

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



Ref No: SJVN/C&SO/2024-25/-1929

Date : 03-12-2024

To,
Chief Engineer (Renewable Energy),
5th Floor, Prakashgad, A K Marg, Bandra (East), Mumbai - 400051

Sub: Regarding submission of Monthly Energy Bills for Nov, 2024 towards sale of Energy to MSEDCL.

Dear Sir,

We are enclosing herewith the following data for Nov 2024 for processing our energy bills of this period. The bills have been prepared considering Reactive power parameters Q2 and Q3 instead of Q3 and Q4.

The copy of the Energy Bill is also available at our web-site i.e. www.SJVN.NIC.IN.

The Following are the details attached:

1. Invoices for Nov 2024 as per detail appended below (Exhibit- I)
2. A detail of percentage Generation of each WEG for Nov 2024 (Exhibit-II)
3. Energy breakup report for Nov 2024 in respect of Feeder No. 1 & 2. (Exhibit-III)

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice (In Rs)
1	Feeder No.1	Nov-2024	MSEDCL/24/Nov-01, Dated: 03-12-2024	25,03,874.00
2			MSEDCL/24/Nov-03, Dated: 03-12-2024	11,83,103.00
3			MSEDCL/24/Nov-05, Dated: 03-12-2024	1,55,611.00
4			MSEDCL/24/Nov-07, Dated: 03-12-2024	1,25,341.00
5			MSEDCL/24/Nov-11, Dated: 03-12-2024	1,43,880.00
6			MSEDCL/24/Nov-12, Dated: 03-12-2024	1,06,656.00
Total				42,18,465.00
1	Feeder No.2	Nov-2024	MSEDCL/24/ Nov -02, Dated: 03-12-2024	23,96,227.00
2			MSEDCL/24/ Nov -04, Dated: 03-12-2024	7,45,449.00
3			MSEDCL/24/ Nov -06, Dated: 03-12-2024	4,52,757.00
4			MSEDCL/24/ Nov -08, Dated: 03-12-2024	8,53,948.00
5			MSEDCL/24/ Nov -09, Dated: 03-12-2024	2,99,345.00
6			MSEDCL/24/ Nov -10, Dated: 03-12-2024	2,34,176.00
Total				49,81,902.00
Grand Total				92,00,367.00

कॉरपोरेट मुख्यालय, शक्ति सदन, शनान,
शिमला - 171 006 (हि-12-) www.sjvn.nic.in
पीछकरण कार्यालय : ऑफिस ब्लॉक टावर - 1, 6वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूवई किदवई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में सर्जा की बचत करें ।

SAVE ENERGY FOR BENEFIT OF SELF AND NATION

एसजेवीएन लिमिटेड SJVN Limited

(भारत सरकार एवम् हिमाचल प्रदेश सरकार का संयुक्त उपक्रम)
(A Joint Venture of Govt. of India & Govt. of Himachal Pradesh)
भारत मिनि रत्न एवं अनुसूची "ए" पी. एस. यू.
A Mini Ratna & Schedule 'A' P.S.U.
CIN No.:L40101HP1988GOI008409



We would also like to bring your kind notice regarding the outstanding dues of energy charges and late payment surcharge payable as on 30-11-2024 by MSEDCL which is as under: -

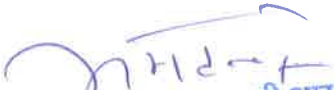
1. Outstanding amount of energy charges accumulated ending Nov 2024	=	3,10,38,753.00
2. The energy bills for the month of Nov 2024 (Details as shown above)	=	92,00,367.00
A. Total Energy Bills Outstanding (1+2)	=	4,02,39,120.00
3. Late payment surcharge accumulated ending 30-11-2024	=	13,34,76,733.00
4. Total (A+3)	=	17,37,15,853.00

The bill is to be paid in full by the due date not withstanding by difference or dispute regarding the accuracy of bill for which adjustment, if any would be carried out Novarately or in next month energy bill. Bank charges, if any would be the responsibility of the beneficiary.

Your early action for processing our energy bills and releasing the payment of outstanding dues of energy charges and late payment surcharge (shown above) shall be highly appreciated.

Thanking you,

Yours Faithfully,
For & on behalf of SJVN Limited


DGM (C&SO)
Authorized Signatory.
Encl. : As above
बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)

CC: The Superintending Engineer, MSEDCL, Ahmed Nagar Circle, Maharashtra. -414001

कॉरपोरेट मुख्यालय, शक्ति सदन, शानान,
शिमला - 171 006 (टि-इ-ए) www.sjvn.nic.in
षीघ्रकरण कार्यालय: ऑफिस ब्लॉक टावर - 1, 8वीं मंजिल,
एनबीसीसी कॉम्प्लेक्स, पूर्वी किदवाई नगर - नई दिल्ली - 110024
दूरभाष : 011-61901919 फैक्स : 011-61901915

Corporate H. Q: Shakti Sadan, Shanan,
Shimla-171006, (HP) www.sjvn.nic.in
Expediting Office: NBCC Complex, Tower-1
(6th Floor), East Kidwai Nagar, New Delhi-110024
Tele: 011-61901919, Fax : 011-61901915

अपने तथा राष्ट्र के हित में उर्जा की बचत करें ।

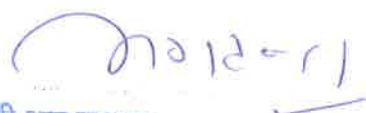
SAVE ENERGY FOR BENEFIT OF SELF AND NATION



SJVN Limited
Commercial & System Operation Department
47.6MW (56x850KW) Khirvire Wind Power Project

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER1	November-2	MSEDCL/24/NOV-1,Dated:03.12.2024	2,523,874.00	20,000.00	2,503,874.00
2	FEEDER1	November-2	MSEDCL/24/NOV-3,Dated:03.12.2024	1,203,103.00	20,000.00	1,183,103.00
3	FEEDER1	November-2	MSEDCL/24/NOV-5,Dated:03.12.2024	155,611.00	0.00	155,611.00
4	FEEDER1	November-2	MSEDCL/24/NOV-7,Dated:03.12.2024	125,341.00	0.00	125,341.00
5	FEEDER1	November-2	MSEDCL/24/NOV-11,Dated:03.12.2024	143,880.00	0.00	143,880.00
6	FEEDER1	November-2	MSEDCL/24/NOV-12,Dated:03.12.2024	106,656.00	0.00	106,656.00
Total				4,258,465.00	40,000.00	4,218,465.00

Sr. No.	Feeder No.	Bill for the Month	Invoice No.& Date	Total Amount of Invoice(In Rs)	Operating Charges Deducted(In Rs)	Net Amount Payable to SJVN (In Rs)
1	FEEDER2	November-2	MSEDCL/24/NOV-2,Dated:03.12.2024	2,416,227.00	20,000.00	2,396,227.00
2	FEEDER2	November-2	MSEDCL/24/NOV-4,Dated:03.12.2024	755,449.00	10,000.00	745,449.00
3	FEEDER2	November-2	MSEDCL/24/NOV-6,Dated:03.12.2024	462,757.00	10,000.00	452,757.00
4	FEEDER2	November-2	MSEDCL/24/NOV-8,Dated:03.12.2024	863,948.00	10,000.00	853,948.00
5	FEEDER2	November-2	MSEDCL/24/NOV-9,Dated:03.12.2024	309,345.00	10,000.00	299,345.00
6	FEEDER2	November-2	MSEDCL/24/NOV-10,Dated:03.12.2024	234,176.00	0.00	234,176.00
Total				5,041,902.00	60,000.00	4,981,902.00
Grand Total				9,300,367.00	100,000.00	9,200,367.00


बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/NOV-1

Date: 03.12.2024

GKA-42,43,46, 37, 50, 45, 48, 41, 02, 47, 15, 54, 14N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		434,522.81998	5.81	2,524,578.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	NOV-24	439,568.88000	5,046.06002	434,522.81998	
	NET kWh UNITS FOR BILLING		434,522.81998		
2.	Less: REACTIVE POWER		7,044.06002	0.10	704.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVArh Units for Billing			
	NOV-24	7,044.06002			704.00
Total (1-2):				2,523,874.00	
Rounded Off:				2,523,874	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				2,503,874	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/NOV-3

