,295,455.00			
	Sep-23	03-10-23	35,890,214.00	01-12-23			35,890,214.00			
			1,479,591,002.00			1,358,480,367.82	121,110,634.00	-	-	115,308,619.00

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadlscm.in

Office of the, Superintending Engineer, D&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 03.11.2023

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvir Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of October ,2023 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations				
		Current 01.11.2023(00:00 Hrs)	Previous 01.10.2023(00:00 Hrs)				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)			
1	2	3	4=2-3	5	6=4*5						
1	Import kWh	176,589,6775	176,321,9875	267,6900	1500	401,535.00	Export kVArh Lag(Q3)	27,847.50			
2	Import kWh- Rate A	61,211,2900	61,124,6625	86,6275	1500	129,941.25	Total kVArh Unit	27,847.50			
3	Import kWh- Rate B	64,029,9325	63,945,9450	83,9875	1500	125,981.25	<p>Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.</p>				
4	Import kWh- Rate C	18,669,2375	18,641,8150	27,4225	1500	41,133.75					
5	Import kWh- Rate D	32,679,2175	32,609,5650	69,6525	1500	104,478.75					
6	Export kWh	947,2550	931,3900	15,8650	1500	23,797.50					
7	Export kWh- Rate A	303,2800	298,5275	4,7525	1500	7,128.75					
8	Export kWh- Rate B	379,6700	372,1075	7,5625	1500	11,343.75					
9	Export kWh- Rate C	136,2975	134,4625	1,8450	1500	2,767.50					
10	Export kWh- Rate D	128,0075	126,3025	1,7050	1500	2,557.50					
11	Import kVAh	176,647,0300	176,379,0450	267,9850	1500	401,977.50					
12	Export kVAh	1,552,7300	1,527,6125	25,1175	1500	37,676.25					
13	Import kVArh Lag (Q1)	2,652,5600	2,639,9800	12,5800	1500	18,870.00					
14	Export kVArh Lead (Q2)	5,1900	5,1900	0,0000	1500	0.00					
15	Export kVArh Lag (Q3)	1,158,4200	1,139,8550	18,5650	1500	27,847.50					
16	Import kVArh Lead (Q4)	3,643,0275	3,637,2175	5,8100	1500	8,715.00					
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units			Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.999	MSEDCL Chief Engineer (Corp.Pln.)		100	401,535.00	23,797.50			0.00	377,737.50	27,847.50
EXPORT	0.632										

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current 01.11.2023(00:00 Hrs)	Previous 01.10.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	176,445,8225	176,178,1825	267,6400	1500	401,460.00
02	Export kVAh	1,542,8375	1,517,9750	24,8625	1500	37,293.75
03	Import kWh	176,387,8575	176,120,4975	267,3600	1500	401,040.00
04	Export kWh	942,6375	926,8700	15,7675	1500	23,651.25

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.10.2023 to 01.11.2023 (OCT-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

o of WEG's Connected : 29 X 850 KW

otal Capacity : 24.650 MW

oint Meter Reading: 01.11.2023 for FEEDER1 at Kombhalane SS at Khirvire site

r. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	2.64	10,600.52400	212,090.78700	628.25400	12,569.83950	9,972.27000	199,520.94750	735.17400	14,709.04950
			GKA-14N	2.96	11,885.43600		704.40600		11,181.03000		824.28600	
			GKA-15	2.59	10,399.75650		616.35525		9,783.40125		721.25025	
			GKA-37	3.34	13,411.26900		794.83650		12,616.43250		930.10650	
			GKA-41	3.22	12,929.42700		766.27950		12,163.14750		896.68950	
			GKA-42	7.17	28,790.05950		1,706.28075		27,083.77875		1,996.66575	
			GKA-43	5.9	23,690.56500		1,404.05250		22,286.51250		1,643.00250	
			GKA-45	3.46	13,893.11100		823.39350		13,069.71750		963.52350	
			GKA-46	3.46	13,893.11100		823.39350		13,069.71750		963.52350	
			GKA-47	5.28	21,201.04800		1,256.50800		19,944.54000		1,470.34800	
			GKA-48	4.22	16,944.77700		1,004.25450		15,940.52250		1,175.16450	
			GKA-50	4.54	18,229.68900		1,080.40650		17,149.28250		1,264.27650	
			GKA-54	4.04	16,222.01400		961.41900		15,260.59500		1,125.03900	
			GAK-01	2.25	9,034.53750		535.44375		8,499.09375		626.56875	
			GAK-43N1	2.18	8,753.46300		518.78650		8,234.67750		607.07550	
			GAK-66	2.07	8,311.77450		492.60825		7,819.16625		576.44325	
			GAK-67	2.48	9,958.06800		590.17800		9,367.89000		690.61800	
			GKA-06	3.37	13,531.72950		801.97575		12,729.75375		938.46075	
			GKA-09	4.18	16,784.16300		994.73550		15,789.42750		1,164.02550	
			GKA-10	4.11	16,503.08850		978.07725		15,525.01125		1,144.53225	
GKA-17	3.23	12,969.58050	768.65925	12,200.92125	899.47425							
GKA-20	1.62	6,504.86700	385.51950	6,119.34750	451.12950							
2	SJVN Ltd.	31.01.2014			141,541.08750			8,388.61875		133,152.46875		9,816.24375

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SSG153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	2.98	11,965.74300		709.16550		11,256.57750		829.85550	
			GKA-40	3.69	14,816.64150		878.12775		13,938.51375		1,027.57275	
			GKA-68	3.09	12,407.43150		735.34275		11,672.08875		860.48775	
3	SJVN Ltd.	20.02.2014	GAK-86	2.44	9,797.45400	9,797.45400	580.65900	580.65900	9,216.79500	9,216.79500	679.47900	679.47900
4	SJVN Ltd.	30.05.2014	GKA-19	2.25	9,034.53750	9,034.53750	535.44375	535.44375	8,499.09375	8,499.09375	626.56875	626.56875
5	SJVN Ltd.	15.02.2014	GKA-18	3.09	12,407.43150	12,407.43150	735.34275	735.34275	11,672.08875	11,672.08875	860.48775	860.48775
6	SJVN Ltd.	20.05.2014	GKA-51	4.15	16,663.70250	16,663.70250	987.59625	987.59625	15,676.10625	15,676.10625	1,155.67125	1,155.67125
	Total			100.00000	401,535.00000	401,535.00000	23,797.50000	23,797.50000	377,737.50000	377,737.50000	27,847.50000	27,847.50000

