



एसजेवीएन लिमिटेड

CIN:L40101HP1988GOI008409 & GSTIN: 02AAICS1307F1ZY

भारत सरकार एवं हिमाचल प्रदेश सरकार का संयुक्त उपक्रम

A Mini Ratna & Schedule "A" PSU

आईएसओ 9001:2015 प्रमाणित कम्पनी

वाणिज्यिक एवम प्रणाली प्रचालन विभाग,

एसजेवीएन कॉरपोरेट मुख्यालय, शक्ति सदन, शानन, शिमला – 171 006

फोन 0177. 2660210 फैक्स 0177.2660211ए ई-मेल gmcsojvn@gmail.com / sjvn.cso@sjvn.nic.in

Ref. No. SJVN/CC/CSO/05605/2022-~~1598~~

1598

Date: 03.11.2022

To,
Chief Engineer (RE),
5 th Floor, Prakashgad, Bandra (East), Mumbai-51

Sub: Regarding submission of Monthly Energy Bills for October, 2022 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for October 2022 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached :

1. Invoices for October 2022 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for October 2022 (Exhibit-II)
3. Energy breakup report for October 2022 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	October-2022	MSEDCL/22/October-01,Dated: 03-11-2022	29,85,379.00
2			MSEDCL/22/October-03,Dated: 03-11-2022	23,62,321.00
3			MSEDCL/22/October-05,Dated: 03-11-2022	2,03,158.00
4			MSEDCL/22/October-07,Dated: 03-11-2022	1,84,633.00
5			MSEDCL/22/October-11,Dated: 03-11-2022	1,58,721.00
6			MSEDCL/22/October-12,Dated: 03-11-2022	2,33,236.00
Total				61,27,448.00
1	Feeder No.2	October-2022	MSEDCL/22/ October -02,Dated: 03-11-2022	25,74,418.00
2			MSEDCL/22/ October -04,Dated: 03-11-2022	8,84,003.00
3			MSEDCL/22/ October -06,Dated 03-11-2022	4,92,767.00
4			MSEDCL/22/ October -08,Dated: 03-11-2022	10,44,585.00
5			MSEDCL/22/ October -09,Dated: 03-11-2022	4,44,884.00
6			MSEDCL/22/ October -10,Dated: 03-11-2022	3,32,268.00
Total				57,72,925.00
Grand Total				1,19,00,373.00

We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 31.10.2022 by MSEDCL which is as under: -


1. Outstanding amount of energy charges accumulated ending October 2022 (Details shown in Ann.-A)	=	26,12,71,068.88
2. The energy bills for the month of October 2022 (Details as shown above)	=	1,19,00,373.00
A. Total Energy Bills Outstanding (1+2)	=	27,31,71,441.88
3. Late payment surcharge accumulated ending 31.10.2022 (Details shown in Ann.-A)	=	21,11,36,902.00
B. Total (A+3)	=	48,43,08,343.88

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out separately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001



SJVN Limited
Commercial & System Operation Department

47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	October-22	MSEDCL/22/OCT-1,Dated:03.11.2022	3,005,379.00	20,000.00	2,985,379.00
2	FEEDER1	October-22	MSEDCL/22/OCT-3,Dated:03.11.2022	2,382,321.00	20,000.00	2,362,321.00
3	FEEDER1	October-22	MSEDCL/22/OCT-5,Dated:03.11.2022	203,158.00	0.00	203,158.00
4	FEEDER1	October-22	MSEDCL/22/OCT-7,Dated:03.11.2022	184,633.00	0.00	184,633.00
5	FEEDER1	October-22	MSEDCL/22/OCT-11,Dated:03.11.2022	158,721.00	0.00	158,721.00
6	FEEDER1	October-22	MSEDCL/22/OCT-12,Dated:03.11.2022	233,236.00	0.00	233,236.00
Total				6,167,448.00	40,000.00	6,127,448.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	October-22	MSEDCL/22/OCT-2,Dated:03.11.2022	2,594,418.00	20,000.00	2,574,418.00
2	FEEDER2	October-22	MSEDCL/22/OCT-4,Dated:03.11.2022	894,003.00	10,000.00	884,003.00
3	FEEDER2	October-22	MSEDCL/22/OCT-6,Dated:03.11.2022	502,767.00	10,000.00	492,767.00
4	FEEDER2	October-22	MSEDCL/22/OCT-8,Dated:03.11.2022	1,054,585.00	10,000.00	1,044,585.00
5	FEEDER2	October-22	MSEDCL/22/OCT-9,Dated:03.11.2022	454,884.00	10,000.00	444,884.00
6	FEEDER2	October-22	MSEDCL/22/OCT-10,Dated:03.11.2022	332,268.00	0.00	332,268.00
Total				5,832,925.00	60,000.00	5,772,925.00
Grand Total				12,000,373.00	100,000.00	11,900,373.00

Bh T 2



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/OCT-1

Date: 03.11.2022

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				517,413.81193	5.81	3,006,174.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-22	523,560.83293	6,147.02100	517,413.81193			
	NET kWh UNITS FOR BILLING			517,413.81193			
2.	Less: REACTIVE POWER				7,952.06968	0.10	795.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-22	7,952.06968					795.00
Total (1-2):							3,005,379.00
Rounded Off:							3,005,379
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,985,379

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/OCT-3

Date: 03.11.2022

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				410,146.39129	5.81	2,382,951.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-22	415,019.04529	4,872.65400	410,146.39129			
	NET kWh UNITS FOR BILLING			410,146.39129			
2.	Less: REACTIVE POWER				6,303.48979	0.10	630.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-22	6,303.48979					
Total (1-2):							2,382,321.00
Rounded Off:							2,382,321
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,362,321

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/OCT-5

Date: 03.11.2022

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		34,976.19563	203,212.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	OCT-22	35,391.72263	415.52700	34,976.19563
	NET kWh UNITS FOR BILLING		34,976.19563	
2.	Less: REACTIVE POWER		537.54488	54.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVAh Units for Billing		
	OCT-22	537.54488		54.00
Total (1-2):				203,158.00
Rounded Off:				203,158
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				203,158

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/OCT-7

Date: 03.11.2022

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				31,786.87688	5.81	184,682.00	
	MONTH	Import kWh	Export kWh	Net Import kWh				
	OCT-22	32,164.51388	377.63700	31,786.87688				
	NET kWh UNITS FOR BILLING							31,786.87688
2.	Less: REACTIVE POWER				488.52863	0.10	49.00	
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh							
					0.00000	0.25	0.00	
	MONTH	Import kVArh Units for Billing						
	OCT-22	488.52863			49.00			
Total (1-2):							184,633.00	
Rounded Off:							184,633	
As Per EPA Clause No: 8.03, deduction of Operating charges							0	
Net Payable Amount:							184,633	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/OCT-11

Date: 03.11.2022

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				27,853.38375	5.70	158,764.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-22	28,184.28975	330.90600	27,853.38375			
	NET kWh UNITS FOR BILLING			27,853.38375			
2.	Less: REACTIVE POWER				428.07525	0.10	43.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-22	428.07525					
Total (1-2):							158,721.00
Rounded Off:							158,721
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							158,721

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/22/OCT-12

Date: 03.11.2022

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		40,929.59063	233,299.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	OCT-22	41,415.84563	486.25500	40,929.59063
	NET kWh UNITS FOR BILLING		40,929.59063	
2.	Less: REACTIVE POWER		629.04188	63.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVAh Units for Billing		
	OCT-22	629.04188		63.00
Total (1-2):				233,236.00
Rounded Off:				233,236
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				233,236

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/22/OCT-2

Date: 03.11.2022

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				446,641.46100	5.81	2,594,987.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-22	452,456.23725	5,814.77625	446,641.46100			
	NET kWh UNITS FOR BILLING			446,641.46100			
2.	Less: REACTIVE POWER				5,689.81690	0.10	569.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-22	5,689.81690					
Total (1-2):							2,594,418.00
Rounded Off:							2,594,418
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							2,574,418

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/22/OCT-4

Date: 03.11.2022

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				153,906.83700	5.81	894,199.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-22	155,910.53325	2,003.69625	153,906.83700			
	NET kWh UNITS FOR BILLING			153,906.83700			
2.	Less: REACTIVE POWER				1,960.63689	0.10	196.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-22	1,960.63689					
Total (1-2):							894,003.00
Rounded Off:							894,003
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							884,003

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/22/OCT-6

Date: 03.11.2022

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-


JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				86,553.74700	5.81	502,877.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-22	87,680.58075	1,126.83375	86,553.74700			
	NET kWh UNITS FOR BILLING			86,553.74700			
2.	Less: REACTIVE POWER				1,102.61813	0.10	110.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-22	1,102.61813					
Total (1-2):							502,767.00
Rounded Off:							502,767
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							492,767

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/22/OCT-8

Date: 03.11.2022

GKV-11, 19, 02, 03, 15

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				181,551.76200	5.81	1,054,816.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-22	183,915.36450	2,363.60250	181,551.76200			
	NET kWh UNITS FOR BILLING			181,551.76200			
2.	Less: REACTIVE POWER				2,312.80876	0.10	231.00
	Total RkVAh export from the GRID MSEDCL to our Wind Energy Converters & Total RkVAh Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-22	2,312.80876					231.00
Total (1-2):							1,054,585.00
Rounded Off:							1,054,585
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							1,044,585