Date: 03.12.2024

GKA-20, 36, 06, 09, 17, 40, 10, 68, GAK-66, 01, 67, 43N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				207,132.33073	5.81	1,203,439.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-24	209,537.73300	2,405.40227	207,132.33073			
	NET kWh UNITS FOR BILLING			207,132.33073			
2.	Less: REACTIVE POWER				3,357.82727	0.10	336.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVArh for less of 10% of active energy and @ 0.25 Rs/ kVArh for Excess of 10% of Import kWh						
	MONTH	Import kVArh Units for Billing			0.00000	0.25	0.00
	NOV-24	3,357.82727					336.00
Total (1-2):							1,203,103.00
Rounded Off:							1,203,103
As Per EPA Clause No: 8.03, deduction of Operating charges							20,000
Net Payable Amount:							1,183,103

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW(3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/NOV-5

Date: 03.12.2024

GAK-86

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		26,790.68062	5.81	155,654.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	NOV-24	27,101.79750	311.11688	26,790.68062	
	NET kWh UNITS FOR BILLING		26,790.68062		
2.	Less: REACTIVE POWER		434.30438	0.10	43.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	NOV-24	434.30438			43.00
Total (1-2):				155,611.00	
Rounded Off:				155,611	
As Per EPA Clause No: 8.03, deduction of Operating charges				0	
Net Payable Amount:				155,611	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014

INVOICE NO: MSEDCL/24/NOV-7

Date: 03.12.2024

GKA-19

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 30.03.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kumbhalane S/S FEEDER1

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				21,579.34275	5.81	125,376.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-24	21,829.94100	250.59825	21,579.34275			
	NET kWh UNITS FOR BILLING			21,579.34275			
2.	Less: REACTIVE POWER				349.82325	0.10	35.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-24	349.82325					35.00
Total (1-2):							125,341.00
Rounded Off:							125,341
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							125,341

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/NOV-11

Date: 03.12.2024

GKA-18

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				25,249.29900	5.70	143,921.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-24	25,542.51600	293.21700	25,249.29900			
	NET kWh UNITS FOR BILLING			25,249.29900			
2.	Less: REACTIVE POWER				409.31700	0.10	41.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-24	409.31700					
Total (1-2):							143,880.00
Rounded Off:							143,880
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							143,880

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10563 DATED 06.05.2017 for 0.850 MW(1 X 0.85 MW) Commissioned on 20.05.2014

INVOICE NO: MSEDCL/24/NOV-12

Date: 03.12.2024

GKA-51

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.05.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER1

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL		18,716.77687	5.70	106,686.00
	MONTH	Import kWh	Export kWh	Net Import kWh	
	NOV-24	18,934.13250	217.35563	18,716.77687	
	NET kWh UNITS FOR BILLING		18,716.77687		
2.	Less: REACTIVE POWER		303.41813	0.10	30.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh		0.00000	0.25	0.00
	MONTH	Import kVAh Units for Billing			
	NOV-24	303.41813			30.00
Total (1-2):				106,656.00	
Rounded Off:				106,656	
As Per EPA Clause No: 8.03, deduction of Operating charges				0	
Net Payable Amount:				106,656	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.


(Authorized Signatory)

श्री आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25302 DATED 11.08.2014 for
21.250 MW(25 X 0.85 MW) Commissioned on 20.01.2014

INVOICE NO: MSEDCL/24/NOV-2

Date: 03.12.2024

GKA-53,34 GKV-05,06,13, 18, 20, 12, 28, 14, 22N, 4N

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)	
1.	NET KWH IMPORT TO MSEDCL				
	MONTH	Import kWh	Export kWh	Net Import kWh	
	NOV-24	420,750.28800	4,792.18953	415,958.09847	
	NET kWh UNITS FOR BILLING			415,958.09847	
2.	Less: REACTIVE POWER				
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh				
			4,903.51053	0.10	490.00
			0.00000	0.25	0.00
MONTH	Import kVAh Units for Billing				
NOV-24	4,903.51053			490.00	
Total (1-2):				2,416,227.00	
Rounded Off:				2,416,227	
As Per EPA Clause No: 8.03, deduction of Operating charges				20,000	
Net Payable Amount:				2,396,227	

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एशजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25301 DATED 11.08.2014 for
14.450 MW(17 X 0.85 MW) Commissioned on 31.01.2014

INVOICE NO: MSEDCL/24/NOV-4

Date: 03.12.2024

GKV-50, 39, 21, 07, 28N1

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 31.01.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars	Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL			
	MONTH	Import kWh	Export kWh	Net Import kWh
	NOV-24	131,550.37200	1,498.30988	130,052.06212
	NET kWh UNITS FOR BILLING			130,052.06212
2.	Less: REACTIVE POWER			
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh			
	MONTH	Import kVAh Units for Billing		
	NOV-24	1,533.11513		153.00
Total (1-2):				755,449.00
Rounded Off:				755,449
As Per EPA Clause No: 8.03, deduction of Operating charges				10,000
Net Payable Amount:				745,449

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554
of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no.
IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25671 DATED 14.08.2014 for 2.550 MW (3 X 0.85 MW) Commissioned on 20.02.2014

INVOICE NO: MSEDCL/24/NOV-6

Date: 03.12.2024

GKV-23, GKA-52

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 20.02.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				79,664.48962	5.81	462,851.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-24	80,582.29200	917.80238	79,664.48962			
	NET kWh UNITS FOR BILLING			79,664.48962			
2.	Less: REACTIVE POWER				939.12263	0.10	94.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-24	939.12263					
Total (1-2):							462,757.00
Rounded Off:							462,757
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							452,757

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 In Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25669 DATED 14.08.2014 for 5.100 MW(6 X 0.85 MW) Commissioned on 30.03.2014	INVOICE NO: MSEDCL/24/NOV-8
	Date: 03.12.2024 GKV-11, 19, 02, 03, 15
To, Chief Engineer (RE), 5th Floor, Prakashgad, Bandra (East), Mumbai-51.	DOC: 30.03.2014
	JMR MONTH: November-2
	Feeder No:- 132/33 KV Kombhalane S/S FEEDER2
	Bill of Month: NOV-24
JMR Outward No:- 05774 Dated 02.12.2024	

Due Date of Payment of Energy Bill:- JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				148,730.21398	5.81	864,123.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-24	150,443.71200	1,713.49802	148,730.21398			
	NET kWh UNITS FOR BILLING			148,730.21398			
2.	Less: REACTIVE POWER				1,753.30202	0.10	175.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-24	1,753.30202					175.00
Total (1-2):							863,948.00
Rounded Off:							863,948
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							853,948

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शानाज, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.25670 DATED 14.08.2018 for 1.700 MW(2 X 0.85 MW) Commissioned on 22.03.2014

INVOICE NO: MSEDCL/24/NOV-9

Date: 03.12.2024

GKV-32, GKA-35

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 22.03.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

Due Date of Payment of Energy Bill:-

JMR Period:- 01.11.2024 To 01.12.2024

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				53,254.45162	5.81	309,408.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-24	53,867.98800	613.53638	53,254.45162			
	NET kWh UNITS FOR BILLING			53,254.45162			
2.	Less: REACTIVE POWER				627.78863	0.10	63.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-24	627.78863					
Total (1-2):							309,345.00
Rounded Off:							309,345
As Per EPA Clause No: 8.03, deduction of Operating charges							10,000
Net Payable Amount:							299,345

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 011103000002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शबान, शिमला-171006 (हि.प्र.)



SJVN Limited
Commercial & System Operation Department

GSTIN No. 27AAICS1307F1ZM
CIN: L40101HP1988GOI008409

INVOICE

EPA NO:- Comm/CP/Wind/EPA/SJVN/No.10562 DATED 06.05.2017 for 1.700 MW(2 X 0.85 MW) Commissioned on 15.04.2014

INVOICE NO: MSEDCL/24/NOV-10

Date: 03.12.2024

GKA-13

To,
Chief Engineer (RE),
5th Floor, Prakashgad, Bandra (East),
Mumbai-51.

DOC: 15.04.2014

JMR MONTH: November-2

Feeder No:- 132/33 KV Kombhalane S/S FEEDER2

Bill of Month: NOV-24

JMR Outward No:- 05774 Dated 02.12.2024

JMR Period:- 01.11.2024 To 01.12.2024

Due Date of Payment of Energy Bill:-

Sr No	Particulars				Quantity kWh	Rate Rs Per kWh	Amount(in Rs)
1.	NET KWH IMPORT TO MSEDCL				41,091.93412	5.70	234,224.00
	MONTH	Import kWh	Export kWh	Net Import kWh			
	NOV-24	41,565.34800	473.41388	41,091.93412			
	NET kWh UNITS FOR BILLING			41,091.93412			
2.	Less: REACTIVE POWER				484.41113	0.10	48.00
	Total RKVAH export from the GRID MSEDCL to our Wind Energy Converters & Total RKVAH Export from the Wind Energy Converters to MSEDCL as per certificate from MSEDCL, 0.1Rs/kVAh for less of 10% of active energy and @ 0.25 Rs/ kVAh for Excess of 10% of Import kWh						
	MONTH	Import kVAh Units for Billing			0.00000	0.25	0.00
	NOV-24	484.41113					
Total (1-2):							234,176.00
Rounded Off:							234,176
As Per EPA Clause No: 8.03, deduction of Operating charges							0
Net Payable Amount:							234,176

Terms & Conditions are as per EPA entered between M/s.SJVN Ltd. & MSEDCL

Please remit the payment by way of RTGS to our A/c No. 01110300002554 of IDBI LIMITED Bank , New Delhi Branch, having RTGS Code no. IBKL0000127 in Favour of SJVN Ltd.