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.10.2023 to 01.11.2023 (OCT-2023) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

o of WEG's Connected : 27 X 850 KW

otal Capacity : 22.950 MW

oint Meter Reading: 01.11.2023 for FEEDER2 at Kombhalane SS at Khirvire site

r. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	4.67	15,616.07138	140,611.52065	1,077.19388	9,699.35875	14,538.87750	130,912.16250	925.71075	8,335.36125
			GKA-53	8.37	27,988.54763		1,930.64513		26,057.90250		1,659.14325	
			GKV-05	3.32	11,101.78950		765.79950		10,335.99000		658.10700	
			GKV-06	3.76	12,573.11100		867.29100		11,705.82000		745.32600	
			GKV-12	3.16	10,566.76350		728.89350		9,837.87000		626.39100	
			GKV-13	2.32	7,757.87700		535.13700		7,222.74000		459.88200	
			GKV-14	2.12	7,089.09450		489.00450		6,600.09000		420.23700	
			GKV-18	2.47	8,259.46388		569.73638		7,689.72750		489.61575	
			GKV-20	3.42	11,436.18075		788.86575		10,647.31500		677.92950	
			GKV-22N	2.4	8,025.39000		553.59000		7,471.80000		475.74000	
			GKV-28	2.93	9,797.66363		675.84113		9,121.82250		580.79925	
			GKV-4N	3.11	10,399.56788		717.36038		9,682.20750		616.47975	
			GKV-07	3.63	12,138.40238		837.30488		11,301.09750		719.55675	
			GKV-21	1.21	4,046.13413		279.10163		3,767.03250		239.85225	
2	SJVN Ltd.	31.07.2014	GKV-28N1	3.67	12,272.15888	43,972.44940	846.53138	3,033.21190	11,425.62750	40,939.23750	727.48575	2,606.65875
			GKV-39	2.61	8,727.61163		602.02913		8,125.58250		517.36725	
			GKV-50	2.03	6,788.14238		468.24488		6,319.89750		402.39675	
3	SJVN Ltd.	20.02.2014	GKA-52	8.64	28,891.40400	35,813.30288	1,992.92400	2,470.39538	26,898.48000	33,342.90750	1,712.66400	2,122.98975
			GKV-23	2.07	6,921.89888		477.47138		6,444.42750		410.32575	
4	SJVN Ltd.	22.03.2014	GKA-35	5.56	18,592.15350	29,526.74738	1,282.48350	2,036.74938	17,309.67000	27,489.99750	1,102.13100	1,750.32675
			GKV-32	3.27	10,934.59388		754.26638		10,180.32750		648.19575	
			GKV-02	3.67	12,272.15888		846.53138	11,425.62750			727.48575	

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

r. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.05.2014	GKV-03	3.08	10,299,25050	53,469,16088	710,44050	3,688,29338	9,588,81000	49,780,86750	610,53300	3,169,61775
			GKV-11	1.98	6,620,94675		456,71175		6,164,23500		392,48550	
			GKV-15	3.12	10,433,00700		719,66700		9,713,34000		618,46200	
			GKV-19	4.14	13,843,79775		954,94275		12,888,85500		820,65150	
6	SJVN Ltd.	15.04.2014	GKA-13	9.27	30,998,06888	30,998,06888	2,138,24138	2,138,24138	28,859,82750	1,837,54575	1,837,54575	
Total				100.00000	334,391,25007	334,391,25007	23,066,25007	23,066,25007	311,325,00000	311,325,00000	19,822,50000	19,822,50000

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 03.11.2023

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of October ,2023 at 132/33 KV Kombhane Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
		01.11.2023(00:00 Hrs)	01.10.2023(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5				
1	Import kWh	141,581.0350	141,358.1075	222.9275	1500	334,391.25		0.00	
2	Import kWh- Rate A	49,793.6725	49,724.1050	69.5675	1500	104,351.25	Total kVArh Unit	19,822.50	
3	Import kWh- Rate B	51,049.2925	50,988.5650	60.7275	1500	91,091.25			
4	Import kWh- Rate C	15,100.5525	15,078.4925	22.0600	1500	33,090.00			
5	Import kWh- Rate D	25,637.5175	25,566.9450	70.5725	1500	105,858.75			
6	Export kWh	914.3525	898.9750	15.3775	1500	23,066.25			
7	Export kWh- Rate A	286.3675	282.3725	3.9950	1500	5,992.50			
8	Export kWh- Rate B	368.3000	360.5475	7.7525	1500	11,628.75			
9	Export kWh- Rate C	137.7500	135.7625	1.9875	1500	2,981.25			
10	Export kWh- Rate D	121.9350	120.2925	1.6425	1500	2,463.75			
11	Import kVAh	141,655.4350	141,432.1275	223.3075	1500	334,961.25			
12	Export kVAh	1,330.8900	1,309.8675	21.0225	1500	31,533.75			
13	Import kVArh Lag (Q1)	2,803.8025	2,790.5875	13.2150	1500	19,822.50			
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	857.9050	844.6900	13.2150	1500	19,822.50			
16	Import kVArh Lead (Q4)	3,235.4750	3,231.2425	4.2325	1500	6,348.75			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	334,391.25	23,066.25	0.00	311,325.00	19,822.50
EXPORT	0.731								

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.11.2023(00:00 Hrs)	01.10.2023(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	141,817.4000	141,593.7150	223.6850	1500	335,527.50
02	Export kVAh	1,336.1275	1,315.0200	21.1075	1500	31,661.25
03	Import kWh	141,743.0225	141,519.7150	223.3075	1500	334,961.25
04	Export kWh	920.0825	904.6125	15.4700	1500	23,205.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,23