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/22/OCT-9

Date: 03.11.2022

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER2

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				78,310.53300	5.81	454,984.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	OCT-22	79,330.04925	1,019.51625	78,310.53300			
	NET kWh UNITS FOR BILLING			78,310.53300			
2.	Less: REACTIVE POWER				997.60688	0.10	100.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	OCT-22	997.60688					
Total (1-2):							454,884.00
Rounded Off:							454,884
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							444,884

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 02AAICS1307F1ZY
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/22/OCT-10

Date: 03.11.2022

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: October-22

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: OCT-22

JMR Outward No:- 3835 Dated 02.11.2022

Due Date of Payment of Energy Bill:-

JMR Period:- 01.10.2022 To 01.11.2022

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL		58,305.66000	332,342.00
	MONTH	Import kWh	Export kWh	Net Import kWh
	OCT-22	59,064.73500	759.07500	58,305.66000
	NET kWh UNITS FOR BILLING		58,305.66000	
2.	Less: REACTIVE POWER		742.76250	74.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.00
	MONTH	Import kVAh Units for Billing		
	OCT-22	742.76250		74.00
Total (1-2):				332,268.00
Rounded Off:				332,268
As Per EPA Clause No: 8.03, deduction of Operating charges				0
Net Payable Amount:				332,268

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

**Detail of outstanding payment of Energy bills as on 31.10.2022 & late payment surcharge payable by
MSEDCL upto 31.10.2022**

Sr. No.	Detail of outstanding Payment	Annexure- A Amount payable up to 31.10.2022
1	<u>Outstanding payment of Energy charges for Sept. 2014 to August 2022</u>	60.00
	i Upto Aug 2018 (Details shown in Annexure. I)	
	ii Aug 2018 to October 2022 (Details shown in Annexure. II)	26,12,71,008.88
	Sub Total (i+ii+iii)	26,12,71,068.88
2	<u>Late payment Surcharge@1.25 %per month</u>	
	i On outstanding payment of upto Aug 18 (Details shown in Anne. I)	71.00
	ii Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00
	iii LPS Payable on 31.10.2022 whereas the due date of payment already lapsed. (Details shown in Anne. II).	10,17,84,573.00
Sub Total (i+ii+iii)	21,11,36,902.00	
3	LPS charged upto 30.09.2022	20,87,80,534.00
	LPS to be charged with October 22 bill (Sub total 2- 3 (i))	23,56,368.00
	Total (1+2+3)	47,24,07,970.88

RBK 7/3



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.10.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.10.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.10.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.10.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	5	6	7	8	9	10	11
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
3	Oct. 2014	07.11.14	97,77,264	05.01.15	05.02.15	13,55,22,152.00		75	42,35,067.25		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	06.02.15	20,51,594.00		76	64,967.14		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	2,824.00	70.60
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	16.02.15	97,77,264.00		42	1,71,102.12		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	19.03.15	49,87,050.00		41	85,195.44		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	17.04.15	60,21,144.00		41	1,02,861.21		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	17.04.15	91,11,778.00		41	1,55,659.54		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	14.05.15	20,42,098.00		35	29,780.60		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	27.06.15	57,50,539.00		51	1,22,198.95		
12	Jun. 2015	07.07.15	4,91,24,811	04.09.15	03.09.15	78,37,168.00		82	2,67,769.91		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	20.11.15	7,50,39,167.00		48	15,00,783.34		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	28.10.16	3,12,58,285.00		361	47,01,767.04		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	25.11.16	2,17,80,592.00		356	32,30,787.81		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	04.01.17	33,55,290.00		368	5,14,477.80		
					04.01.17	89,63,446.00		335	12,51,147.67		
					31.03.17	82,11,097.00		389	13,30,881.97		
					31.03.17	33,33,449.00		359	4,98,628.41		

Handwritten signature/initials

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.10.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.10.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.10.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month		
	1	2	3	4	5	6	7	8	9	10	11
20	Feb. 2016	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00		328	7,98,581.19		
21	Mar. 2016	05.04.16	1,48,95,973	03.06.16	31.03.17	1,48,96,973.00		300	18,62,121.63		
22	Apr-16	05.05.16	1,97,56,965	03.07.16	31.03.17	23,49,142.00		270	2,64,278.48		
					03.04.17	1,73,87,823.00		273	19,77,864.87		
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00		241	42,76,716.41		
24					04.04.17	2,10,707.00		242	21,246.29		
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00		235	38,80,656.64		
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00		204	18,88,294.30		
27	Aug-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00		171	19,92,692.14		
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00		226.00	5,56,360.02		
					19-07-2017	17,74,666.00		227.00	1,67,853.83		
					29-11-2017	42,42,018.00		360.00	6,36,302.70		
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00		327.00	1,70,635.96		
					01-01-2018	51,73,554.00		360.00	7,76,033.10		
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00		330.00	4,16,188.44		
32	Dec. 2016	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00		302.00	3,42,462.09		
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00		269.00	44,232.45		
34	Feb. 2017	07.03.17	16,03,698	05-05-2017	01-01-2018	16,08,698.00		240.00	1,60,869.80		
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00		210.00	8,93,485.86		
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00		182.00	3,82,876.74		
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00		198.00	1,51,096.03		
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00		254.00	6,42,009.77		
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00		478.00	31,90,022.00		
40	May, 2017	06-06-2017	4,16,93,524	04-08-2017	23-10-2018	4,16,98,524.00		445.00	77,31,601.00		
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00		411.00	78,19,815.00		

Part 3

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCCL against these Monthly Energy bills (up to 31.10.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 31.10.2022	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 31.10.2022 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.10.2022 beyond due date (days)	Surcharge @ 1.25% per Month
1		2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,953	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		71.00

RB → 3

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 31.10.2022)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 31.10.2022	Detail of surcharge on		Annexure - II		
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 31.10.2022 beyond due date (days)	Surcharge @ 1.25% per Month	
				4		5	6	7	8	9	10	11
1	Aug-18	10-09-2018	3.00 4,42,98,499.00	08-11-2018	03-04-2019	2,04,94,594.00					146.00	1246754
				08-11-2018	26-04-2019	37,38,649.00					169.00	263263
				08-11-2018	22-08-2019	1,75,99,290.00					287.00	2104582
2	Sep-18	03-10-2018	2,04,94,594.00	08-11-2018	22-08-2019	24,65,966.00					287.00	294888
				01-12-2018	22-08-2019	12,72,683.00					264.00	139995
				01-12-2018	30-03-2020	1,92,21,911.00					485.00	3884428
3	Oct-18	09-11-2018	81,98,438.00	07-01-2019	30-03-2020	81,98,438.00	-				448.00	1530375
4	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020	53,55,065.00	-				417.00	930443
5	Dec-18	02-01-2019	77,83,380.00	02-03-2019	30-03-2020	77,83,380.00	-				394.00	1277772
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020	65,96,469.00	-				361.00	992219
7	Feb-19	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020	1,18,41,168.00	-				336.00	1657764
8	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020	1,17,32,142.00	-				305.00	1490960
9	Apr-19	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020	2,81,17,241.00	-				273.00	3198336
10	May-19	04-06-2019	3,08,73,012.00	02-08-2019	30-03-2020	3,08,73,012.00	-				241.00	3100165
11	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020	4,13,91,831.00	-				213.00	3673525
12	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020	6,27,32,943.00	-				182.00	4757248
13	Aug-19	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020	5,62,77,728.00	-				149.00	3430405
				02-11-2019	28-04-2020	1,31,671.00					178.00	9766
				02-11-2019	22-06-2020	8,91,214.30					233.00	86522
14	Sep-19	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020	37,33,792.70					204.00	317372
				01-12-2019	08-02-2021	3,44,76,287.30					435.00	6248827
15	Oct-19	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021	1,19,39,720.00					403.00	2004878
16	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021	47,86,079.00					374.00	745831
17	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021	46,35,007.00					344.00	664351
18	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021	65,44,232.00					311.00	848023
19	Feb-20	04-03-2020	78,96,210.00	02-05-2020	08-02-2021	78,96,210.00					282.00	927805
20	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021	1,52,53,535.00					253.00	1607977
21	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021	2,08,62,983.00					224.00	1947212
22	May-20	03-06-2020	3,93,15,466.00	30-07-2020	08-02-2021	3,93,15,466.00					193.00	3161619
23	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021	3,39,56,673.00					161.00	2277927
24	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021	4,01,43,125.00					129.00	2157693
24	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021	7,81,62,142.00					100.00	3256756
25	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021	21,42,704.70					67.00	59817
				03-12-2020	27-05-2021	11,41,216.00					175.00	83214
				03-12-2020	27-05-2021	5,43,104.00					175.00	39601