M/S SJVN Ltd.

(Authorized Signatory)

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शाना, शिमला-171006 (हि.प्र.)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills as on 30.11.2024 & late payment surcharge payable by MSEDCL upto 30.11.2024

Sr. No.	Detail of outstanding Payment	Annexure- A	Remarks
Outstanding payment of Energy charges for Sept. 2014 to June 2024			
A	Upto Aug 2018 (Details shown in Annexure. I)	60.00	
2	Aug 2018 to June 2024 (Details shown in Annexure. II)	3,10,38,693.00	
3	Sub Total (i+ii+iii) (Principal Outstanding)	3,10,38,753.00	
Late payment Surcharge@1.25 %per month			
1	On outstanding payment of upto Aug 18 (Details shown in Anne. I)	90.00	
2	Levied because the payment of monthly energy bills for the month Jan. 2014 to Aug 18 (Part payment) released late. (Details shown in Anne. I)	10,93,52,258.00	
3	LPS Payable on 30.11.2024 whereas the due date of payment already lapsed. (Details shown in Anne. II)	12,39,68,132.00	
4	Sub Total (i+ii+iii)	23,33,20,480.00	
C	LPS charged upto 30.11.2024	22,58,53,978.00	
2	LPS during to be charged along with Nov 2024 bill	74,66,502.00	
1	LPS adjusted during April 2022	12,36,599.00	
2	LPS Acj during June 2022	93,40,998.00	
3	LPS Acj during Sep 2022	1,50,80,390.00	
4	LPS adjusted during Nov 2022	19,67,293.00	
5	LPS adjusted during Mar 2023	27,23,684.00	
6	LPS adjusted during Dec 2023	7,59,067.00	
7	LPS adjusted during Jan 2024	2,74,382.00	
8	LPS adjusted during Feb 2024	1,51,79,260.00	
9	LPS paid in Oct 2024	5,29,46,269.00	
10	LPS paid in Nov 2024	3,35,805.00	
11	LPS Payable on 30.11.2024	13,34,76,733.00	
12	Total Outstanding (1+2-4)	16,45,15,486.00	

Ref SJVN letter SJVN/C&SO/2024-25/1900 dated 20.11.2024

Driven from payment shown in MSEDCL portal & actual payment receipt
-do-
-do-
-do-
Payment as per MERC order dated 31.07.2024
Driven from payment shown in MSEDCL portal & actual payment receipt

Handwritten signature

बी आर कश्यप
उप महाप्रबंधक (सी एंड एस ओ)
एसजेवीएन लिमिटेड, शक्ति सदन,
शान, शिमला-171006 (हि.प्र.)



SJVN Limited

Commercial & System Operation Department

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2024 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
1	Jan. 2014 to Aug. 2014	24.09.14	16,64,18,574	22.11.14	14.01.15	2,88,44,828.00		53	6,36,989.95		
					05.02.15	13,55,22,152.00		75	42,35,067.25		
					06.02.15	20,51,594.00		76	64,967.14		
2	Sep. 2014	08.10.14	2,83,90,185	06.12.14	06-02-2015	2,83,90,125.00	60	62	7,33,411.56	3,585.00	89.63
3	Oct. 2014	07.11.14	97,77,264	05.01.15	16.02.15	97,77,264.00		42	1,71,102.12		
4	Nov. 2014	09.12.14	49,87,050	06.02.15	19.03.15	49,87,050.00		41	85,195.44		
5	Dec. 2014	07.01.15	60,21,144	07.03.15	17.04.15	60,21,144.00		41	1,02,861.21		
6	Jan.14 to Nov.14 (GKA 42 & 43)	07.01.15	91,11,778	07.03.15	17.04.15	91,11,778.00		41	1,55,659.54		
7	Jan. 2015	06.02.15	20,42,098	09.04.15	14.05.15	20,42,098.00		35	29,780.60		
8	Feb. 2015	07.03.15	57,50,539	07.05.15	27.06.15	57,50,539.00		51	1,22,198.95		
9	Mar. 2015	13.04.15	78,37,168	13.06.15	03.09.15	78,37,168.00		82	2,67,769.91		
10	Apr. 2015	07.05.15	1,52,25,996	05.07.15	03.09.15	1,52,25,996.00		60	3,80,649.90		
11	May. 2015	08.06.15	2,81,21,515	06.08.15	14.10.15	2,81,21,515.00		69	8,08,493.56		
12	Jun.2015	07.07.15	4,91,24,811	04.09.15	17.11.15	4,91,24,811.00		74	15,14,681.67		
13	Jul. 2015	05.08.15	7,50,39,167	03.10.15	20.11.15	7,50,39,167.00		48	15,00,783.34		
14	Aug. 2015	04.09.15	3,12,58,285	02.11.15	28.10.16	3,12,58,285.00		361	47,01,767.04		
15	Sep. 2015	07.10.15	2,17,80,592	05.12.15	25.11.16	2,17,80,592.00		356	32,30,787.81		
16	Oct. 2015	04.11.15	33,55,290	02.01.16	04.01.17	33,55,290.00		368	5,14,477.80		
17	Nov. 2015	07.12.15	89,63,446	04.02.16	04.01.17	89,63,446.00		335	12,51,147.67		
18	Dec. 2015	07.01.16	82,11,097	06.03.16	31.03.17	82,11,097.00		389	13,30,881.97		
19	Jan. 2016	06.02.16	33,33,449	05.04.16	31.03.17	33,33,449.00		359	4,98,628.41		

Handwritten signature/initials

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	2	3	4	5	6	7	8	9	10	11	
20	Feb. 2015	08.03.16	58,43,277	06.05.16	31.03.17	58,43,277.00	328	7,98,581.19			
21	Mar. 2016	05.04.16	1,48,96,973	03.06.16	31.03.17	1,48,96,973.00	300	18,62,121.63			
22	Apr-16	05.05.16	1,97,36,965	03.07.16	31.03.17	23,49,142.00	270	2,64,278.48			
					03.04.17	1,73,87,823.00	273	19,77,864.87			
23	May-16	06.06.16	4,28,00,414	04.08.16	03.04.17	4,25,89,707.00	241	42,76,716.41			
24					04.04.17	2,10,707.00	242	21,246.29			
25	Jun-16	05.07.16	3,96,32,238	02.09.16	26.04.17	3,96,32,238.00	235	38,80,656.64			
26	Jul-16	05.08.16	2,22,15,227	03.10.16	26.04.17	2,22,15,227.00	204	18,88,294.30			
27	Aug.-16	07.09.16	2,79,67,609	05.11.16	26.04.17	2,79,67,609.00	171	19,92,692.14			
28	Sep-16	05-10-2016	1,19,24,932	03-12-2016	18-07-2017	59,08,248.00	226.00	5,56,360.02			
				03-12-2016	19-07-2017	17,74,666.00	227.00	1,67,853.83			
				03-12-2016	29-11-2017	42,42,018.00	360.00	6,36,302.70			
30	Oct. 2016	07.11.16	64,25,928	05-01-2017	29-11-2017	12,52,374.00	327.00	1,70,635.96			
				05-01-2017	01-01-2018	51,73,554.00	360.00	7,76,033.10			
31	Nov. 2016	07.12.16	30,26,825	04-02-2017	01-01-2018	30,26,825.00	330.00	4,16,188.44			
32	Dec. 2015	04.01.17	27,21,553	04-03-2017	01-01-2018	27,21,553.00	302.00	3,42,462.09			
33	Jan. 2017	06.02.17	3,94,639	06-04-2017	01-01-2018	3,94,639.00	269.00	44,232.45			
34	Feb. 2017	07.03.17	16,08,698	05-05-2017	01-01-2018	16,08,698.00	240.00	1,60,869.80			
35	Mar. 2017	06.04.17	1,02,11,267	04-06-2017	01-01-2018	1,02,11,267.00	210.00	8,93,485.86			
36	Apr. 2017	04.05.17	2,89,63,474	02-07-2017	01-01-2018	50,48,924.00	182.00	3,82,876.74			
37	Apr. 2017	04.05.17		02-07-2017	17-01-2018	18,31,467.00	198.00	1,51,096.03			
38	Apr. 2017	04.05.17		02-07-2017	14-03-2018	60,66,234.00	254.00	6,42,009.77			
39	Apr. 2017	04-05-2017		02-07-2017	23-10-2018	1,60,16,849.00	478.00	31,90,022.00			
40	May, 2017	06-06-2017	4,16,98,524	04-08-2017	23-10-2018	4,16,98,524.00	445.00	77,31,601.00			
41	Jun-17	10-07-2017	4,56,63,155	07-09-2017	23-10-2018	4,56,63,155.00	411.00	78,19,815.00			