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.11.2023	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2023 at 00:00:00	01.10.2023 at 00:00:00			
01	Import kWh	176,589.6775	176,321.9875	267.6900	1500	401,535.00
02	Import kWh- Rate A	61,211.2900	61,124.6625	86.6275	1500	129,941.25
03	Import kWh- Rate B	64,029.9325	63,945.9450	83.9875	1500	125,981.25
04	Import kWh- Rate C	18,669.2375	18,641.8150	27.4225	1500	41,133.75
05	Import kWh- Rate D	32,679.2175	32,609.5650	69.6525	1500	104,478.75
06	Export kWh	947.2550	931.3900	15.8650	1500	23,797.50
07	Export kWh- Rate A	303.2800	298.5275	4.7525	1500	7,128.75
08	Export kWh- Rate B	379.6700	372.1075	7.5625	1500	11,343.75
09	Export kWh- Rate C	136.2975	134.4525	1.8450	1500	2,767.50
10	Export kWh- Rate D	128.0075	126.3025	1.7050	1500	2,557.50
11	Import kVAh	176,647.0300	176,379.0450	267.9850	1500	401,977.50
12	Export kVAh	1,552.7300	1,527.6125	25.1175	1500	37,676.25
13	Import kVAh Lag (Q1)	2,652.5600	2,639.9800	12.5800	1500	18,870.00
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,158.4200	1,139.8550	18.5650	1500	27,847.50
16	Import kVAh Lead (Q4)	3,643.0275	3,637.2175	5.8100	1500	8,715.00

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,23

Name of site:	Khirvire Wind Power Project
---------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.11.2023	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2023 at 00:00:00	01.10.2023 at 00:00:00			
01	Import kWh	176,387.8575	176,120.4975	267.3600	1500	401,040.00
02	Import kWh- Rate A	61,113.0275	61,026.6625	86.3650	1500	129,547.50
03	Import kWh- Rate B	64,013.0850	63,929.2800	83.8050	1500	125,707.50
04	Import kWh- Rate C	18,697.7300	18,670.0675	27.6625	1500	41,493.75
05	Import kWh- Rate D	32,564.0150	32,494.4875	69.5275	1500	104,291.25
06	Export kWh	942.6375	926.8700	15.7675	1500	23,651.25
07	Export kWh- Rate A	302.9500	298.1950	4.7550	1500	7,132.50
08	Export kWh- Rate B	379.2875	371.7475	7.5400	1500	11,310.00
09	Export kWh- Rate C	133.4750	131.6725	1.8025	1500	2,703.75
10	Export kWh- Rate D	126.9250	125.2550	1.6700	1500	2,505.00
11	Import kVAh	176,445.8225	176,178.1825	267.6400	1500	401,460.00
12	Export kVAh	1,542.8375	1,517.9750	24.8625	1500	37,293.75
13	Import kVAh Lag (Q1)	2,665.1750	2,652.5525	12.6225	1500	18,933.75
14	Export kVAh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	1,149.2775	1,130.9400	18.3375	1500	27,506.25
16	Import kVAh Lead (Q4)	3,585.6850	3,579.8325	5.8525	1500	8,778.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,23

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.11.2023	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2023 at 00:00:00	01.10.2023 at 00:00:00			
01	Import kWh	141,581.0350	141,358.1075	222.9275	1500	334,391.25
02	Import kWh- Rate A	49,793.6725	49,724.1050	69.5675	1500	104,351.25
03	Import kWh- Rate B	51,049.2925	50,988.5650	60.7275	1500	91,091.25
04	Import kWh- Rate C	15,100.5525	15,078.4925	22.0600	1500	33,090.00
05	Import kWh- Rate D	25,637.5175	25,566.9450	70.5725	1500	105,858.75
06	Export kWh	914.3525	898.9750	15.3775	1500	23,066.25
07	Export kWh- Rate A	286.3675	282.3725	3.9950	1500	5,992.50
08	Export kWh- Rate B	368.3000	360.5475	7.7525	1500	11,628.75
09	Export kWh- Rate C	137.7500	135.7625	1.9875	1500	2,981.25
10	Export kWh- Rate D	121.9350	120.2925	1.6425	1500	2,463.75
11	Import kVAh	141,655.4350	141,432.1275	223.3075	1500	334,961.25
12	Export kVAh	1,330.8900	1,309.8675	21.0225	1500	31,533.75
13	Import kVArh Lag (Q1)	2,803.8025	2,790.5875	13.2150	1500	19,822.50
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	857.9050	844.6900	13.2150	1500	19,822.50
16	Import kVArh Lead (Q4)	3,235.4750	3,231.2425	4.2325	1500	6,348.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,23

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.11.2023	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2023 at 00:00:00	01.10.2023 at 00:00:00			
01	Import kWh	141,743.0225	141,519.7150	223.3075	1500	334,961.25
02	Import kWh- Rate A	49,824.2525	49,754.8375	69.4150	1500	104,122.50
03	Import kWh- Rate B	51,128.4850	51,067.8575	60.6275	1500	90,941.25
04	Import kWh- Rate C	15,127.1225	15,104.9625	22.1600	1500	33,240.00
05	Import kWh- Rate D	25,663.1625	25,592.0575	71.1050	1500	106,657.50
06	Export kWh	920.0825	904.6125	15.4700	1500	23,205.00
07	Export kWh- Rate A	289.0650	285.0050	4.0600	1500	6,090.00
08	Export kWh- Rate B	371.3125	363.5025	7.8100	1500	11,715.00
09	Export kWh- Rate C	137.0900	135.0975	1.9925	1500	2,988.75
10	Export kWh- Rate D	122.6150	121.0075	1.6075	1500	2,411.25
11	Import kVAh	141,817.4000	141,593.7150	223.6850	1500	335,527.50
12	Export kVAh	1,336.1275	1,315.0200	21.1075	1500	31,661.25
13	Import kVAh Lag (Q1)	2,798.7400	2,785.6025	13.1375	1500	19,706.25
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	859.1125	845.9025	13.2100	1500	19,815.00
16	Import kVAh Lead (Q4)	3,259.3225	3,252.0300	7.2925	1500	10,938.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month OCT,2023