BATTY



**SJVN Limited
Commercial & System Operation Department**

Generation data for 01.10.2022 to 01.11.2022

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.11.2022 at 00:00 hr	Old Reading as on 01.10.2022 at 00:00 hr.	Difference	Location No.	New Reading as on 01.11.2022 at 00:00 hr	Old Reading as on 01.10.2022 at 00:00 hr.	Difference
GAK-01	7,960,326	7,929,075	31,251	GKV-02	6,981,889	6,939,768	42,121
GKA-02	7,436,058	7,401,322	34,736	GKV-03	6,299,680	6,262,403	37,277
GKA-06	9,739,532	9,693,757	45,775	GKV-4N	6,710,184	6,671,060	39,124
GKA-09	9,015,645	8,967,193	48,452	GKV-05	6,829,710	6,790,167	39,543
GKA-10	10,003,640	9,956,468	47,172	GKV-06	6,917,830	6,874,794	43,036
GKA-14N	7,548,481	7,506,746	41,735	GKV-07	7,695,671	7,652,899	42,772
GKA-15	8,393,273	8,355,641	37,632	GKV-11	6,172,368	6,136,792	35,576
GKA-17	9,028,368	8,990,131	38,237	GKV-12	7,357,411	7,309,672	47,739
GKA-18	7,657,869	7,628,516	29,353	GKV-13	6,677,202	6,644,729	32,473
GKA-19	8,271,020	8,237,593	33,427	GKV-14	6,289,093	6,257,615	31,478
GKA-20	7,059,919	7,029,449	30,470	GKV-15	7,736,598	7,698,560	38,038
GKA-36	8,414,766	8,380,371	34,395	GKV-18	7,166,098	7,134,636	31,462
GKA-37	9,013,495	8,974,146	39,349	GKV-19	7,654,708	7,615,762	38,946
GKA-40	6,834,047	6,798,503	35,544	GKV-20	8,668,214	8,630,533	37,681
GKA-41	7,354,722	7,320,588	34,134	GKV-21	4,764,110	4,749,041	15,069
GKA-42	9,654,563	9,599,307	55,256	GKV-22N	6,772,373	6,739,276	33,097
GKA-43	9,230,361	9,178,737	51,624	GKV-23	5,127,041	5,097,948	29,093
GAK-43N1	7,120,132	7,089,719	30,413	GKV-28	7,281,287	7,238,528	42,759
GKA-45	7,671,935	7,635,544	36,391	GKV-28N1	6,408,420	6,367,056	41,364
GKA-46	7,440,013	7,405,166	34,847	GKV-32	6,265,673	6,228,669	37,004
GKA-47	8,684,792	8,634,756	50,036	GKV-39	6,090,783	6,059,668	31,115
GKA-48	9,618,131	9,576,356	41,775	GKV-50	6,734,666	6,702,266	32,400
GKA-50	11,129,717	11,082,810	46,907	GKA-13	9,503,774	9,442,055	61,719
GKA-51	9,541,210	9,498,265	42,945	GKA-34	7,954,180	7,918,554	35,626
GKA-54	10,326,532	10,285,922	40,610	GKA-35	9,869,103	9,823,266	45,837
GAK-66	6,347,436	6,320,746	26,690	GKA-52	10,656,758	10,594,304	62,454
GAK-67	7,556,162	7,526,518	29,644	GKA-53	10,231,167	10,172,638	58,529
GKA-68	7,605,568	7,571,514	34,054				
GAK-86	8,892,581	8,855,742	36,839				
Total Gross Generation			1,119,693	Total Gross Generation			1,063,332
				Grand Total Generation			2,183,025



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month OCT,2022

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	34,736	3.1	48.67
02			GKA-14N	41,735	3.73	
03			GKA-15	37,632	3.36	
04			GKA-37	39,349	3.51	
05			GKA-41	34,134	3.05	
06			GKA-42	55,256	4.93	
07			GKA-43	51,624	4.61	
08			GKA-45	36,391	3.25	
09			GKA-46	34,847	3.11	
10			GKA-47	50,036	4.47	
11			GKA-48	41,775	3.73	
12			GKA-50	46,907	4.19	
13			GKA-54	40,610	3.63	
14		31.01.2014	GAK-01	31,251	2.79	38.58
15			GKA-06	45,775	4.09	
16			GKA-09	48,452	4.33	
17			GKA-10	47,172	4.21	
18			GKA-17	38,237	3.41	
19			GKA-20	30,470	2.72	
20			GKA-36	34,395	3.07	
21			GKA-40	35,544	3.17	
22			GAK-43N1	30,413	2.72	
23			GAK-66	26,690	2.38	
24			GAK-67	29,644	2.65	
25		GKA-68	34,054	3.04		
26		20.02.2014	GAK-86	36,839	3.29	3.29
27		30.03.2014	GKA-19	33,427	2.99	2.99
28		15.04.2014	GKA-18	29,353	2.62	2.62
29		20.05.2014	GKA-51	42,945	3.85	3.85
Total				1119693	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,22

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.11.2022	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2022 at 00:00:00	01.10.2022 at 00:00:00			
01	Import kWh	159,026.4875	158,310.1500	716.3375	1500	1,074,506.25
02	Import kWh- Rate A	55,330.7700	55,096.8750	233.8950	1500	350,842.50
03	Import kWh- Rate B	57,560.8775	57,281.1075	279.7700	1500	419,655.00
04	Import kWh- Rate C	16,858.7550	16,756.1150	102.6400	1500	153,960.00
05	Import kWh- Rate D	29,276.0850	29,176.0525	100.0325	1500	150,048.75
06	Export kWh	848.0075	839.5900	8.4175	1500	12,626.25
07	Export kWh- Rate A	272.2800	269.2475	3.0325	1500	4,548.75
08	Export kWh- Rate B	339.5600	336.2425	3.3175	1500	4,976.25
09	Export kWh- Rate C	120.6250	119.6375	0.9875	1500	1,481.25
10	Export kWh- Rate D	115.5425	114.4625	1.0800	1500	1,620.00
11	Import kVAh	159,063.6375	158,345.8800	717.7575	1500	1,076,636.25
12	Export kVAh	1,387.5625	1,373.5300	14.0325	1500	21,048.75
13	Import kVArh Lag (Q1)	1,738.1075	1,690.9525	47.1550	1500	70,732.50
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,031.8400	1,021.0750	10.7650	1500	16,147.50
16	Import kVArh Lead (Q4)	3,539.7150	3,535.3350	4.3800	1500	6,570.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,22

Name of site:	Khirvire Wind Power Project
---------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.11.2022	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2022 at 00:00:00	01.10.2022 at 00:00:00			
01	Import kWh	159,210.4800	158,493.3225	717.1575	1500	1,075,736.25
02	Import kWh- Rate A	55,418.9675	55,185.3975	233.5700	1500	350,355.00
03	Import kWh- Rate B	57,579.3325	57,298.3550	280.9775	1500	421,466.25
04	Import kWh- Rate C	16,830.7975	16,728.2875	102.5100	1500	153,765.00
05	Import kWh- Rate D	29,381.3825	29,281.2825	100.1000	1500	150,150.00
06	Export kWh	852.1575	843.7375	8.4200	1500	12,630.00
07	Export kWh- Rate A	272.6075	269.5675	3.0400	1500	4,560.00
08	Export kWh- Rate B	339.7850	336.5000	3.2850	1500	4,927.50
09	Export kWh- Rate C	123.2275	122.2200	1.0075	1500	1,511.25
10	Export kWh- Rate D	116.5375	115.4500	1.0875	1500	1,631.25
11	Import kVAh	159,247.1575	158,528.6050	718.5525	1500	1,077,828.75
12	Export kVAh	1,396.4325	1,382.2925	14.1400	1500	21,210.00
13	Import kVArh Lag (Q1)	1,727.6125	1,680.6200	46.9925	1500	70,488.75
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,039.9350	1,029.0425	10.8925	1500	16,338.75
16	Import kVArh Lead (Q4)	3,596.7275	3,592.3325	4.3950	1500	6,592.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No_SE/ANRC/TECH/HT/DYE AMR/

Date: 03.11.2022

To,
Chief Engineer (Corp.Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of October ,2022 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations		
		Current 01.11.2022(00:00 Hrs)	Previous 01.10.2022(00:00 Hrs)				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)	
1	2	3	4=2-3	5	6=4*5	Export kVArh Lead(Q2)	0.00		
1	Import kWh	159,210.4800	158,493.3225	717.1575	1500	1,075,736.25	Export kVArh Lag(Q3)	16,338.75	
2	Import kWh- Rate A	55,418.9675	55,185.3975	233.5700	1500	350,355.00	Total kVArh Unit	16,338.75	
3	Import kWh- Rate B	57,579.3325	57,298.3550	280.9775	1500	421,466.25			
4	Import kWh- Rate C	16,830.7975	16,728.2875	102.5100	1500	153,765.00	Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.		
5	Import kWh- Rate D	29,381.3825	29,281.2825	100.1000	1500	150,150.00			
6	Export kWh	852.1575	843.7375	8.4200	1500	12,630.00			
7	Export kWh- Rate A	272.6075	269.5675	3.0400	1500	4,560.00			
8	Export kWh- Rate B	339.7850	336.5000	3.2850	1500	4,927.50			
9	Export kWh- Rate C	123.2275	122.2200	1.0075	1500	1,511.25			
10	Export kWh- Rate D	116.5375	115.4500	1.0875	1500	1,631.25			
11	Import kVAh	159,247.1575	158,528.6050	718.5525	1500	1,077,828.75			
12	Export kVAh	1,396.4325	1,382.2925	14.1400	1500	21,210.00			
13	Import kVArh Lag (Q1)	1,727.6125	1,680.6200	46.9925	1500	70,488.75			
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00			
15	Export kVArh Lag (Q3)	1,039.9350	1,029.0425	10.8925	1500	16,338.75			
16	Import kVArh Lead (Q4)	3,596.7275	3,592.3325	4.3950	1500	6,592.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVArh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)		100	1,075,736.25	12,630.00	0.00	1,063,106.25	16,338.75
EXPORT	0.595								

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current 01.11.2022(00:00 Hrs)	Previous 01.10.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	159,063.6375	158,345.8800	717.7575	1500	1,076,636.25
02	Export kVAh	1,387.5625	1,373.5300	14.0325	1500	21,048.75
03	Import kWh	159,026.4875	158,310.1500	716.3375	1500	1,074,506.25
04	Export kWh	848.0075	839.5900	8.4175	1500	12,626.25

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle-Ahmednagar.