2018

KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills for the Month of January 2014 to Aug 2018 & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE office) as per Section 11.04 of EPA	Payment received as intimated by our Finance Dept. New Delhi.		Outstanding payment up to 30.11.2024	Detail of surcharge on Late payment		Detail of Surcharge on outstanding payment up to 30.11.2024 shown under column No. 7	
					Date of receipt of payment	payment received (Rs.)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2024 beyond due date (days)	Surcharge @ 1.25% per Month
	1	2	3	4	5	6	7	8	9	10	11
42	Jul-17	03-08-2017	6,63,00,933	01-10-2017	23-10-2018	6,63,00,933.00	-	387.00	1,06,91,025.00		
	Bill from April 14 to July 17	16-08-2017	4,92,10,413	14-10-2017	23-10-2018	4,92,10,413.00	-	374.00	76,68,623.00		
44	Aug-17	11-09-2017	4,32,98,554	09-11-2017	23-10-2018	4,32,98,554.00	-	348.00	62,78,290.00		
45	Sep-17	09-10-2017	1,09,14,413	07-12-2017	23-10-2018	1,09,14,413.00	-	320.00	14,55,255.00		
46	Oct-17	10-11-2017	58,15,092	08-01-2018	23-10-2018	58,15,092.00	-	288.00	6,97,811.00		
47	Nov-17	11-12-2017	62,32,012	08-02-2018	23-10-2018	62,32,012.00	-	257.00	6,67,345.00		
48	Dec-17	04-01-2018	1,38,99,740	04-03-2018	23-10-2018	1,38,99,740.00	-	233.00	13,49,433.00		
49	Jan-18	09-02-2018	28,11,403	09-04-2018	23-10-2018	28,11,403.00	-	197.00	2,30,769.00		
50	Feb-18	12-03-2018	53,07,265	10-05-2018	23-10-2018	53,07,265.00	-	166.00	3,67,086.00		
51	Mar-18	09-04-2018	1,18,33,283	07-06-2018	23-10-2018	1,18,33,283.00	-	138.00	6,80,414.00		
52	Apr. 2018	08-05-2018	2,09,03,442	06-07-2018	23-10-2018	2,09,03,442.00	-	109.00	9,49,365.00		
53	May-18	04-06-2018	3,66,09,742	02-08-2018	23-10-2018	2,33,30,582.12		82.00	7,97,128.00		
54		04-06-2018		02-08-2018	25-10-2018	32,50,137.07		84.00	1,13,755.00		
55		04-06-2018		02-08-2018	26-12-2018	5,93,502.00		146.00	36,105.00		
56		04-06-2018		02-08-2018	29-03-2019	94,35,520.81		239.00	9,39,621.00		
57	Jun-18	09-07-2018	5,86,06,167	06-09-2018	29-03-2019	1,43,07,670.19		204.00	12,16,152.00		
58				06-09-2018	30-03-2019	4,42,98,496.81		205.00	37,83,830.00		
59	Jul-18	08-08-2018	9,05,31,085	06-10-2018	30-03-2019	9,05,31,085.00		175.00	66,01,225.00		
60	Aug-18	10-09-2018	2,44,63,545	08-11-2018	30-03-2019	2,44,63,545.19		142.00	14,47,426.00		
	Total		1,25,72,18,235			1,25,72,18,175.00	60		10,93,52,258.00		90.00

Handwritten signature

Commercial & System Operation Department
KHIRVIRE WIND POWER PROJECT

Detail of outstanding payment of Energy bills & late payment surcharge payable by MSEDCL against these Monthly Energy bills (up to 30.11.2024)

S. No.	Monthly energy bill for the month	Date of submission of monthly energy bill in the SE office	Payment payable to SJVN Ltd. By due date after subtracting operating charges (Rs.)	Due date of payment (60 days from the receipt of monthly energy bill in the SE)	Payment received as intimated by our		Outstanding payment up to 30.11.2024	Detail of surcharge on		Annexure -II	
					Date of receipt of payment	Payment received (Rs)		Payment delayed by (days)	Surcharge @ 1.25% per Month	Delay in payment up to 30.11.2024 beyond due date (days)	Surcharge @ 1.25% per Month
1	Aug-18	10-09-2018	3,00	4	5	7	8	9	10	11	
1	Aug-18	10-09-2018	4,42,98,499.00	08-11-2018	03-04-2019	6.00	2,04,94,594.00	146.00	1246754		
2				08-11-2018	26-04-2019		37,38,649.00	169.00	263263		
2				08-11-2018	22-08-2019		1,75,99,290.00	287.00	2104582		
3				08-11-2018	22-08-2019		24,65,966.00	287.00	294888		
3	Sep-13	03-10-2018	2,04,94,594.00	01-12-2018	22-08-2019		12,72,683.00	264.00	139995		
4				01-12-2018	30-03-2020		1,92,21,911.00	485.00	3884428		
4	Oct-13	09-11-2018	81,98,438.00	07-01-2019	30-03-2020		81,98,438.00	448.00	1530375		
5	Nov-18	10-12-2018	53,55,065.00	07-02-2019	30-03-2020		53,55,065.00	417.00	930443		
5	Dec-13	02-01-2019	77,83,380.00	02-03-2019	30-03-2020		77,83,380.00	394.00	1277772		
6	Jan-19	04-02-2019	65,96,469.00	04-04-2019	30-03-2020		65,96,469.00	361.00	992219		
6	Feb-13	01-03-2019	1,18,41,168.00	29-04-2019	30-03-2020		1,18,41,168.00	336.00	1657764		
7	Mar-19	01-04-2019	1,17,32,142.00	30-05-2019	30-03-2020		1,17,32,142.00	305.00	1490960		
7	Apr-13	03-05-2019	2,81,17,241.00	01-07-2019	30-03-2020		2,81,17,241.00	273.00	3198336		
8	May-19	04-06-2019	3,08,73,072.00	02-08-2019	30-03-2020		3,08,73,072.00	241.00	3100165		
8	Jun-19	02-07-2019	4,13,91,831.00	30-08-2019	30-03-2020		4,13,91,831.00	213.00	3673525		
9	Jul-19	02-08-2019	6,27,32,943.00	30-09-2019	30-03-2020		6,27,32,943.00	182.00	4757248		
9	Aug-15	04-09-2019	5,62,77,728.00	02-11-2019	30-03-2020		5,52,54,842.70	149.00	3430405		
10				02-11-2019	28-04-2020		1,31,671.00	178.00	9766		
10				02-11-2019	22-06-2020		8,91,214.30	233.00	86522		
11	Sep-13	03-10-2019	3,82,10,080.00	01-12-2019	22-06-2020		37,33,792.70	204.00	317372		
11				01-12-2019	08-02-2021		3,44,76,287.30	435.00	6248827		
12	Oct-13	04-11-2019	1,19,39,720.00	02-01-2020	08-02-2021		1,19,39,720.00	403.00	2004878		
12	Nov-19	03-12-2019	47,86,079.00	31-01-2020	08-02-2021		47,86,079.00	374.00	745831		
13	Dec-19	02-01-2020	46,35,007.00	01-03-2020	08-02-2021		46,35,007.00	344.00	664351		
13	Jan-20	04-02-2020	65,44,232.00	03-04-2020	08-02-2021		65,44,232.00	311.00	848023		
14	Feb-20	04-03-2020	78,96,200.00	02-05-2020	08-02-2021		78,96,210.00	282.00	927805		
14	Mar-20	02-04-2020	1,52,53,535.00	31-05-2020	08-02-2021		1,52,53,535.00	253.00	1607977		
15	Apr-20	01-05-2020	2,08,62,983.00	29-06-2020	08-02-2021		2,08,62,983.00	224.00	1947212		
15	May-20	01-06-2020	3,93,15,466.00	30-07-2020	08-02-2021		3,93,15,466.00	193.00	3161619		
16	Jun-20	03-07-2020	3,39,56,673.00	31-08-2020	08-02-2021		3,39,56,673.00	161.00	2277927		
16	Jul-20	04-08-2020	4,01,43,125.00	02-10-2020	08-02-2021		4,01,43,125.00	129.00	2157693		
17	Aug-20	02-09-2020	7,81,62,142.00	31-10-2020	08-02-2021		7,81,62,142.00	100.00	3256756		
17	Sep-20	05-10-2020	87,15,944.00	03-12-2020	08-02-2021		20,92,704.70	67.00	58421		
18				03-12-2020	27-05-2021		11,41,216.00	175.00	83214		
18				03-12-2020	27-05-2021		5,43,104.00	175.00	39601		

2021-21

MAHAVITARAN

Maharashtra State Electricity Distribution Co. Ltd.