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	11,396	2.64	52.82
02			GKA-14N	12,784	2.96	
03			GKA-15	11,198	2.59	
04			GKA-37	14,439	3.34	
05			GKA-41	13,916	3.22	
06			GKA-42	30,982	7.17	
07			GKA-43	25,489	5.9	
08			GKA-45	14,935	3.46	
09			GKA-46	14,960	3.46	
10			GKA-47	22,810	5.28	
11			GKA-48	18,219	4.22	
12			GKA-50	19,626	4.54	
13			GKA-54	17,439	4.04	
14		31.01.2014	GAK-01	9,705	2.25	35.25
15			GKA-06	14,541	3.37	
16			GKA-09	18,072	4.18	
17			GKA-10	17,775	4.11	
18			GKA-17	13,952	3.23	
19			GKA-20	7,018	1.62	
20			GKA-36	12,867	2.98	
21			GKA-40	15,943	3.69	
22			GAK-43N1	9,432	2.18	
23			GAK-66	8,936	2.07	
24			GAK-67	10,736	2.48	
25		GKA-68	13,345	3.09		
26		20.02.2014	GAK-86	10,560	2.44	2.44
27		30.03.2014	GKA-19	9,702	2.25	2.25
28		15.04.2014	GKA-18	13,339	3.09	3.09
29		20.05.2014	GKA-51	17,933	4.15	4.15
Total				432049	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month OCT,2023

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	11,473	3.11	42.05
02			GKV-05	12,257	3.32	
03			GKV-06	13,857	3.76	
04			GKV-12	11,674	3.16	
05			GKV-13	8,570	2.32	
06			GKV-14	7,836	2.12	
07			GKV-18	9,099	2.47	
08			GKV-20	12,607	3.42	
09			GKV-22N	8,870	2.4	
10			GKV-28	10,802	2.93	
11			GKA-34	17,223	4.67	
12			GKA-53	30,857	8.37	
13		31.01.2014	GKV-07	13,400	3.63	13.15
14			GKV-21	4,452	1.21	
15			GKV-28N1	13,527	3.67	
16			GKV-39	9,641	2.61	
17			GKV-50	7,476	2.03	
18		20.02.2014	GKV-23	7,644	2.07	10.71
19			GKA-52	31,883	8.64	
20		22.03.2014	GKV-32	12,050	3.27	8.83
21			GKA-35	20,508	5.56	
22		30.03.2014	GKV-02	13,534	3.67	15.99
23			GKV-03	11,345	3.08	
24			GKV-11	7,308	1.98	
25			GKV-15	11,519	3.12	
26			GKV-19	15,258	4.14	
27		15.04.2014	GKA-13	34,202	9.27	9.27
Total				368872	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Generation data for 01.10.2023 to 01.11.2023

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.11.2023 at 00:00 hr.	Old Reading as on 01.10.2023 at 00:00 hr.	Difference	Location No.	New Reading as on 01.11.2023 at 00:00 hr.	Old Reading as on 01.10.2023 at 00:00 hr.	Difference
GAK-01	8,809,634	8,799,929	9,705	GKV-02	7,708,793	7,695,259	13,534
GKA-02	8,267,311	8,255,915	11,396	GKV-03	6,967,356	6,956,011	11,345
GKA-06	10,793,316	10,778,775	14,541	GKV-4N	7,489,831	7,478,358	11,473
GKA-09	10,104,807	10,086,735	18,072	GKV-05	7,273,242	7,260,985	12,257
GKA-10	11,077,828	11,060,053	17,775	GKV-06	7,694,115	7,680,258	13,857
GKA-14N	8,574,365	8,561,581	12,784	GKV-07	8,541,729	8,528,329	13,400
GKA-15	9,322,384	9,311,186	11,198	GKV-11	6,974,294	6,966,986	7,308
GKA-17	10,039,989	10,026,037	13,952	GKV-12	8,293,447	8,281,773	11,674
GKA-18	8,660,460	8,647,121	13,339	GKV-13	7,446,468	7,437,898	8,570
GKA-19	9,310,673	9,300,971	9,702	GKV-14	7,058,788	7,050,952	7,836
GKA-20	7,934,664	7,927,646	7,018	GKV-15	8,581,623	8,570,104	11,519
GKA-36	9,245,564	9,232,697	12,867	GKV-18	7,975,196	7,966,097	9,099
GKA-37	10,004,728	9,990,289	14,439	GKV-19	8,616,402	8,601,144	15,258
GKA-40	7,583,854	7,567,911	15,943	GKV-20	9,663,662	9,651,055	12,607
GKA-41	8,053,564	8,039,648	13,916	GKV-21	5,344,290	5,339,838	4,452
GKA-42	10,649,635	10,618,653	30,982	GKV-22N	7,539,421	7,530,551	8,870
GKA-43	10,162,453	10,136,964	25,489	GKV-23	5,735,070	5,727,426	7,644
GAK-43N1	7,898,367	7,888,935	9,432	GKV-28	8,132,232	8,121,430	10,802
GKA-45	8,468,021	8,453,086	14,935	GKV-28N1	7,239,048	7,225,521	13,527
GKA-46	8,092,010	8,077,050	14,960	GKV-32	7,057,634	7,045,584	12,050
GKA-47	9,670,582	9,647,772	22,810	GKV-39	6,844,828	6,835,187	9,641
GKA-48	10,593,458	10,575,239	18,219	GKV-50	7,541,504	7,534,028	7,476
GKA-50	12,306,871	12,287,245	19,626	GKA-13	10,655,936	10,621,734	34,202
GKA-51	10,657,993	10,640,060	17,933	GKA-34	8,829,743	8,812,520	17,223
GKA-54	11,375,418	11,357,979	17,439	GKA-35	10,869,885	10,849,377	20,508
GAK-66	7,074,669	7,065,733	8,936	GKA-52	11,783,097	11,751,214	31,883
GAK-67	8,391,163	8,380,427	10,736	GKA-53	11,347,618	11,316,761	30,857
GKA-68	8,346,283	8,332,938	13,345				
GAK-86	9,828,604	9,818,044	10,560				
Total Gross Generation			432,049	Total Gross Generation			368,872
				Grand Total Generation			800,921

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
web site : www.mahadiscom.in
Tel : 02425-221407



Office of "EXECUTIVE ENGINEER"
(O & M) Division, Sangamner.
15, Shinde Building, Vidhya Nagar,
Tal.-Sangamner- 422 605 .
Dist.- Ahmednagar.