SJVN Limited Energy Break Up Report From 01.10.2022 to 01.11.2022 (OCT-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW
 Total Capacity : 24.650 MW

Joint Meter Reading: 01.11.2022 for FEEDER1 at Kombhalne SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	3.1	33,347.82375	523,560.83293	391.53000	6,147.02100	32,956.29375	517,413.81193	506.50125	7,952.06968
			GKA-14N	3.73	40,124.96213		471.09900		39,653.86313		609.43538	
			GKA-15	3.36	36,144.73800		424.36800		35,720.37000		548.98200	
			GKA-37	3.51	37,758.34238		443.31300		37,315.02938		573.49013	
			GKA-41	3.05	32,809.95563		385.21500		32,424.74063		498.33188	
			GKA-42	4.93	53,033.79713		622.65900		52,411.13813		805.50033	
			GKA-43	4.61	49,591.44113		582.24300		49,009.19813		753.21633	
			GKA-45	3.25	34,961.42813		410.47500		34,550.95313		531.00933	
			GKA-46	3.11	33,455.39738		392.79300		33,062.60438		508.13513	
			GKA-47	4.47	48,085.41038		564.56100		47,520.84938		730.34213	
			GKA-48	3.73	40,124.96213		471.09900		39,653.86313		609.43538	
			GKA-50	4.19	45,073.34888		529.19700		44,544.15188		684.59363	
			GKA-54	3.63	39,049.22588		458.46900		38,590.75688		593.09663	
			GAK-01	2.79	30,013.04138		352.37700		29,660.66438		455.85113	
			GAK-43N1	2.72	29,260.02600		343.53800		28,916.49000		444.41400	
			GAK-66	2.38	25,602.52275		300.59400		25,301.92875		388.86225	
			GAK-67	2.65	28,507.01063		334.69500		28,172.31563		432.97688	
			GKA-06	4.09	43,997.61263		516.56700		43,481.04563		668.25488	
			GKA-09	4.33	46,579.37963		546.87900		46,032.50063		707.46788	
			GKA-10	4.21	45,288.49613		531.72300		44,756.77313		667.86138	
GKA-17	3.41	36,682.60613	430.68300	36,251.92313	557.15138							
GKA-20	2.72	29,260.02600	343.53600	28,916.49000	444.41400							
2	SJVN Ltd.	31.01.2014			415,019,04529		4,872,65400	410,146,39129				6,303,48979

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	3.07	33,025.10288		387.74100		32,637.36188		501.59963	
			GKA-40	3.17	34,100.83913		400.37100		33,700.46813		517.93838	
			GKA-68	3.04	32,702.38200		383.95200		32,318.43000		496.69800	
3	SJVN Ltd.	20.02.2014	GAK-86	3.29	35,391.72263	35,391.72263	415.52700	415.52700	34,976.19563	34,976.19563	537.54488	537.54488
4	SJVN Ltd.	30.03.2014	GKA-19	2.99	32,164.51388	32,164.51388	377.63700	377.63700	31,786.87688	31,786.87688	488.52863	488.52863
5	SJVN Ltd.	15.04.2014	GKA-18	2.62	28,184.28975	28,184.28975	330.90600	330.90600	27,853.38375	27,853.38375	428.07525	428.07525
6	SJVN Ltd.	20.05.2014	GKA-51	3.85	41,415.84563	41,415.84563	486.25500	486.25500	40,929.59063	40,929.59063	629.04188	629.04188
		Total		100.00000	1,075,736.25011	1,075,736.25011	12,630.00000	12,630.00000	1,063,106.25011	1,063,106.25011	16,338.75011	16,338.75011



SJVN Limited
Commercial & System Operation Department

Generation data for 01.10.2022 to 01.11.2022

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.11.2022 at 00:00 hr	Old Reading as on 01.10.2022 at 00:00 hr.	Difference	Location No.	New Reading as on 01.11.2022 at 00:00 hr	Old Reading as on 01.10.2022 at 00:00 hr.	Difference
GAK-01	7,960,326	7,929,075	31,251	GKV-02	6,981,889	6,939,768	42,121
GKA-02	7,436,058	7,401,322	34,736	GKV-03	6,299,680	6,262,403	37,277
GKA-06	9,739,532	9,693,757	45,775	GKV-4N	6,710,184	6,671,060	39,124
GKA-09	9,015,645	8,967,193	48,452	GKV-05	6,829,710	6,790,167	39,543
GKA-10	10,003,640	9,956,468	47,172	GKV-06	6,917,830	6,874,794	43,036
GKA-14N	7,548,481	7,506,746	41,735	GKV-07	7,695,671	7,652,899	42,772
GKA-15	8,393,273	8,355,641	37,632	GKV-11	6,172,368	6,136,792	35,576
GKA-17	9,028,368	8,990,131	38,237	GKV-12	7,357,411	7,309,672	47,739
GKA-18	7,657,869	7,628,516	29,353	GKV-13	6,677,202	6,644,729	32,473
GKA-19	8,271,020	8,237,593	33,427	GKV-14	6,289,093	6,257,615	31,478
GKA-20	7,059,919	7,029,449	30,470	GKV-15	7,736,598	7,698,560	38,038
GKA-36	8,414,766	8,380,371	34,395	GKV-18	7,166,098	7,134,636	31,462
GKA-37	9,013,495	8,974,146	39,349	GKV-19	7,654,708	7,615,762	38,946
GKA-40	6,834,047	6,798,503	35,544	GKV-20	8,668,214	8,630,533	37,681
GKA-41	7,354,722	7,320,588	34,134	GKV-21	4,764,110	4,749,041	15,069
GKA-42	9,654,563	9,599,307	55,256	GKV-22N	6,772,373	6,739,276	33,097
GKA-43	9,230,361	9,178,737	51,624	GKV-23	5,127,041	5,097,948	29,093
GAK-43N1	7,120,132	7,089,719	30,413	GKV-28	7,281,287	7,238,528	42,759
GKA-45	7,671,935	7,635,544	36,391	GKV-28N1	6,408,420	6,367,056	41,364
GKA-46	7,440,013	7,405,166	34,847	GKV-32	6,265,673	6,228,669	37,004
GKA-47	8,684,792	8,634,756	50,036	GKV-39	6,090,783	6,059,668	31,115
GKA-48	9,618,131	9,576,356	41,775	GKV-50	6,734,666	6,702,266	32,400
GKA-50	11,129,717	11,082,810	46,907	GKA-13	9,503,774	9,442,055	61,719
GKA-51	9,541,210	9,498,265	42,945	GKA-34	7,954,180	7,918,554	35,626
GKA-54	10,326,532	10,285,922	40,610	GKA-35	9,869,103	9,823,266	45,837
GAK-66	6,347,436	6,320,746	26,690	GKA-52	10,656,758	10,594,304	62,454
GAK-67	7,556,162	7,526,518	29,644	GKA-53	10,231,167	10,172,638	58,529
GKA-68	7,605,568	7,571,514	34,054				
GAK-86	8,892,581	8,855,742	36,839				
Total Gross Generation			1,119,693	Total Gross Generation			1,063,332
				Grand Total Generation			2,183,025



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month OCT,2022

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	39,124	3.68	44.43
02			GKV-05	39,543	3.72	
03			GKV-06	43,036	4.05	
04			GKV-12	47,739	4.49	
05			GKV-13	32,473	3.05	
06			GKV-14	31,478	2.96	
07			GKV-18	31,462	2.96	
08			GKV-20	37,681	3.54	
09			GKV-22N	33,097	3.11	
10			GKV-28	42,759	4.02	
11			GKA-34	35,626	3.35	
12			GKA-53	58,529	5.5	
13		31.01.2014	GKV-07	42,772	4.02	15.31
14			GKV-21	15,069	1.42	
15			GKV-28N1	41,364	3.89	
16			GKV-39	31,115	2.93	
17			GKV-50	32,400	3.05	
18		20.02.2014	GKV-23	29,093	2.74	8.61
19			GKA-52	62,454	5.87	
20		22.03.2014	GKV-32	37,004	3.48	7.79
21			GKA-35	45,837	4.31	
22		30.03.2014	GKV-02	42,121	3.96	18.06
23			GKV-03	37,277	3.51	
24			GKV-11	35,576	3.35	
25			GKV-15	38,038	3.58	
26			GKV-19	38,946	3.66	
27		15.04.2014	GKA-13	61,719	5.8	5.8
Total				1063332	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,22