(A Govt. of Maharashtra undertaking)
CIN: U40109MH2005SGC153645

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadiscom.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/ _____ Date: 03.12.2024

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note In respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of November ,2024 at 132/33 KV Kombhalne Sub Station (33 kV FEEDER1)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter :16595593 MAKE:ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations	
		Current	Previous				Export kVAh Lead(Q2)	Export kVAh Lag(Q3)
		01.12.2024(00:00 Hrs)	01.11.2024(00:00 Hrs)					
1	2	3	4=2-3	5	6=4*5			
1	Import kWh	192,960.0800	192,465.0700	495.0100	1500	742,515.00		0.00
2	Import kWh- Rate A	66,565.3600	66,357.3125	208.0475	1500	312,071.25		11,898.75
3	Import kWh- Rate B	70,059.2675	69,928.7700	130.4975	1500	195,746.25		
4	Import kWh- Rate C	20,419.3750	20,339.7150	79.6600	1500	119,490.00		
5	Import kWh- Rate D	35,916.0775	35,839.2725	76.8050	1500	115,207.50		
6	Export kWh	1,046.0775	1,040.3950	5.6825	1500	8,523.75		
7	Export kWh- Rate A	335.4825	334.3425	1.1400	1500	1,710.00		
8	Export kWh- Rate B	420.9175	417.4100	3.5075	1500	5,261.25		
9	Export kWh- Rate C	150.3925	150.1200	0.2725	1500	408.75		
10	Export kWh- Rate D	139.2850	138.5225	0.7625	1500	1,143.75		
11	Import kVAh	193,042.8525	192,546.9575	495.8950	1500	743,842.50		
12	Export kVAh	1,710.2975	1,700.2225	10.0750	1500	15,112.50		
13	Import kVAh Lag (Q1)	3,626.6675	3,596.1625	30.5050	1500	45,757.50		
14	Export kVAh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00		
15	Export kVAh Lag (Q3)	1,275.6900	1,267.7575	7.9325	1500	11,898.75		
16	Import kVAh Lead (Q4)	3,687.7900	3,681.6625	6.1275	1500	9,191.25		

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

Power Factor	Buyer No. & Name	kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT	0.998	MSEDCL Chief Engineer (Corp.Pln.)	742,515.00	8,523.75	0.00	733,991.25	11,898.75
EXPORT	0.564						

MSEDCL meter No. Check meter: 16595594 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.12.2024(00:00 Hrs)	01.11.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	192,824.7850	192,329.2650	495.5200	1500	743,280.00
02	Export kVAh	1,699.3300	1,689.3300	10.0000	1500	15,000.00
03	Import kWh	192,741.2800	192,246.6400	494.6400	1500	741,960.00
04	Export kWh	1,040.9975	1,039.3200	1.6775	1500	8,516.25



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

SJVN Limited Energy Break Up Report From 01.11.2024 to 01.12.2024 (NOV-2024) at Site Khirvire Tal.: Akole & Dist Ahmednagar

33 KV FEEDER1 at 132/33 KV/ KOMBHALNESUBSTATION

No of WEG's Connected : 29 X 850 KW

Total Capacity : 24.650 MW

Joint Meter Reading: 01.12.2024 for FEEDER1 at Kombhalane SS at Khirvire site

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
1	SJVN Ltd.	20.01.2014	GKA-02	4.64	34,452.69600	439,568.88000	395.50200	5,046.06002	34,057.19400	434,522.81998	552.10200	7,044.06002
			GKA-14N	4.00	29,700.60000		340.95000		29,359.65000		475.95000	
			GKA-15	0.49	3,638.32350		41.76638		3,596.55712		58.30388	
			GKA-37	3.85	28,586.82750		328.16438		28,258.66312		458.10188	
			GKA-41	4.09	30,368.86350		348.62138		30,020.24212		486.65888	
			GKA-42	9.54	70,835.93100		813.16575		70,022.76525		1,135.14075	
			GKA-43	8.06	59,846.70900		687.01425		59,159.69475		959.03925	
			GKA-45	4.74	35,195.21100		404.02575		34,791.18525		564.00075	
			GKA-46	3.68	27,324.55200		313.67400		27,010.87800		437.87400	
			GKA-47	4.99	37,051.49850		425.33513		36,626.16337		593.74763	
			GKA-48	4.1	30,443.11500		349.47375		30,093.64125		487.84875	
			GKA-50	3.66	27,176.04900		311.96925		26,864.07975		435.49425	
			GKA-54	3.36	24,948.50400		286.39800		24,662.10600		399.79800	
			GAK-01	4.04	29,997.60600		344.35950		29,653.24650		480.70950	
			GAK-43N1	0.00	0.00000		0.00000		0.00000		0.00000	
			GAK-66	1.47	10,914.97050		125.29913		10,789.67137		174.91163	
			GAK-67	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-06	4.8	35,640.72000		409.14000		35,231.58000		571.14000	
			GKA-09	0.00	0.00000		0.00000		0.00000		0.00000	
			GKA-10	3.99	29,626.34850		340.09763		29,286.25087		474.76013	
GKA-17	3.4	25,245.51000	289.80750	24,955.70250	404.55750							
GKA-20	2.85	21,161.67750	242.92688	20,918.75062	339.11438							
2	SJVN Ltd.	31.01.2014			209,537.73300	2,405.40227	207,132.33073	3,357.82727				



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanaganner Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH
			GKA-36	1.31	9,726,94650		111,66113		9,615,28537		155,87363	
			GKA-40	3.76	27,918,56400		320,49300		27,598,07100		447,39300	
			GKA-68	2.6	19,305,39000		221,61750		19,083,77250		309,36750	
3	SJVNI Ltd.	20.02.2014	GAK-86	3.65	27,101,79750	27,101,79750	311,11688	311,11688	26,790,68062	26,790,68062	434,30438	434,30438
4	SJVNI Ltd.	30.03.2014	GKA-19	2.94	21,829,94100	21,829,94100	250,59825	250,59825	21,579,34275	21,579,34275	349,82325	349,82325
5	SJVNI Ltd.	15.04.2014	GKA-18	3.44	25,542,51600	25,542,51600	293,21700	293,21700	25,249,29900	25,249,29900	409,31700	409,31700
6	SJVNI Ltd.	20.05.2014	GKA-51	2.55	18,934,13250	18,934,13250	217,35563	217,35563	18,716,77687	18,716,77687	303,41813	303,41813
	Total			100.00000	742,515,00000	742,515,00000	8,523,75005	8,523,75005	733,991,24995	733,991,24995	11,898,75005	11,898,75005

Phone No: 02412353645
FAX_NO: 0241 2344585
EMAIL: seahmednagar@gmail.com
WEBSITE: www.mahadsls.com.in

Office of the, Superintending Engineer, O&M Circle,
Old Power House, New Admn. Bldg, Station Road, Ahmednagar - 414 001

No. SE/ANRC/TECH/HT/DYE AMR/

Date: 03.12.2024

To,
Chief Engineer (Corp. Pln.),
Mumbai, MSEDCL, Prakashgad,
Bandra, Mumbai

Sub : Monthly Credit Note in respect of SJVN Limited at Khirvire Wind Power Project site, Taluka-Akole, Dist.-Ahmednagar for the month of November ,2024 at 132/33 KV Kumbhalne Sub Station (33 kV FEEDER2)

Name of the WTG Owner/ Customer : SJVN Limited

Make of WEG: GAMESA Wind Turbines Pvt.Ltd.