Ref: EE/SNGR/ Tech/No 0 5 2 2 4

Date: 3 NOV 2023

To,
The Superintending Engineer,
O& M Circle office,
MSEDCL, Ahmednagar.

Sub: Joint meter reading has been taken by MRI at 132/33kV Wind Farm substation of SJVN

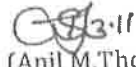
Limited for 47.6MW situated at Kombhalne, Tal. Akole for the month of Oct-23.

With reference to the above-cited subject, please find enclosed herewith the Joint meter reading of 47.6MW, 132/33kV Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole for the month of Oct-23.

This is submitted for your information and n. a., please.

Encl:

1. Joint Meter Reading for Oct-23


(Anil M.Thorat)
Executive Engineer
Sangamner Division

Copy to:

The Dy. Executive Engineer, M.S.E.D.C.Ltd, O&M Subdivision, Akole.

MAHARSHTRA STATE ELECRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR


DATE:- 01.11.23

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	1-11-23	1-11-23
Normal	TIME	Present Time	12:34:57	12:50:20
Normal	T DL	Current Billing KWH Dellvered	176596	176394
Normal	A DL	Current Billing Rate A KWh Dellvered	61213	61115
Normal	B DL	Current Billing Rate B KWh Delivered	64031	64014
Normal	C DL	Current Billing Rate C KWh Delivered	18671	18699
Normal	D DL	Current Billing Rate D KWh Delivered	32679	32564
Normal	T Q1	Current Billing KVARh Q1	265.2	2665
Normal	T Q4	Current Billing KVARh Q4	3643	3585
Normal	T DL	Current Billing KVAh Q1	176653	176451
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.850	0.840
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.900	0.900
Normal	MAX C	Current Billing Rate C Max kVA Q1	2.060	2.040
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.00	0.000
Normal	T RC	Current Billing KWH Received	947	942
Normal	A RC	Current Billing Rate A KWh received	303	302
Normal	B RC	Current Billing Rate B KWh received	379	379
Normal	C RC	Current Billing Rate C KWh received	136	133
Normal	D RC	Current Billing Rate D KWh received	128	126
Normal	T Q3	Current Billing KVARh Q3	1158	1149
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1552	1542
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.050	0.060
Normal	MAX RC	Current Billing Rate C Max kVA received	0.070	0.080
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	59.810	61.779
Normal	L2	Phase B Voltage	60.071	61.779
Normal	L3	Phase C Voltage	59.972	61.417
Normal	L1	Phase A Current	0.003	0.013
Normal	L2	Phase B Current	0.005	0.015
Normal	L3	Phase C Current	0.003	0.028
Normal	L 123 COS	System Power Factor Vectorial	0.49	0.99
Normal	RESETS	Demand Reset (ALL)	189	187
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999037	99999070

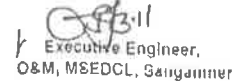


Representative of SJVN LTD.



Akole Engineer
MSEDCL S/dn. Akole


DY, Executive Engineer,
MSEDCL S/dn. Akole


Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

			Sr. No.	16596598	16596599
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999034	99999840
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998980	99999021
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.999	0.999
Normal	PF RC	Current Billing Average Avg PF Received		0.500	0.583
Normal		Service Voltage Test		63.4 V	63.4 V
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.00	49.99

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	348574	348553
Alternate	P NET	ABT Previous Interval KWH net	077500	060000
Alternate	FREQ	ABT Average Frequency	50.01	49.98
Alternate	L1 H2-15	Phase A Voltage % THD	0.39	0.41%v
Alternate	L2 H2-15	Phase B Voltage % THD	0.41	0.51%v
Alternate	L3 H2-15	Phase C Voltage % THD	0.42	=
Alternate	L1 H2-15	Phase A Current % THD	0.00	0.00 %A
Alternate	L2 H2-15	Phase B Current % THD	0.00	0.00 %A
Alternate	L3 H2-15	Phase C Current % THD	0.00	0.02 %A
Alternate	HI T DL	Current Billing KWH Delivered	6595.9975	6394.1475
Alternate	HI Q1	Current Billing KVARh Q1	2652.7150	2665.3350
Alternate	HI Q4	Current Billing KVARh Q4	3642.2450	3585.9175
Alternate	HI T DL	Current Billing KVAh Q1	6653.3375	6452.1150
Alternate	HI T RC	Current Billing KWH Recieved	967.2625	962.6450
Alternate	HI Q3	Current Billing KVARh Q3	1158.4400	1149.2900
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh received	1552.7525	1542.8525
Alternate	P HI Q1	Present Interval KVA Q1	0.1500	0.0800
Alternate	P HI RC	Present Interval KVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 06:32	05 01:36

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	D-005152	005155
Inner :-	005153	005156
Outer :-	005154	005157
<u>New Seal</u>		
MD :-	D-005242	005245
Inner :-	005243	005246
Outer :-	005244	005247

[Signature]

B.H. Chitambar
Representative of SJVN LTD.

[Signature]
Asst. Engineer
MSEDCL S/dn. Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn. Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR

DATE:- 01.11.23

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER 16595595	CHECK METER 16595596
Normal	Sr. No.	Meter ID		
Normal	DATE	Present Date	01.11.23	01.11.23
Normal	TIME	Present Time	11:49:54	12:00:25
Normal	T DL	Current Billing KWH Dellvered	141585	141747
Normal	A DL	Current Billing Rate A KWh Delivered	49796	49826
Normal	B DL	Current Billing Rate B KWh Delivered	51050	51129
Normal	C DL	Current Billing Rate C KWh Delivered	15101	15128
Normal	D DL	Current Billing Rate D KWh Dellvered	25637	25663
Normal	T Q1	Current Billing KVARh Q1	2802	2798
Normal	T Q4	Current Billing KVARh Q4	3235	3256
Normal	T DL	Current Billing KVAh Q1	141660	141822
Normal	MAX A	Current Billing Rate A Max kVA Q1	0.730	0.730
Normal	MAX B	Current Billing Rate B Max kVA Q1	0.670	0.670
Normal	MAX C	Current Billing Rate C Max kVA Q1	1.190	1.210
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	914	920
Normal	A RC	Current Billing Rate A KWh received	286	289
Normal	B RC	Current Billing Rate B KWh received	368	371
Normal	C RC	Current Billing Rate C KWh received	137	137
Normal	D RC	Current Billing Rate D KWh received	121	122
Normal	T Q3	Current Billing KVARh Q3	857	859
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1330	1336
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.020
Normal	L1	Phase A Voltage	59.777	62.504
Normal	L2	Phase B Voltage	60.200	62.609
Normal	L3	Phase C Voltage	59.921	62.412
Normal	L1	Phase A Current	0.016	0.015
Normal	L2	Phase B Current	0.015	0.014
Normal	L3	Phase C Current	0.026	0.020
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	186	187
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999181	99999166

[Signature]

[Signature]
Representative of SJVN LTD.

[Signature]
Asst. Engineer
MSEDCL S/dn. Akole

[Signature]
DY. Executive Engineer,
MSEDCL S/dn Akole

[Signature]
Executive Engineer,
O&M, MSEDCL, Sangamner

FEEDER NO-02

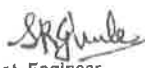
		Sr. No.	16695595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	99999969	99999960
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%	99999571	99999567
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF Received	1.000	0.500
Normal		Service Voltage Test	63-47	63-47
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.00	50.05

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	375563	375374
Alternate	P NET	ABT Previous Interval KWH net	165000	090000
Alternate	FREQ	ABT Average Frequency	50.3	50.05
Alternate	L1 H2-15	Phase A Voltage % THD	0.28% V	0.34% V
Alternate	L2 H2-15	Phase B Voltage % THD	0.35% V	-
Alternate	L3 H2-15	Phase C Voltage % THD	0.33% V	0.32% V
Alternate	L1 H2-15	Phase A Current % THD	7.41% A	14.74% A
Alternate	L2 H2-15	Phase B Current % THD	-	23.18% A
Alternate	L3 H2-15	Phase C Current % THD	5.75% A	15.20% A
Alternate	HI T DL	Current Billing KWH Delivered	1585.8350	1747.5825
Alternate	HI Q1	Current Billing KVARh Q1	2803.9775	2798.9175
Alternate	HI Q4	Current Billing KVARh Q4	3235.6275	3256.4775
Alternate	HI T DL	Current Billing KVAh Q1	1660.2450	1822.2525
Alternate	HI T RC	Current Billing KWH Recloved	914.3525	920.0850
Alternate	HI Q3	Current Billing KVARh Q3	857.9050	859.1150
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1330.8900	1336.1325
Alternate	P HI Q1	Present Interval kVA Q1	0.3200	0.0000
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 04:47	05 00:16


Main Meter		Check Meter	
Old Seal			
MD :-	D-005158	D-005161	
Inner :-	005159	005162	
Outer :-	005160	005163	
New Seal			
MD :-	SNGR-D-005248	005251	
Inner :-	005249	005252	
Outer :-	005250	005253	



P. H. Chitambar
Representative of SJVN LTD.


Asst. Engineer
MSEDCL S/dn. Akole


DY, Executive Engineer,
MSEDCL S/dn. Akole


Executive Engineer,
O&M, MSEDCL, Sangamner

Billing Report

Section Name: Previous 1 Customer Id: 16595593
 Date : 01-11-2023 00:00:00

Meter ID:16595593
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61211.29	64029.9325	18669.2375	32679.2175	0	0	0	0	176589.6775
Max Demand	3.97	4.8	2.93	3.74	0	0	0	0	4.8
Date_Time	03-10-2023 05:34:00	02-10-2023 17:09:00	31-10-2023 11:09:00	02-10-2023 18:39:00	02-10-2023 17:09:00	02-10-2023 17:09:00	02-10-2023 17:09:00	02-10-2023 17:09:00	02-10-2023 17:09:00
Cum Demand	1465.34	1463.97	1230.88	1163.8	0	0	0	0	1662.79
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	303.28	379.67	136.2975	128.0075	0	0	0	0	947.255
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	07-10-2023 05:24:00	30-10-2023 17:19:00	29-10-2023 11:34:00	13-10-2023 20:19:00	30-10-2023 17:19:00	30-10-2023 17:19:00	30-10-2023 17:19:00	30-10-2023 17:19:00	30-10-2023 17:19:00
Cum Demand	9.76	25.93	13.98	23.23	0	0	0	0	27.19
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61229.3225	64053.1625	18676.45	32688.095	0	0	0	0	176647.03
Max Demand	3.97	4.81	2.93	3.75	0	0	0	0	4.81
Date_Time	03-10-2023 05:34:00	02-10-2023 17:09:00	31-10-2023 11:09:00	02-10-2023 18:39:00	02-10-2023 17:09:00	02-10-2023 17:09:00	02-10-2023 17:09:00	02-10-2023 17:09:00	02-10-2023 17:09:00
Cum Demand	1465.53	1467.92	1234.83	1164	0	0	0	0	1666.79
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	497.5825	592.5125	207.2675	255.3675	0	0	0	0	1552.73
Max Demand	0.12	0.13	0.1	0.12	0	0	0	0	0.13
Date_Time	31-10-2023 01:24:00	31-10-2023 13:59:00	27-10-2023 09:14:00	31-10-2023 20:04:00	31-10-2023 13:59:00	31-10-2023 13:59:00	31-10-2023 13:59:00	31-10-2023 13:59:00	31-10-2023 13:59:00
Cum Demand	18.94	37.96	21.56	35.38	0	0	0	0	42.86
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	913.8225	983.25	293.9	461.5875	0	0	0	0	2652.56
Max Demand	0.21	0.28	0.2	0.23	0	0	0	0	0.28
Date_Time	03-10-2023 05:44:00	02-10-2023 17:04:00	31-10-2023 11:19:00	02-10-2023 18:39:00	02-10-2023 17:04:00	02-10-2023 17:04:00	02-10-2023 17:04:00	02-10-2023 17:04:00	02-10-2023 17:04:00
Cum Demand	21.02	35.21	30.71	20.67	0	0	0	0	38.25

BK Chik

Skhanda

Head Of Project
 M/s. The Wind Power Project
 SJVN Limited

Assistant Engineer (QC)
 MSERC Ltd Akole, Sub Div.