Name of site:	Khirvire Wind Power Project
---------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.11.2022	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2022 at 00:00:00	01.10.2022 at 00:00:00			
01	Import kWh	127,311.5050	126,631.7025	679.8025	1500	1,019,703.75
02	Import kWh- Rate A	44,871.6675	44,629.3300	242.3375	1500	363,506.25
03	Import kWh- Rate B	45,853.7850	45,608.4300	245.3550	1500	368,032.50
04	Import kWh- Rate C	13,600.3575	13,497.5025	102.8550	1500	154,282.50
05	Import kWh- Rate D	22,985.6950	22,896.4400	89.2550	1500	133,882.50
06	Export kWh	820.0675	811.2800	8.7875	1500	13,181.25
07	Export kWh- Rate A	257.3500	254.1400	3.2100	1500	4,815.00
08	Export kWh- Rate B	329.5900	326.1475	3.4425	1500	5,163.75
09	Export kWh- Rate C	122.6625	121.6500	1.0125	1500	1,518.75
10	Export kWh- Rate D	110.4650	109.3425	1.1225	1500	1,683.75
11	Import kVAh	127,361.0225	126,679.3025	681.7200	1500	1,022,580.00
12	Export kVAh	1,192.7350	1,180.0450	12.6900	1500	19,035.00
13	Import kVAh Lag (Q1)	1,902.8650	1,848.4875	54.3775	1500	81,566.25
14	Export kVAh Lead (Q2)	14.3500	14.3500	0.0000	1500	0.00
15	Export kVAh Lag (Q3)	765.2300	756.7200	8.5100	1500	12,765.00
16	Import kVAh Lead (Q4))	3,220.4525	3,217.1350	3.3175	1500	4,976.25

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmadnagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn.Bldg, Station Road, Ahmednagar - 414 001

No.SE/ANRC/TECH/HT/DYE AMR/ Date: 03.11.2022

To,
Chief Engineer (Corp.Pl.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of October ,2022 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595595 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVArh Charges Calculations	
		Current	Previous				Export kVArh Lead(Q2)	Export kVArh Lag(Q3)
		01.11.2022(00:00 Hrs)	01.10.2022(00:00 Hrs)					
1	2	3	4=2-3	5	6=4*5			
1	Import kWh	127.165.8125	126.486.9075	678.9050	1500	1,018,357.50	0.00	
2	Import kWh- Rate A	44,843.0250	44,601.1525	241.8725	1500	362,808.75		12,806.25
3	Import kWh- Rate B	45,783.3500	45,537.7575	245.5925	1500	368,388.75		
4	Import kWh- Rate C	13,576.4750	13,473.8550	102.6200	1500	153,930.00		
5	Import kWh- Rate D	22,962.9625	22,874.1425	88.8200	1500	133,230.00		
6	Export kWh	815.1000	806.3750	8.7250	1500	13,087.50		
7	Export kWh- Rate A	254.9850	251.8000	3.1850	1500	4,777.50		
8	Export kWh- Rate B	326.9075	323.5000	3.4075	1500	5,111.25		
9	Export kWh- Rate C	123.3700	122.3550	1.0150	1500	1,522.50		
10	Export kWh- Rate D	109.8375	108.7200	1.1175	1500	1,676.25		
11	Import kVAh	127,215.2550	126,534.4325	680.8225	1500	1,021,233.75		
12	Export kVAh	1,188.0975	1,175.4350	12.6625	1500	18,993.75		
13	Import kVArh Lag (Q1)	1,907.0600	1,852.6425	54.4175	1500	81,626.25		
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00		
15	Export kVArh Lag (Q3)	764.1025	755.5650	8.5375	1500	12,806.25		
16	Import kVArh Lead (Q4)	3,200.0075	3,196.7350	3.2725	1500	4,908.75		
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit
IMPORT		MSEDCL Chief Engineer (Corp.Pln.)		100	1,018,357.50	13,087.50	0.00	1,005,270.00
EXPORT								12,806.25

Note: As per MERC order charges for kVArh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVArh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.11.2022(00:00 Hrs)	01.10.2022(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	127,361.0225	126,679.3025	681.7200	1500	1,022,580.00
02	Export kVAh	1,192.7350	1,180.0450	12.6900	1500	19,035.00
03	Import kWh	127,311.5050	126,631.7025	679.8025	1500	1,019,703.75
04	Export kWh	820.0675	811.2800	8.7875	1500	13,181.25



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report OCT,22

Name of site:	Khirvire Wind Power Project
---------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.11.2022	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.11.2022 at 00:00:00	01.10.2022 at 00:00:00			
01	Import kWh	127,165.8125	126,486.9075	678.9050	1500	1,018,357.50
02	Import kWh- Rate A	44,843.0250	44,601.1525	241.8725	1500	362,808.75
03	Import kWh- Rate B	45,783.3500	45,537.7575	245.5925	1500	368,388.75
04	Import kWh- Rate C	13,576.4750	13,473.8550	102.6200	1500	153,930.00
05	Import kWh- Rate D	22,962.9625	22,874.1425	88.8200	1500	133,230.00
06	Export kWh	815.1000	806.3750	8.7250	1500	13,087.50
07	Export kWh- Rate A	254.9850	251.8000	3.1850	1500	4,777.50
08	Export kWh- Rate B	326.9075	323.5000	3.4075	1500	5,111.25
09	Export kWh- Rate C	123.3700	122.3550	1.0150	1500	1,522.50
10	Export kWh- Rate D	109.8375	108.7200	1.1175	1500	1,676.25
11	Import kVAh	127,215.2550	126,534.4325	680.8225	1500	1,021,233.75
12	Export kVAh	1,188.0975	1,175.4350	12.6625	1500	18,993.75
13	Import kVArh Lag (Q1)	1,907.0600	1,852.6425	54.4175	1500	81,626.25
14	Export kVArh Lead (Q2)	14.2350	14.2350	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	764.1025	755.5650	8.5375	1500	12,806.25
16	Import kVArh Lead (Q4)	3,200.0075	3,196.7350	3.2725	1500	4,908.75

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645
Maharashtra State Electricity Distribution Co. Ltd
Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.10.2022 to 01.11.2022 (OCT-2022) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER2 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 27 X 850 KW

Total Capacity : 22.950 MW

Joint Meter Reading: 01.11.2022 for FEEDER2 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-34	3.35	34,114.97625	452,456.23725	438.43125	5,814.77625	33,676.54500	446,641.46100	429.00938	5,689.81690
			GKA-53	5.5	56,009.66250		719.81250		55,289.85000		704.34375	
			GKV-05	3.72	37,882.89900		486.85500		37,396.04400		476.39250	
			GKV-06	4.05	41,243.47875		530.04375		40,713.43500		518.65313	
			GKV-12	4.49	45,724.25175		587.62875		45,136.62300		575.00063	
			GKV-13	3.05	31,059.90375		399.16875		30,660.73500		390.59063	
			GKV-14	2.95	30,143.38200		387.39000		29,755.99200		379.06500	
			GKV-18	2.95	30,143.38200		387.39000		29,755.99200		379.06500	
			GKV-20	3.54	36,049.85550		463.29750		35,586.56800		453.34125	
			GKV-22N	3.11	31,670.91825		407.02125		31,263.89700		398.27438	
			GKV-28	4.02	40,937.97150		526.11750		40,411.85400		514.81125	
			GKV-4N	3.58	37,475.55600		481.62000		36,993.93600		471.27000	
2	SJVN Ltd.	31.01.2014	GKV-07	4.72	40,937.97150	155,910.53325	526.11750	2,003.69625	40,411.85400	153,906.83700	514.81125	1,960.63689
			GKV-21	1.42	14,460.67650		185.84250		14,274.83400		181.84875	
			GKV-28N1	3.39	39,614.10675		509.10375		39,105.00300		498.16313	
			GKV-39	2.33	29,837.87475		383.46375		29,454.41100		375.22313	
			GKV-50	3.36	31,059.90375		399.16875		30,660.73500		390.59063	
			GKA-52	5.37	59,777.58525		768.23625		59,009.34900		751.72688	
3	SJVN Ltd.	20.02.2014	GKV-23	2.74	27,902.99550	87,680.58075	368.59750	1,126.83375	27,544.39800	86,553.74700	350.89125	1,102.61813
			GKA-35	4.31	43,891.20825		564.07125		43,327.13700		551.94938	
4	SJVN Ltd.	22.03.2014	GKV-32	3.48	35,438.84100	79,330.04925	455.44500	1,019.51625	34,983.39600	78,310.53300	445.65750	997.60688
			GKV-02	3.36	40,326.95700		518.26500		39,808.69200		507.12750	

(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005GIC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

St. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
5	SJVN Ltd.	30.03.2014	GKV-03	3.51	35,744,34825	183,915,36450	459,37125	2,363,60250	35,284,97700	181,551,76200	449,49938	2,312,80876
			GKV-11	3.35	34,114,97625		438,43125		33,676,54500		429,00938	
			GKV-15	3.53	36,457,19850		488,53250		35,988,66600		458,46375	
			GKV-19	3.65	37,271,88450		479,00250		36,792,88200		468,70875	
6	SJVN Ltd.	15.04.2014	GKA-13	5.8	59,064,73500	59,064,73500	759,07500	58,305,66000	58,305,66000	742,76250	742,76250	
Total			100.00000	1,018,357.50000	1,018,357.50000	13,087.50000	13,087.50000	1,005,270.00000	1,005,270.00000	12,806.25006	12,806.25006	

MAHAVITARAN
Maharashtra state Electricity Distribution Co. Ltd

MSEDCL/ No 3 8 3 5

Date: - 2 NOV 2022

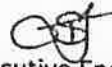
To,
The Superintending Engineer
O & M Circle
MSEDCL, Ahmednagar

Sub: Joint Meter Reading taken by MRI at 132 / 33kV wind farm substation of SJVN Limited for 47.6MW at Kombhalne (Taluka- Akole) for the Month of October 2022.