MSEDCL Meter No. Main Meter : 16595595 MAKE: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor (M.F.)	Units Recorded	kVAh Charges Calculations		
		Current	Previous				Export kVAh Lead(Q2)	0.00	
		01.12.2024(00:00 Hrs)	01.11.2024(00:00 Hrs)						
1	2	3	4=2-3	5	6=4*5	Export kVAh Lag(Q3)	10,241.25		
1	Import kWh	156,348.6550	155,762.8150	585.8400	1500	878,760.00	Export kVAh Lag(Q3)	10,241.25	
2	Import kWh- Rate A	54,848.8900	54,588.7575	260.1325	1500	390,198.75	Total kVAh Unit	10,241.25	
3	Import kWh- Rate B	56,362.3200	56,224.3425	137.9775	1500	206,966.25			
4	Import kWh- Rate C	16,683.7950	16,600.7050	83.0900	1500	124,635.00			
5	Import kWh- Rate D	28,453.6500	28,349.0100	104.6400	1500	156,960.00			
6	Export kWh	1,020.6475	1,013.9750	6.6725	1500	10,008.75			
7	Export kWh- Rate A	319.2925	318.1450	1.1475	1500	1,721.25			
8	Export kWh- Rate B	414.2900	410.0350	4.2550	1500	6,382.50			
9	Export kWh- Rate C	153.1525	152.7125	0.4400	1500	660.00			
10	Export kWh- Rate D	133.9125	133.0825	0.8300	1500	1,245.00			
11	Import kVAh	156,451.4375	155,864.1825	587.2550	1500	880,882.50			
12	Export kVAh	1,475.8750	1,466.0175	9.8575	1500	14,786.25			
13	Import kVAh Lag (Q1)	3,774.8350	3,731.4500	43.3850	1500	65,077.50			
14	Export kVAh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00			
15	Export kVAh Lag (Q3)	948.8275	942.0000	6.8275	1500	10,241.25			
16	Import kVAh Lead (Q4)	3,265.4450	3,262.3500	3.0950	1500	4,642.50			
Power Factor		Buyer No. & Name		kWh %	Import kWh units	Export kWh units	Wheeling & Tr. Loss (0%)	Net kWh Units for Credit	kVAh Units
IMPORT		0.998		100	878,760.00	10,008.75	0.00	868,751.25	10,241.25
EXPORT		0.677							
		MSEDCL Chief Engineer (Corp.Pln.)							

Note: As per MERC order charges for kVAh units are to be added to the monthly electricity bill of developer in case of self use. In case of third party sale, these charges are to be added to the Electricity Bill of third party consumer as per kVAh price.

MSEDCL meter No. Check meter: 16595596 Make: ELSTER ABT 1800

Sr No.	Parameter	MSEDCL Meter Reading Date		Difference	Multiplying Factor	Units Recorded
		Current	Previous			
		01.12.2024(00:00 Hrs)	01.11.2024(00:00 Hrs)			
1	2	3	4=2-3	5	6=4*5	
01	Import kVAh	156,630.8900	156,042.7475	588.1425	1500	882,213.75
02	Export kVAh	1,481.5125	1,471.6200	9.8925	1500	14,838.75
03	Import kWh	156,528.1575	155,941.4175	586.7400	1500	880,110.00
04	Export kWh	1,028.9250	1,020.2200	8.7050	1500	10,057.50



(A Govt. of Maharashtra undertaking)
 CIN: U40109MH2005SGC153645
 Maharashtra State Electricity Distribution Co. Ltd
 Sub-Div Akole Div-Sanagamer Circle- Ahmednagar.

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Percentage of Total Generation (%)	Import KWH	Date of Commissioning wise total Import KWH	Export KWH	Date of Commissioning wise total Export KWH	Net KWH	Date of Commissioning wise total KWH	RKVAH	Date of Commissioning wise total RKVAH	
5	SJVN Ltd.	30.03.2014	GKV-03	3.01	26,450,67600		301,26338		26,149,41262		308,26163		
			GKV-11	3.73	32,777,74800	150,443,71200	373,32638	1,713,49802	32,404,42162	148,730,21398	381,99863	1,753,30202	
			GKV-15	3.41	29,965,71600		341,29838		29,624,41762		349,22663		
			GKV-19	2.48	21,793,24800		248,21700		21,545,03100		253,98300		
6	SJVN Ltd.	15.04.2014	GKA-13	4.73	41,565,34800	41,565,34800	473,41388	473,41388	41,091,93412	41,091,93412	484,41113	484,41113	
Total				100.00000	878,760,00000	878,760,00000	10,008,75007	10,008,75007	868,751,24993	868,751,24993	10,241,25007	10,241,25007	



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,24

Name of site:	Khirvire Wind Power Project
---------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.12.2024	Time	00:00:00

Main Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2024 at 00:00:00	01.11.2024 at 00:00:00			
01	Import kWh	192,960.0800	192,465.0700	495.0100	1500	742,515.00
02	Import kWh- Rate A	66,565.3600	66,357.3125	208.0475	1500	312,071.25
03	Import kWh- Rate B	70,059.2675	69,928.7700	130.4975	1500	195,746.25
04	Import kWh- Rate C	20,419.3750	20,339.7150	79.6600	1500	119,490.00
05	Import kWh- Rate D	35,916.0775	35,839.2725	76.8050	1500	115,207.50
06	Export kWh	1,046.0775	1,040.3950	5.6825	1500	8,523.75
07	Export kWh- Rate A	335.4825	334.3425	1.1400	1500	1,710.00
08	Export kWh- Rate B	420.9175	417.4100	3.5075	1500	5,261.25
09	Export kWh- Rate C	150.3925	150.1200	0.2725	1500	408.75
10	Export kWh- Rate D	139.2850	138.5225	0.7625	1500	1,143.75
11	Import kVAh	193,042.8525	192,546.9575	495.8950	1500	743,842.50
12	Export kVAh	1,710.2975	1,700.2225	10.0750	1500	15,112.50
13	Import kVArh Lag (Q1)	3,626.6675	3,596.1625	30.5050	1500	45,757.50
14	Export kVArh Lead (Q2)	5.1900	5.1900	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,275.6900	1,267.7575	7.9325	1500	11,898.75
16	Import kVArh Lead (Q4)	3,687.7900	3,681.6625	6.1275	1500	9,191.25

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,24

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	1		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595593		
MSEDCL Check Meter No.	16595594		
Date of joint meter reading	01.12.2024	Time	00:00:00

Check Meter Reading (Feeder-1)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2024 at 00:00:00	01.11.2024 at 00:00:00			
01	Import kWh	192,741.2800	192,246.6400	494.6400	1500	741,960.00
02	Import kWh- Rate A	66,448.0300	66,240.8000	207.2300	1500	310,845.00
03	Import kWh- Rate B	70,050.8725	69,923.2100	127.6625	1500	191,493.75
04	Import kWh- Rate C	20,451.2950	20,370.2250	81.0700	1500	121,605.00
05	Import kWh- Rate D	35,791.0825	35,712.4050	78.6775	1500	118,016.25
06	Export kWh	1,040.9975	1,035.3200	5.6775	1500	8,516.25
07	Export kWh- Rate A	335.1850	334.0325	1.1525	1500	1,728.75
08	Export kWh- Rate B	420.4975	416.9850	3.5125	1500	5,268.75
09	Export kWh- Rate C	147.3600	147.0950	0.2650	1500	397.50
10	Export kWh- Rate D	137.9550	137.0950	0.8600	1500	1,290.00
11	Import kVAh	192,824.7850	192,329.2650	495.5200	1500	743,280.00
12	Export kVAh	1,699.3300	1,689.3300	10.0000	1500	15,000.00
13	Import kVArh Lag (Q1)	3,640.9400	3,610.4700	30.4700	1500	45,705.00
14	Export kVArh Lead (Q2)	5.2475	5.2475	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	1,265.4150	1,257.5750	7.8400	1500	11,760.00
16	Import kVArh Lead (Q4)	3,629.9925	3,623.8725	6.1200	1500	9,180.00

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,24

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Main Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kombhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.12.2024	Time	00:00:00

Main Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2024 at 00:00:00	01.11.2024 at 00:00:00			
01	Import kWh	156,348.6550	155,762.8150	585.8400	1500	878,760.00
02	Import kWh- Rate A	54,848.8900	54,588.7575	260.1325	1500	390,198.75
03	Import kWh- Rate B	56,362.3200	56,224.3425	137.9775	1500	206,966.25
04	Import kWh- Rate C	16,683.7950	16,600.7050	83.0900	1500	124,635.00
05	Import kWh- Rate D	28,453.6500	28,349.0100	104.6400	1500	156,960.00
06	Export kWh	1,020.6475	1,013.9750	6.6725	1500	10,008.75
07	Export kWh- Rate A	319.2925	318.1450	1.1475	1500	1,721.25
08	Export kWh- Rate B	414.2900	410.0350	4.2550	1500	6,382.50
09	Export kWh- Rate C	153.1525	152.7125	0.4400	1500	660.00
10	Export kWh- Rate D	133.9125	133.0825	0.8300	1500	1,245.00
11	Import kVAh	156,451.4375	155,864.1825	587.2550	1500	880,882.50
12	Export kVAh	1,475.8750	1,466.0175	9.8575	1500	14,786.25
13	Import kVArh Lag (Q1)	3,774.8350	3,731.4500	43.3850	1500	65,077.50
14	Export kVArh Lead (Q2)	14.2375	14.2375	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	948.8275	942.0000	6.8275	1500	10,241.25
16	Import kVArh Lead (Q4))	3,265.4450	3,262.3500	3.0950	1500	4,642.50