डी.के.बायल
 उप-कार्यकारी अभियंता

Executive Engineer

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593
Device Name: A1800

Date : 01-11-2023 00:00:00

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	376.24	426.9025	145.2675	210.01	0	0	0	0	1158.42
Max Demand	0.11	0.11	0.07	0.1	0	0	0	0	0.11
Date_Time	31-10-2023 05:24:00	31-10-2023 13:59:00	27-10-2023 09:44:00	31-10-2023 20:24:00					31-10-2023 13:59:00
Cum Demand	16.05	26.7	16.28	14.39	0	0	0	0	31.68
Total									
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Total									
KVARh Q4									
Energy	1267.1625	1268.075	364.7675	743.0225	0	0	0	0	3643.0275
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Total									
Avg PF del									
Rate A	0.9989	0.9988	0.9989	0.9989	0	0	0	0	0.9988
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Total									
Avg PF rec									
Rate A	0.6122	0.6463	0.6982	0.5659	0	0	0	0	0.6316
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Total									

B.H. Chakraborty
Head of Project
MHR and Wind Power Project
SJVN Limited

S.K. Ghosh
Assistant Engineer (QC)
उप-कार्यकारी अभियंता
MSEDC Ltd Akole, Sub Div. म.स.वि.वि.कें.मार्फत उपविभाग, अकोले

S.K. Ghosh
Executive Engineer
M.S.E.D.C.L. Sangamner Division

Billing Report

Section Name: Previous 1 Customer Id: 16595594
 Date : 01-11-2023 00:00:00

Meter ID:16595594
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61113.0275	64013.085	18697.73	32564.015	0	0	0	0	176387.8575
Max Demand	4.17	4.8	2.92	3.76	0	0	0	0	4.8
Date_Time	02-10-2023 05:59:00	02-10-2023 17:04:00	31-10-2023 11:04:00	02-10-2023 18:34:00	02-10-2023 17:04:00				02-10-2023 17:04:00
Cum Demand	1462.03	1456.39	1228.24	1159.56	0	0	0	0	1652.77
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	302.95	379.2875	133.475	126.925	0	0	0	0	942.6375
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	07-10-2023 05:44:00	31-10-2023 14:34:00	28-10-2023 11:29:00	27-10-2023 18:24:00					31-10-2023 14:34:00
Cum Demand	9.62	25.94	13.8	23.28	0	0	0	0	27.02
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	61131.31	64036.4675	18705.035	32573.01	0	0	0	0	176445.8225
Max Demand	4.17	4.8	2.92	3.76	0	0	0	0	4.8
Date_Time	02-10-2023 05:59:00	02-10-2023 17:04:00	31-10-2023 11:04:00	02-10-2023 18:34:00					02-10-2023 17:04:00
Cum Demand	1462.19	1460.34	1232.21	1159.78	0	0	0	0	1656.78
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	494.8875	592.795	202.41	252.745	0	0	0	0	1542.8375
Max Demand	0.12	0.12	0.1	0.12	0	0	0	0	0.12
Date_Time	31-10-2023 05:19:00	31-10-2023 13:54:00	14-10-2023 11:59:00	31-10-2023 20:04:00					31-10-2023 20:04:00
Cum Demand	18.65	37.96	21.36	35.43	0	0	0	0	42.5
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	918.52	987.3175	295.9875	463.35	0	0	0	0	2665.175
Max Demand	0.22	0.28	0.2	0.23	0	0	0	0	0.28
Date_Time	03-10-2023 05:34:00	02-10-2023 16:59:00	31-10-2023 11:09:00	02-10-2023 18:39:00					02-10-2023 16:59:00
Cum Demand	21.12	35.41	30.94	20.81	0	0	0	0	38.51

Handwritten signature
Head Of Project
 Multi-Utility Power Project
 SJVN Limited

Assistant Engineer (QC)
 MSEDC Ltd, Akola, Sub Div.

श्री.के.काशुल
 उप-कार्यकारी अभियंता
 म.रा.वि.सि.कॉ.मार्फत वृत्तविभाग, अकोले

Executive Engineer
 M S E D C

Billing Report

Section Name: Previous 1 Customer Id: 16595594
 Date : 01-11-2023 00:00:00

Meter ID:16595594
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	372.8225	427.615	141.2275	207.6125	0	0	0	0	1149.2775
Max Demand	0.11	0.11	0.08	0.11	0	0	0	0	0.11
Date_Time	31-10-2023 05:19:09	26-10-2023 17:24:00	14-10-2023 11:59:00	31-10-2023 20:04:00					31-10-2023 20:04:00
Cum Demand	15.78	26.8	16.05	14.42	0	0	0	0	31.43
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1242.085	1251.2475	358.4875	733.865	0	0	0	0	3585.685
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg Pf del									
Rate A	0.9989	0.9989	0.9989	0.9989	0	0	0	0	0.9989
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg Pf rec									
Rate A	0.6159	0.6491	0.6952	0.5889	0	0	0	0	0.6341
Energy	0	0	0	0	0	0	0	0	0
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

[Handwritten Signature]

R.H. Sharma
 Head of Project
 Khar and Mind Power Project
 SVN Limited

[Handwritten Signature]

Assistant Engineer (QC)
 MSEDCL Ltd. Akola, Sub City

डी.क. कायल
 उप-कार्यकारी अभियंता
 म.स.प. लि. अकोला, उपनगर

Executive Engineer
 M.S.F. No. 1

Billing Report

Section Name: Previous 1 Customer Id: **16595595**
 Date : **01-11-2023 00:00:00**