In this context, please find the enclosed herewith the following data related to subject cited above for your information and taking further necessary action please.

1. A copy of print of JMR taken from MRI for October 2022.

Enc: As above


✓ Executive Engineer
MSEDCL Div. Sangamner
EXECUTIVE ENGINEER
M.S.E.D.C.LYD. SANGAMNER DIST. AHMEDNAGAR

Copy to:

1. Dy. Executive Engineer, O & M Sub-Division, MSEDCL Akole.


MAHARSHTRA STATE ELECTRICITY DIST. CO. LTD.
DIVISION SANGAMNER, DIST-AHMEDNAGAR

MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISION, AHMEDNAGAR


DATE:- 01.11.22

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595593	16595594
Normal	DATE	Present Date	01:11:22	01:11:22
Normal	TIME	Present Time	12:01:35	12:14:02
Normal	T DL	Current Billing KWH Delivered	159225	159041
Normal	A DL	Current Billing Rate A KWh Delivered	55423	55334
Normal	B DL	Current Billing Rate B KWh Delivered	57582	57564
Normal	C DL	Current Billing Rate C KWh Delivered	16838	16866
Normal	D DL	Current Billing Rate D KWh Delivered	29381	29276
Normal	T Q1	Current Billing KVARh Q1	1728	1739
Normal	T Q4	Current Billing KVARh Q4	3596	3539
Normal	T DL	Current Billing KVAh Q1	159261	159078
Normal	MAX A	Current Billing Rate A Max kVA Q1	1.880	1.870
Normal	MAX B	Current Billing Rate B Max kVA Q1	1.560	1.690
Normal	MAX C	Current Billing Rate C Max kVA Q1	3.560	3.620
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	852	848
Normal	A RC	Current Billing Rate A KWh received	272	272
Normal	B RC	Current Billing Rate B KWh received	339	339
Normal	C RC	Current Billing Rate C KWh received	123	120
Normal	D RC	Current Billing Rate D KWh received	116	115
Normal	T Q3	Current Billing KVARh Q3	1039	1031
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVAh received	1396	1387
Normal	MAX RC	Current Billing Rate A Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.458 V	61.411 V
Normal	L2	Phase B Voltage	61.817 V	61.390 V
Normal	L3	Phase C Voltage	61.205 V	60.994 V
Normal	L1	Phase A Current	0.058 A	0.108 A
Normal	L2	Phase B Current	0.067 A	0.116 A
Normal	L3	Phase C Current	0.072 A	0.128 A
Normal	L123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (ALL)	177	175
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99998989	99999024


 Asst. Engineer
 MS&EDCL Section Samsherpur
 M. S. E. D. Co. Ltd.
 Sub. On., Akole


 Executive Engineer,
EXECUTIVE ENGINEER
 H.S.E.D.C.LTD. SANGAMNER DIVISION


Head Of Project
 Khirve Wind Power Project
 SJVN Limited


FEEDER NO-01

			Sr. No.	16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999753	99999755
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99998351	99998390
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		1.000	0.999
Normal	PF RC	Current Billing Average Avg PF Received		1.000	1.000
Normal		Service Voltage Test		63-4Y	63-4Y
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		50.06 Hz	49.90 Hz


TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	342822	342810
Alternate	P NET	ABT Previous Interval KWH net	150000	422500
Alternate	FREQ	ABT Avarage Frequency	50.03	50.01
Alternate	L1 H2-15	Phase A Voltage % THD	-	0.52 V
Alternate	L2 H2-15	Phase B Voltage % THD	0.680 V	0.42 V
Alternate	L3 H2-15	Phase C Voltage % THD	0.80 V	0.58 V
Alternate	L1 H2-15	Phase A Current % THD	0.54 A	8.35 A
Alternate	L2 H2-15	Phase B Current % THD	0.72 A	10.22 A
Alternate	L3 H2-15	Phase C Current % THD	4.53 A	-
Alternate	HI T DL	Current Billing KWH Delivered	9225.4150	9041.6850
Alternate	HI Q1	Current Billing KVARh Q1	1728.7775	1739.2975
Alternate	HI Q4	Current Billing KVARh Q4	3596.7850	3539.7725
Alternate	HI T DL	Current Billing KVAh Q1	9262.1175	9078.8650
Alternate	HI T RC	Current Billing KWH Recieved	852.1575	848.0075
Alternate	HI Q3	Current Billing KVARh Q3	1039.9350	1031.8400
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2675
Alternate	HI T RC	Current Billing KVAh received	1396.4825	1387.5625
Alternate	P HI Q1	Present Interval kVA Q1	1.0000	1.0800
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 02:43	05 02:34

Main Meter		Check Meter
<u>Old Seal</u>		
MD :-	D0869951	D0869954
Inner :-	D0869952	D0869955
Outer :-	D0869953	D0869956
<u>New Seal</u>		
MD :-	D0870107	D0870110
Inner :-	D0870108	D0870111
Outer :-	D0870109	D0870112


 Asst. Engineer
 MSEDCL Section, Samsherpur
 Representative of SJVN LTD.


 D. K. Bagul
 Dy. Executive Engineer
 MSEDCL Sam. Area
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akola


 Executive Engineer,
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGANNER DIVISION


Head Of Project
 Khirni Wind Power Project
 SJVN Limited


MAHARSHTRA STATE ELECTRICITY DISTRIBUTION CO.LTD.
AKOLE SUB DIVISON, SANGAMNER DIVISON, AHMEDNAGAR


DATE:- 01.11.22

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION KHIRVERE SITE
FEEDER NO-02


TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No.	Meter ID	16595595	16595596
Normal	DATE	Present Date	01.11.22	01.11.22
Normal	TIME	Present Time	12:43:56	12:27:18
Normal	T DL	Current Billing KWH Delivered	127177	127323
Normal	A DL	Current Billing Rate A KWh Delivered	44847	44875
Normal	B DL	Current Billing Rate B KWh Delivered	45785	45855
Normal	C DL	Current Billing Rate C KWh Delivered	13581	13605
Normal	D DL	Current Billing Rate D KWh Delivered	22962	22985
Normal	T Q1	Current Billing KVARh Q1	1908	1904
Normal	T Q4	Current Billing KVARh Q4	3200	3220
Normal	T DL	Current Billing KVAh Q1	127227	127372
Normal	MAX A	Current Billing Rate A Max kVA Q1	2.200	2.200
Normal	MAX B	Current Billing Rate B Max kVA Q1	1.440	1.430
Normal	MAX C	Current Billing Rate C Max kVA Q1	2.290	2.270
Normal	MAX D	Current Billing Rate D Max kVA Q1	0.000	0.000
Normal	T RC	Current Billing KWH Received	815	820
Normal	A RC	Current Billing Rate A KWh received	255	257
Normal	B RC	Current Billing Rate B KWh received	326	329
Normal	C RC	Current Billing Rate C KWh received	123	122
Normal	D RC	Current Billing Rate D KWh received	109	110
Normal	T Q3	Current Billing KVARh Q3	764	765
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVAh received	1188	1192
Normal	MAX RC	Current Billing Rate A Max kVA received	0.050	0.040
Normal	MAX RC	Current Billing Rate B Max kVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max kVA received	0.010	0.010
Normal	MAX RC	Current Billing Rate D Max kVA received	0.000	0.000
Normal	L1	Phase A Voltage	-	61.109 V
Normal	L2	Phase B Voltage	61.699	61.215 V
Normal	L3	Phase C Voltage	61.374	60.805 V
Normal	L1	Phase A Current	0.042	0.049 A
Normal	L2	Phase B Current	0.043	0.055 A
Normal	L3	Phase C Current	0.042	0.061 A
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Kreset (All)	174	175
Normal	NET HI	ABT NET KVARh Del & Rec Above 103%	99999149	99999130

Representative of SJVN LTD.