Note: Main meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Joint Meter Reading Report NOV,24

Name of site:	Khirvire Wind Power Project
----------------------	-----------------------------

Check Meter

Grid Connectivity in the name of	M/s. K. P. Power Pvt. Ltd.		
Name of WTG Owner/ Customer	SJVN Ltd. (A Joint Venture of Govt. of India & Govt. of H.P.)		
Name of Substation	132/33 kV Substation Kumbhalne (Taluka-Akole)		
33 kV Feeder No.	2		
MSEDCL Main Meter Details	Make: Elster/ Sr. No. 16595595		
MSEDCL Check Meter No.	16595596		
Date of joint meter reading	01.12.2024	Time	00:00:00

Check Meter Reading (Feeder-2)

Sr. No.	Parameter	Reading as on		Difference	Multiplying Factor (M.F.)	Total kWh
		01.12.2024 at 00:00:00	01.11.2024 at 00:00:00			
01	Import kWh	156,528.1575	155,941.4175	586.7400	1500	880,110.00
02	Import kWh- Rate A	51,877.6425	54,618.4425	259.2000	1500	388,800.00
03	Import kWh- Rate B	56,453.1525	56,316.4700	136.6825	1500	205,023.75
04	Import kWh- Rate C	16,712.5225	16,628.5325	83.9900	1500	125,985.00
05	Import kWh- Rate D	28,484.8400	28,377.9725	106.8675	1500	160,301.25
06	Export kWh	1,026.9250	1,020.2200	6.7050	1500	10,057.50
07	Export kWh- Rate A	322.2650	321.1000	1.1650	1500	1,747.50
08	Export kWh- Rate B	417.6000	413.3125	4.2875	1500	6,431.25
09	Export kWh- Rate C	152.4925	152.0450	0.4475	1500	671.25
10	Export kWh- Rate D	134.5675	133.7625	0.8050	1500	1,207.50
11	Import kVAh	156,630.8900	156,042.7475	588.1425	1500	882,213.75
12	Export kVAh	1,481.5125	1,471.6200	9.8925	1500	14,838.75
13	Import kVArh Lag (Q1)	3,768.9550	3,725.7500	43.2050	1500	64,807.50
14	Export kVArh Lead (Q2)	14.3525	14.3525	0.0000	1500	0.00
15	Export kVArh Lag (Q3)	949.9200	943.0725	6.8475	1500	10,271.25
16	Import kVArh Lead (Q4)	3,286.8625	3,283.7300	3.1325	1500	4,698.75

Note: Check meter reading taken from MRI print.

Representative of SJVN Ltd.



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER1 at 132/33 kv substation kombhalne during the month NOV,2024

Annexure-I

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKA-02	37,080	4.64	59.2
02			GKA-14N	31,982	4.00	
03			GKA-15	3,931	0.49	
04			GKA-37	30,752	3.85	
05			GKA-41	32,658	4.09	
06			GKA-42	76,239	9.54	
07			GKA-43	64,439	8.06	
08			GKA-45	37,848	4.74	
09			GKA-46	29,392	3.68	
10			GKA-47	39,889	4.99	
11			GKA-48	32,747	4.1	
12			GKA-50	29,272	3.66	
13			GKA-54	26,885	3.36	
14		31.01.2014	GAK-01	32,275	4.04	28.22
15			GKA-06	38,322	4.8	
16			GKA-09	0	0.00	
17			GKA-10	31,878	3.99	
18			GKA-17	27,173	3.4	
19			GKA-20	22,774	2.85	
20			GKA-36	10,443	1.31	
21			GKA-40	30,075	3.76	
22			GAK-43N1	0	0.00	
23			GAK-66	11,742	1.47	
24			GAK-67	0	0.00	
25		GKA-68	20,809	2.6		
26		20.02.2014	GAK-86	29,154	3.65	3.65
27		30.03.2014	GKA-19	23,516	2.94	2.94
28		15.04.2014	GKA-18	27,524	3.44	3.44
29		20.05.2014	GKA-51	20,376	2.55	2.55
Total				799175	100.00	100.00



SJVN Limited
Commercial & System Operation Department

Detail of generation (in %) of each weg connected to 33kv FEEDER2 at 132/33 kv substation kombhalne during the month NOV,2024

Annexure-II

Name of site: Khirvire Wind Power Project (Taluka- Akole)

Sr. No.	Customer Name	Date of Commissioning (DOC)	Location No.	Total LCS Reading (In kWh)	Percentage of Total Generation	Sum (%)
01	SJVN Ltd.	20.01.2014	GKV-4N	40,124	4.33	47.88
02			GKV-05	24,132	2.6	
03			GKV-06	36,911	3.98	
04			GKV-12	51,425	5.55	
05			GKV-13	33,149	3.58	
06			GKV-14	32,999	3.56	
07			GKV-18	29,147	3.15	
08			GKV-20	24,967	2.69	
09			GKV-22N	34,608	3.73	
10			GKV-28	45,378	4.9	
11			GKA-34	33,376	3.6	
12			GKA-53	57,571	6.21	
13		31.01.2014	GKV-07	35,218	3.8	14.97
14			GKV-21	19,292	2.08	
15			GKV-28N1	40,980	4.42	
16			GKV-39	12,553	1.35	
17			GKV-50	30,780	3.32	
18		20.02.2014	GKV-23	29,047	3.13	9.17
19			GKA-52	55,980	6.04	
20		22.03.2014	GKV-32	24,132	2.6	6.13
21			GKA-35	32,681	3.53	
22		30.03.2014	GKV-02	41,567	4.49	17.12
23			GKV-03	27,872	3.01	
24			GKV-11	34,557	3.73	
25			GKV-15	31,639	3.41	
26			GKV-19	22,940	2.48	
27		15.04.2014	GKA-13	43,659	4.73	4.73
Total				926684	100.00	100.00



SJVN Limited Commercial & System Operation Department

Generation data for 01.11.2024 to 01.12.2024

Feeder-1				Feeder-2			
Location No.	New Reading as on 01.12.2024 at 00:00 hr	Old Reading as on 01.11.2024 at 00:00 hr.	Difference	Location No.	New Reading as on 01.12.2024 at 00:00 hr	Old Reading as on 01.11.2024 at 00:00 hr.	Difference
GAK-01	9,724,868	9,692,593	32,275	GKV-02	8,526,166	8,484,599	41,567
GKA-02	9,117,887	9,080,807	37,080	GKV-03	7,676,919	7,649,047	27,872
GKA-06	11,907,883	11,869,561	38,322	GKV-4N	8,350,669	8,310,545	40,124
GKA-09	10,630,021	10,630,021		GKV-05	7,524,048	7,499,916	24,132
GKA-10	12,216,165	12,184,287	31,878	GKV-06	8,569,295	8,532,384	36,911
GKA-14N	9,645,887	9,613,905	31,982	GKV-07	9,435,977	9,400,759	35,218
GKA-15	9,625,735	9,621,804	3,931	GKV-11	7,840,395	7,805,838	34,557
GKA-17	11,034,782	11,007,609	27,173	GKV-12	9,277,848	9,226,423	51,425
GKA-18	9,666,938	9,639,414	27,524	GKV-13	8,222,705	8,189,556	33,149
GKA-19	10,295,691	10,272,175	23,516	GKV-14	7,876,238	7,843,239	32,999
GKA-20	8,762,794	8,740,020	22,774	GKV-15	9,481,312	9,449,673	31,639
GKA-36	9,453,706	9,443,263	10,443	GKV-18	8,759,450	8,730,303	29,147
GKA-37	11,071,786	11,041,034	30,752	GKV-19	9,548,780	9,525,840	22,940
GKA-40	8,457,648	8,427,573	30,075	GKV-20	10,535,303	10,510,336	24,967
GKA-41	8,828,391	8,795,733	32,658	GKV-21	5,972,005	5,952,713	19,292
GKA-42	11,747,318	11,671,079	76,239	GKV-22N	8,339,436	8,304,828	34,608
GKA-43	11,193,308	11,128,869	64,439	GKV-23	6,359,525	6,330,478	29,047
GAK-43N1	8,693,101	8,693,101		GKV-28	9,027,112	8,981,734	45,378
GKA-45	9,327,125	9,289,277	37,848	GKV-28N1	8,155,086	8,114,106	40,980
GKA-46	8,919,602	8,890,210	29,392	GKV-32	7,853,559	7,829,427	24,132
GKA-47	10,739,833	10,699,944	39,889	GKV-39	7,612,782	7,600,229	12,553
GKA-48	11,640,491	11,607,744	32,747	GKV-50	8,379,601	8,348,821	30,780
GKA-50	13,460,519	13,431,247	29,272	GKA-13	11,797,786	11,754,127	43,659
GKA-51	11,813,610	11,793,234	20,376	GKA-34	9,702,807	9,669,431	33,376
GKA-54	12,448,970	12,422,085	26,885	GKA-35	11,956,626	11,923,945	32,681
GAK-66	7,857,502	7,845,760	11,742	GKA-52	12,989,655	12,933,675	55,980
GAK-67	8,795,312	8,795,312		GKA-53	12,561,622	12,504,051	57,571
GKA-68	8,798,582	8,777,773	20,809				
GAK-86	10,808,908	10,779,754	29,154				
Total Gross Generation			799,175	Total Gross Generation			926,684
Total Gross Generation			799,175	Grand Total Generation			1,725,859