Meter ID:15595595
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49793.6725	51049.2925	15100.5525	25637.5175	0	0	0	0	141581.035
Max Demand	3.22	4.45	3.27	3.64	0	0	0	0	4.45
Date_Time	02-10-2023 05:59:00	02-10-2023 08:29:00	02-10-2023 09:39:00	02-10-2023 18:29:00					02-10-2023 08:29:00
Cum Demand	1211.96	1216.93	1037.4	966.63	0	0	0	0	1375.52
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	286.3675	368.3	137.75	121.935	0	0	0	0	914.3525
Max Demand	0.07	0.08	0.06	0.07	0	0	0	0	0.08
Date_Time	29-10-2023 04:49:00	26-10-2023 17:09:00	28-10-2023 11:29:00	31-10-2023 20:04:00					26-10-2023 17:09:00
Cum Demand	9.73	24.66	13.69	23.41	0	0	0	0	26.2
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49818.5975	51079.1175	15109.9475	25647.7725	0	0	0	0	141655.435
Max Demand	3.22	4.46	3.28	3.65	0	0	0	0	4.46
Date_Time	02-10-2023 05:59:00	02-10-2023 08:29:00	02-10-2023 09:39:00	02-10-2023 18:29:00					02-10-2023 08:29:00
Cum Demand	1212.01	1220.86	1041.33	966.78	0	0	0	0	1379.49
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	414.85	508.615	184.0275	223.3975	0	0	0	0	1330.89
Max Demand	0.11	0.13	0.1	0.12	0	0	0	0	0.13
Date_Time	26-10-2023 22:54:00	26-10-2023 17:14:00	27-10-2023 09:19:00	31-10-2023 20:09:00					26-10-2023 17:14:00
Cum Demand	16.16	35.54	20.01	34.6	0	0	0	0	39.67
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	993.865	1039.525	315.5975	454.815	0	0	0	0	2803.8025
Max Demand	0.25	0.33	0.27	0.28	0	0	0	0	0.33
Date_Time	02-10-2023 05:59:00	02-10-2023 08:39:00	02-10-2023 09:39:00	02-10-2023 18:34:00					02-10-2023 08:39:00
Cum Demand	18.98	30.42	27.7	16.25	0	0	0	0	32.44

Handwritten signature
Read Or Project
 Shiv the Grand Power Project
 SJVN Limited

Assistant Engineer (QC)
 MSCO Ludhiana Sub Div

डी.के.बाजुल
 उप-कार्यकारी अभियंता

Executive Engineer
 M S F O P I Corporation Division

Billing Report

Section Name: Previous 1 Customer Id: 16595595
 Date : 01-11-2023 00:00:00

Meter ID:16535595
 Device Name: A1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	273.065	307.5375	103.4	173.9025	0	0	0	0	857.905
Max Demand	0.1	0.11	0.08	0.1	0	0	0	0	0.11
Date_Time	31-10-2023 05:04:00	26-10-2023 17:14:00	27-10-2023 09:19:00	31-10-2023 20:29:00					26-10-2023 17:14:00
Cum Demand	12.87	24.78	14.15	13.33	0	0	0	0	28.98
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1131.37	1091.775	325.0975	687.2325	0	0	0	0	3235.475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Rate A									Total
Energy	0.9984	0.998	0.9977	0.9984	0	0	0	0	0.9982
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Rate A									Total
Energy	0.7191	0.7355	0.8137	0.6609	0	0	0	0	0.7314
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

[Signature]
 Head Of Project
 Madhav Wind Power Project
 SJVN Limited

[Signature]
 Assistant Engineer (OO)
 MSEDCL Ltd Akola, Sub Div.

[Signature]
 डी.के.बागुल
 उपा-कार्यकारी अभियंता
 EXECUTIVE ENGINEER
 Akola

Billing Report

Section Name: Previous 1 Customer Id: 16595596
 Date : 01-11-2023 00:00:00

Meter ID:16595596
 Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49824.2525	51128.485	15127.1225	25663.1625	0	0	0	0	141743.0225
Max Demand	3.36	4.48	3.3	3.7	0	0	0	0	4.48
Date_Time	02-10-2023 05:59:00	02-10-2023 08:29:00	02-10-2023 09:34:00	02-10-2023 18:24:00					02-10-2023 08:29:00
Cum Demand	1226.34	1228.47	1049.9	968.16	0	0	0	0	1387.93
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	289.065	371.3125	137.09	122.615	0	0	0	0	920.0825
Max Demand	0.07	0.08	0.06	0.07	0	0	0	0	0.08
Date_Time	29-10-2023 04:39:00	26-10-2023 16:49:00	28-10-2023 11:24:00	31-10-2023 20:04:00					26-10-2023 16:49:00
Cum Demand	9.84	24.81	13.78	23.56	0	0	0	0	26.31
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	49849.225	51158.2375	15136.525	25673.4125	0	0	0	0	141817.4
Max Demand	3.37	4.49	3.31	3.71	0	0	0	0	4.49
Date_Time	02-10-2023 05:59:00	02-10-2023 08:29:00	02-10-2023 09:34:00	02-10-2023 18:24:00					02-10-2023 08:29:00
Cum Demand	1226.49	1232.4	1053.86	968.27	0	0	0	0	1391.82
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	416.8675	513.4575	182.0875	223.715	0	0	0	0	1336.1275
Max Demand	0.11	0.13	0.1	0.12	0	0	0	0	0.13
Date_Time	26-10-2023 22:59:00	26-10-2023 17:14:00	27-10-2023 09:19:00	31-10-2023 20:14:00					26-10-2023 17:14:00
Cum Demand	16.1	35.89	19.99	34.65	0	0	0	0	39.76
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	992.53	1036.7925	315.2225	454.195	0	0	0	0	2798.74
Max Demand	0.26	0.33	0.28	0.28	0	0	0	0	0.33
Date_Time	02-10-2023 05:59:00	02-10-2023 08:29:00	02-10-2023 09:34:00	02-10-2023 18:29:00					02-10-2023 08:29:00
Cum Demand	19.01	30.39	27.72	16.27	0	0	0	0	32.37

Signature

Head Of Project
 M/s. The Wind Power Project
 SJVN Limited

Assistant Engineer (QC)
 MSEDCL Ltd Akola, Sub Div.

श्री. के. बाबुल
 उप-कार्यकारी अभियंता

Executive Engineer
 M.S.E.D.C.L. Sangamner Division