Asst. Engineer
MSDCL Section Samsherpur


D. K. Bagul
DY. Executive Engineer
MSDCL Sub. Akole
M. S. E. D. Co. Ltd.
Sub. Dn., Akole


Executive Engineer,
MSDCL Section Samsherpur
EXECUTIVE ENGINEER
M.S.E.D.C.LTD, SANGAMNER DIVISION


B.H. Chitambar
Head Of Project
Kharolhe Wind Power Project
SJVN Limited

FEEDER NO-02


			Sr. No.	16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%		99999866	99999863
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% & 97%		99999899	99999895
Normal	NET STP	ABT NET KVARh Del & Rec Stayout		2	2
Normal	PF DL	Current Billing Average Avg PF Delivered		0.998	0.997
Normal	PF RC	Current Billing Average Avg PF Received		0.750	0.750
Normal		Service Voltage Test		63.47	63.47
Normal		Service Current Test		OK	OK
Normal	L 123	Frequency		49.94 Hz	50.02 Hz

TYPE	ID No.	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	369794	369605
Alternate	P NET	ABT Previous Interval KWH net	.195000	.307500
Alternate	FREQ	ABT Average Frequency	49.96	50.00
Alternate	L1 H2-15	Phase A Voltage % THD	0.52 V	-
Alternate	L2 H2-15	Phase B Voltage % THD	-	0.40 V
Alternate	L3 H2-15	Phase C Voltage % THD	0.60 V	0.60 V
Alternate	L1 H2-15	Phase A Current % THD	5.20 A	6.52 A
Alternate	L2 H2-15	Phase B Current % THD	4.79 A	-
Alternate	L3 H2-15	Phase C Current % THD	5.11 A	5.93 A
Alternate	HI T DL	Current Billing KWH Delivered	7177.7050	7323.2200
Alternate	HI Q1	Current Billing KVARh Q1	1908.2650	1904.0475
Alternate	HI Q4	Current Billing KVARh Q4	3200.0300	3220.4750
Alternate	HI T DL	Current Billing KVAh Q1	7227.1375	7372.7875
Alternate	HI T RC	Current Billing KWH Recieved	815.1225	820.0900
Alternate	HI Q3	Current Billing KVARh Q3	764.1150	765.2425
Alternate	HI Q2	Current Billing KVARh Q2	14.2350	14.3500
Alternate	HI T RC	Current Billing KVAh received	1188.1275	1192.7650
Alternate	P HI Q1	Present Interval kVA Q1	0.7400	0.6200
Alternate	P HI RC	Present Interval kVA received	0.0000	0.0000
Alternate	TL DL	Time Left in interval	05 04:52	05 04:29


Main Meter		Check Meter
Old Seal		
MD :-	D0869957	D0869960
Inner :-	D0869958	D0869961
Outer :-	D0869959	D0869962
New Seal		
MD :-	D0870113	D0870116
Inner :-	D0870115	D0870117
Outer :-	D0870115	D0870118

Representative of SJVN LTD.


A. S. Engineer
MSEDCL Section Samsherpur


D. A. Bagul
Dy. Executive Engineer
MSEDCL Section, Akola
M. S. E. D. Co. Ltd.
Sub. On., Akola


Executive Engineer,
O&M, MSEDCL, Sangamner
EXECUTIVE ENGINEER
M.S.E.D.C.LTD. SANGAMNER DIVISION


B. H. Chitambar
Head Of Project
Khar-III Wind Power Project,
SJVN Limited,

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Motor ID:16595593

Date: 01-11-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55418.8675	57579.3325	16830.7975	29381.3825	0	0	0	0	159210.48
Max Demand	5.04	10.76	5.96	5.5	0	0	0	0	10.76
Date_Time	09-10-2022 04:19:00	14-10-2022 16:44:00	29-10-2022 11:49:00	08-10-2022 20:04:00					14-10-2022 16:44:00
Cum Demand	1356.18	1338.63	1138.06	1044.01	0	0	0	0	1527.41
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	272.6075	339.785	123.2275	116.5375	0	0	0	0	852.1575
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	24-10-2022 01:39:00	24-10-2022 17:39:00	21-10-2022 09:44:00	30-10-2022 19:04:00					24-10-2022 17:39:00
Cum Demand	8.93	24.4	13.25	22.43	0	0	0	0	25.61
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55429.8425	57594.855	16835.7075	29386.7525	0	0	0	0	159247.1575
Max Demand	5.05	10.77	5.97	5.52	0	0	0	0	10.77
Date_Time	09-10-2022 04:19:00	14-10-2022 16:44:00	29-10-2022 11:49:00	08-10-2022 20:04:00					14-10-2022 16:44:00
Cum Demand	1356.29	1342.53	1141.94	1044.13	0	0	0	0	1531.34
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	448.5925	528.5275	188.0875	231.225	0	0	0	0	1396.4325
Max Demand	0.14	0.12	0.1	0.11	0	0	0	0	0.14
Date_Time	24-10-2022 01:14:00	26-10-2022 16:44:00	24-10-2022 09:49:00	24-10-2022 18:14:00					24-10-2022 01:14:00
Cum Demand	17.46	35.72	20.35	33.78	0	0	0	0	40.48
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	589.26	639.8675	193.32	295.165	0	0	0	0	1727.6125
Max Demand	0.36	0.55	0.4	0.4	0	0	0	0	0.55
Date_Time	09-10-2022 04:18:00	14-10-2022 16:44:00	29-10-2022 11:59:00	08-10-2022 20:09:00					14-10-2022 16:44:00
Cum Demand	16	29.87	26.12	15.51	0	0	0	0	32.49

B. H. Chik

Head Of Project
 Khar and Wind Power Project
 SJVN Limited

P. V. Mungode
AESEC Akole

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD, SANGAMNED DISTRICT

Billing Report

Section Name: Previous 1 Customer Id: 16595593

Meter ID: 16595593

Date: 01-11-2022 00:00:00

Device Name: A1800

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	339.6	378.9775	132.1475	189.21	0	0	0	0	1039.935
Max Demand	0.12	0.11	0.08	0.1	0	0	0	0	0.12
Date_Time	24-10-2022 01:14:00	25-10-2022 16:44:00	24-10-2022 09:49:00	20-10-2022 21:44:00					24-10-2022 01:14:00
Cum Demand	14.84	25.32	15.31	12.95	0	0	0	0	30.1
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1254.2225	1251.2975	360.9575	730.25	0	0	0	0	3596.7275
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9979	0.998	0.9978	0.9983	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5653	0.6111	0.6865	0.5664	0	0	0	0	0.5954
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chakrabarti
Head of Project
 Kharolhe Wind Power Project
 SJVN Limited

P.V. Mungase
AESC AKOLE

D. K. Bagul
Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID: 16595594

Date: 01-11-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55330.77	57560.8775	16858.755	29276.085	0	0	0	0	159026.4875
Max Demand	5.04	10.76	5.92	5.51	0	0	0	0	10.76
Date_Time	09-10-2022 04:14:00	14-10-2022 16:44:00	29-10-2022 11:44:00	08-10-2022 20:04:00					14-10-2022 16:44:00
Cum Demand	1353.12	1331.69	1135.35	1040.07	0	0	0	0	1517.76
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	272.26	339.56	120.625	115.5425	0	0	0	0	848.0075
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	24-10-2022 01:39:00	24-10-2022 17:39:00	21-10-2022 09:44:00	30-10-2022 19:09:00					24-10-2022 17:39:00
Cum Demand	8.8	24.41	13.06	22.47	0	0	0	0	25.44
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	55341.81	57576.575	16863.72	29281.5325	0	0	0	0	159063.6375
Max Demand	5.05	10.77	5.93	5.52	0	0	0	0	10.77
Date_Time	09-10-2022 04:14:00	14-10-2022 16:44:00	29-10-2022 11:59:00	08-10-2022 20:04:00					14-10-2022 16:44:00
Cum Demand	1353.21	1335.58	1139.25	1040.22	0	0	0	0	1521.7
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	446.0675	529.09	163.5475	228.8575	0	0	0	0	1387.5625
Max Demand	0.13	0.13	0.09	0.12	0	0	0	0	0.13
Date_Time	24-10-2022 02:24:00	26-10-2022 16:39:00	24-10-2022 09:44:00	20-10-2022 21:29:00					26-10-2022 16:39:00
Cum Demand	17.22	35.7	20.17	33.8	0	0	0	0	40.09
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	603.36	642.9275	195.015	296.815	0	0	0	0	1738.1075
Max Demand	0.36	0.56	0.4	0.39	0	0	0	0	0.56
Date_Time	09-10-2022 04:19:00	14-10-2022 16:39:00	29-10-2022 11:59:00	08-10-2022 20:09:00					14-10-2022 16:39:00
Cum Demand	16.1	30.15	26.34	15.65	0	0	0	0	32.75

B.H. Chitambar
Head Of Project
 Kharolhe Wind Power Project
 SJVN Limited

R.V. Mungase
A.E.G.C. Alkole

D.K. Sagul
Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akola

[Signature]
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595594

Meter ID:16595594

Date : 01-11-2022 00:00:00

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	336.43	380.03	128.35	187.03	0	0	0	0	1031.84
Max Demand	0.12	0.11	0.08	0.1	0	0	0	0	0.12
Date_Time	24-10-2022 01:14:00 26-10-2022 16:44:00 24-10-2022 09:44:00 24-10-2022 18:19:00								
Cum Demand	14.6	25.42	15.08	12.97	0	0	0	0	29.8
KVARh Q2									
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1229.43	1234.525	354.6475	721.1125	0	0	0	0	3533.715
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
AVG PF del									
Energy	0.9979	0.998	0.9978	0.9984	0	0	0	0	0.998
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
AVG PF rec									
Energy	0.5655	0.6221	0.6905	0.5661	0	0	0	0	0.5396
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.A. Chidambaram
Head Of Project
 Nataraj Wind Power Project
 SJVN Limited

P.V. Murugesh
EXECUTIVE ENGINEER
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akola

G.S.
EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGHANER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Date: 01-11-2022 00:00:00

Meter ID:16595595

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	44843.025	45783.35	13576.476	22962.9825	0	0	0	0	127165.8125
Max Demand	5.5	8.59	6.04	4.33	0	0	0	0	8.59
Date_Time	17-10-2022 02:44:00	14-10-2022 16:49:00	15-10-2022 11:14:00	08-10-2022 19:54:00	08-10-2022 19:54:00	08-10-2022 19:54:00	08-10-2022 19:54:00	14-10-2022 16:49:00	14-10-2022 16:49:00
Cum Demand	1114.05	1112.22	954.49	863.18	0	0	0	0	1257.26
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	254.985	326.9075	123.37	109.8375	0	0	0	0	815.1
Max Demand	0.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	24-10-2022 02:59:00	30-10-2022 17:34:00	24-10-2022 09:24:00	21-10-2022 19:39:00	21-10-2022 19:39:00	21-10-2022 19:39:00	21-10-2022 19:39:00	30-10-2022 17:34:00	30-10-2022 17:34:00
Cum Demand	8.91	23.82	12.92	22.59	0	0	0	0	25.29
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	44859.135	45803.82	13583.0725	22969.2275	0	0	0	0	127215.255
Max Demand	5.51	8.6	6.05	4.34	0	0	0	0	8.6
Date_Time	17-10-2022 02:44:00	14-10-2022 16:49:00	15-10-2022 11:14:00	08-10-2022 19:54:00	08-10-2022 19:54:00	08-10-2022 19:54:00	08-10-2022 19:54:00	14-10-2022 16:49:00	14-10-2022 16:49:00
Cum Demand	1114.13	1116.08	958.34	863.26	0	0	0	0	1261.12
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	371.7825	450.175	165.98	200.16	0	0	0	0	1188.0975
Max Demand	0.13	0.12	0.09	0.1	0	0	0	0	0.13
Date_Time	24-10-2022 02:24:00	26-10-2022 16:39:00	24-10-2022 09:24:00	24-10-2022 18:14:00	24-10-2022 18:14:00	24-10-2022 18:14:00	24-10-2022 18:14:00	24-10-2022 18:14:00	24-10-2022 18:14:00
Cum Demand	14.86	34.05	18.89	33	0	0	0	0	37.87
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	680.2025	708.115	218.2175	300.525	0	0	0	0	1907.06
Max Demand	0.41	0.48	0.4	0.36	0	0	0	0	0.48
Date_Time	05-10-2022 05:59:00	05-10-2022 06:19:00	15-10-2022 11:24:00	08-10-2022 19:54:00	08-10-2022 19:54:00	08-10-2022 19:54:00	08-10-2022 19:54:00	05-10-2022 06:19:00	05-10-2022 06:19:00
Cum Demand	14.07	25.69	23.43	11.6	0	0	0	0	27.27

B.H. Chakrabarti
Head Of Project
 Khar - the Wind Power Project
 SJVN Limiteda

P.V. Hurgese
P.V. Hurgese
 AE QC Akole

D.K. Bagul
Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

[Signature]
V EXECUTIVE ENGINEER
 M.S.E.D.C.LTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595595

Page 6/ 52

Date : 01-11-2022 00:00:00

Meter ID:16595595

Device Name: A1800

Category	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	245.7	269.675	94.045	154.6825	0	0	0	0	764.1025
Max Demand	0.11	0.11	0.07	0.08	0	0	0	0	0.11
Date_Time	24-10-2022 02:24:00	24-10-2022 16:54:00	24-10-2022 09:19:00	24-10-2022 18:14:00					24-10-2022 16:54:00
Cum Demand	11.84	23.54	13.35	11.97	0	0	0	0	27.45
KVARh Q2									
Energy	2.4375	5.615	2.105	4.0775	0	0	0	0	14.235
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1122.345	1080.4725	322.8225	674.3675	0	0	0	0	3200.0075
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9971	0.9971	0.9969	0.9977	0	0	0	0	0.9971
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6642	0.7047	0.7929	0.6376	0	0	0	0	0.669
Max Demand	C	0	0	0	0	0	0	0	0
Date_Time									

R.H. Chidambaram
Head Of Project
 Kiru the Wind Power Project
 SJVN Limited

R.V. Mungase
R.V. Mungase
 Dy Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akola

[Signature]
EXECUTIVE ENGINEER
 M. S. E. D. CLTD. SANGAMNER DIVISION

Billing Report

Section Name: Previous 1 Customer Id: 16595596

Meter ID:16595596

Date: 01-11-2022 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	44871.6675	45853.785	13600.3575	22885.695	0	0	0	0	127311.505
Max Demand	5.48	8.56	5.99	4.33	0	0	0	0	8.56
Date_Time	17-10-2022 02:44:00	14-10-2022 16:49:00	15-10-2022 11:14:00	08-10-2022 19:54:00					14-10-2022 16:49:00
Cum Demand	1128.22	1123.54	967.2	864.34	0	0	0	0	1269.42
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	257.35	329.59	122.6625	110.465	0	0	0	0	820.0675
Max Demand	3.07	0.07	0.06	0.07	0	0	0	0	0.07
Date_Time	25-10-2022 01:29:00	21-10-2022 16:54:00	21-10-2022 09:49:00	21-10-2022 19:39:00					25-10-2022 01:29:00
Cum Demand	3.01	23.96	13.02	22.73	0	0	0	0	25.4
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	44887.8575	45874.21	13606.995	22891.96	0	0	0	0	127361.0225
Max Demand	5.49	8.57	6.01	4.34	0	0	0	0	8.57
Date_Time	17-10-2022 02:44:00	14-10-2022 16:49:00	15-10-2022 11:14:00	08-10-2022 19:54:00					14-10-2022 16:49:00
Cum Demand	1128.28	1127.4	971.08	864.39	0	0	0	0	1273.25
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	373.5025	454.76	164.0525	200.42	0	0	0	0	1192.735
Max Demand	C.13	0.12	0.09	0.1	0	0	0	0	0.13
Date_Time	24-10-2022 02:59:00	26-10-2022 16:39:00	24-10-2022 09:24:00	21-10-2022 19:39:00					24-10-2022 02:59:00
Cum Demand	14.79	34.39	18.89	33.08	0	0	0	0	38
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	678.395	705.605	217.825	300.04	0	0	0	0	1902.865
Max Demand	0.42	0.48	0.4	0.36	0	0	0	0	0.48
Date_Time	05-10-2022 05:59:00	14-10-2022 16:49:00	15-10-2022 11:24:00	08-10-2022 19:54:00					14-10-2022 16:49:00
Cum Demand	14.09	25.64	23.43	11.6	0	0	0	0	27.2

B.H. Chidambaram
 Head Of Project
 Kharolite Wind Power Project
 SJVN Limited

R.V. Mungase
 AESC Akole

D. K. Bagul
 Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Dn., Akole

M.S.E.D.C.LTD. SANGAMNER DIVISION
 VEEXECUTIVE ENGINEER

Billing Report

Section Name: Previous 1 Customer Id: 16595596
 Date: 01-11-2022 00:00:00

Page 6/52
 Meter ID: 16595596
 Device Name: A-1800

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	245.425	273.03	92.15	154.825	0	0	0	0	765.23
Max Demand	0.11	0.11	0.07	0.08	0	0	0	0	0.11
Date_Time	24-10-2022 02:34:00	24-10-2022 16:54:00	24-10-2022 09:29:00	21-10-2022 19:39:00					24-10-2022 16:54:00
Cum Demand	11.72	23.91	13.29	12.09	0	0	0	0	27.56
KVARh Q2									
Energy	2.5525	5.58	2.1525	4.065	0	0	0	0	14.35
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
KVARh Q4									
Energy	1125.5625	1089.925	324.2325	680.7325	0	0	0	0	3220.4525
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF del									
Energy	0.9971	0.9972	0.9968	0.9975	0	0	0	0	0.9971
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									
Avg PF rec									
Energy	0.6677	0.7068	0.8051	0.6396	0	0	0	0	0.6924
Max Demand	0	0	0	0	0	0	0	0	0
Date_Time									

B.H. Chitambar
Head Of Project
 Kirurthe Wind Power Project
 SJVN Limited

R.M. Murgane
ALSC Akole

D. K. Sagul
Dy. Executive Engineer
 M. S. E. D. Co. Ltd.
 Sub. Div., Akole

M.S.E.D. C.LTD. SARGANER DIVISION
EXECUTIVE ENGINEER