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.

MAHAVITARAN
Maharashtra State Electricity Distribution Co. Ltd.
(Government of Maharashtra Undertaking)
(CIN: U40109MH2005SGC153645)

eesangamner@ho.mahadiscom.in
eesangamner@gmail.com
Web Site: www.mahadiscom.in



Office of the "Executive Engineer"
O&M Division, Sangamner
15-Shinde Building, Vidya Nagar,
Tal.- Sangamner-422605
Dist.- Ahmednagar
Tel: 02425-221407

Ref: EE/SNGR/Tec **No 0 5 7 7 4**

Date: **2 DEC 2024**

To,
The Superintending Engineer
O&M Circle Office,
MSEDCL, Ahmednagar

Subject: Joint Meter Reading (JMR) at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of November-24.

R/Sir,

With reference to the above subject, Joint Meter Reading (JMR) has been taken by MRI at 132/33KV, 47.6MW Wind Farm substation of SJVN Limited situated at Kombhalne, Tal. Akole Dist. Ahmednagar for the month of November-24 and copy of the JMR is enclosed herewith.

This is for your kind information and needful please.

Encl:

1. Joint Meter Reading for November-24


(Anil M. Thorat)
Executive Engineer
Sangamner Division

Copy To:
The Dy. Executive Engineer, MSEDCL, O&M Subdivision, Akole

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR


Date: 01/12/2024

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

Feeder No:- 01

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595593	16595594
Normal	DATE	Present Date	01/12/2024	01/12/2024
Normal	TIME	Present Time	11:13:15	11:17:14
Normal	T DL	Current Billing KWh Delivered	192962	192744
Normal	A DL	Current Billing Rate A KWh Delivered	66567	66450
Normal	B DL	Current Billing Rate B KWh Delivered	70059	70051
Normal	C DL	Current Billing Rate C KWh Delivered	20419	20451
Normal	D DL	Current Billing Rate D KWh Delivered	35916	35791
Normal	T Q1	Current Billing KVARh Q1	3626	3641
Normal	T Q4	Current Billing KVARh Q4	3688	3630
Normal	T DL	Current Billing KVAh Q1	193045	192827
Normal	MAX A	Current Billing Rate A Max KVA Q1	2.000	1.860
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.290	0.290
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.190	0.570
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1046	1041
Normal	A RC	Current Billing Rate A KWh Received	335	335
Normal	B RC	Current Billing Rate B KWh Received	420	420
Normal	C RC	Current Billing Rate C KWh Received	150	147
Normal	D RC	Current Billing Rate D KWh Received	139	137
Normal	T Q3	Current Billing KVARh Q3	1375	1265
Normal	T Q2	Current Billing KVARh Q2	5	5
Normal	T RC	Current Billing KVARh Received	1710	1699
Normal	MAX RC	Current Billing Rate A Max KVA received	0.080	0.080
Normal	MAX RC	Current Billing Rate B Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate C Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.587	62.710
Normal	L2	Phase B Voltage	62.297	63.151
Normal	L3	Phase C Voltage	61.739	62.705
Normal	L1	Phase A Current	0.024	0.012
Normal	L2	Phase B Current	0.021	0.009
Normal	L3	Phase C Current	0.031	0.017
Normal	L 123 COS	System Power Factor Vectorial	0.99	0.99
Normal	RESETS	Demand Reset (All)	202	200
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	9086	9118


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole



Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 01


			16595593	16595594
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	9915	9922
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	9664	9708
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	1.000	1.000
Normal	PF RC	Current Billing Average Avg PF received	0.423	0.500
Normal		Service Voltage Test	63.4 Y	63.4 Y
Normal		Service Current Test	OK	OK
Normal	L 123	Frequency	50.01	49.99.

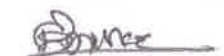
TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	352780	352758
Alternate	P NET	ABT Previous Interval KWH Net	020000	142500
Alternate	FREQ	ABT Average Frequency	49.99	50.00
Alternate	L1 H2-15	Phase A Voltage % THD	0.36	0.36
Alternate	L2-H2-15	Phase B Voltage % THD	0.34	0.40
Alternate	L3-H2-15	Phase C Voltage % THD	0.37	0.39
Alternate	L1 H2-15	Phase A Current % THD	8.04	29.15
Alternate	L2-H2-15	Phase B Current % THD	10.05	28.86
Alternate	L3-H2-15	Phase C Current % THD	7.00	19.01
Alternate	HI T DL	Current Billing KWH Delivered	2962.9925	2744.1450
Alternate	HI Q1	Current Billing KVARh Q1	3626.7625	3641.0275
Alternate	HI Q4	Current Billing KVARh Q4	3682.0650	3630.2750
Alternate	HI T DL	Current Billing KVAh Q1	3045.7375	2827.6525
Alternate	HI T RC	Current Billing KWH Received	1046.1100	1041.0325
Alternate	HI Q3	Current Billing KVARh Q3	1275.7525	1245.2725
Alternate	HI Q2	Current Billing KVARh Q2	5.1900	5.2475
Alternate	HI T RC	Current Billing KVAh Received	1710.3725	1699.4000
Alternate	P HI Q1	Present Interval KVA Q1	0.2300	0.2000
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 04:06	05 02:48

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024605	D-024608
Inner:	024606	024609
Outer:	024607	024610
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D 011201	CNGR-D 011204
Inner:	SNGR-D 011202	SNGR-D 011205
Outer:	SNGR-D 011203	SNGR-D 011206


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

MAHARASHTRA STATE ELECTRICITY DISTRIBUTION CO. LTD.
AKOLE SUBDIVISION, SANGAMNER DIVISION, AHMEDNAGAR

Date: 01/12/2024

JOINT METER READING REPORT AT KOMBHALNE SUBSTATION, KHIRVIRE SITE

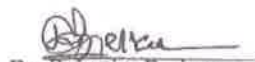
Feeder No:- 02

TYPE	DISPLAY ID	DISPLAY ITEM	MAIN METER	CHECK METER
Normal	Sr. No	Meter ID	16595595	16595596
Normal	DATE	Present Date	01-12-24	01.12.24
Normal	TIME	Present Time	11:01:24	11:10:24
Normal	T DL	Current Billing KWh Delivered	156352	156531
Normal	A DL	Current Billing Rate A KWh Delivered	54852	54880
Normal	B DL	Current Billing Rate B KWh Delivered	56362	56453
Normal	C DL	Current Billing Rate C KWh Delivered	16683	16712
Normal	D DL	Current Billing Rate D KWh Delivered	28458	28484
Normal	T Q1	Current Billing KVARh Q1	3774	3769
Normal	T Q4	Current Billing KVARh Q4	3265	3288
Normal	T DL	Current Billing KVAh Q1	156455	156634
Normal	MAX A	Current Billing Rate A Max KVA Q1	1.420	1.380
Normal	MAX B	Current Billing Rate B Max KVA Q1	0.280	0.290
Normal	MAX C	Current Billing Rate C Max KVA Q1	0.110	0.110
Normal	MAX D	Current Billing Rate D Max KVA Q1	0.000	0.000
Normal	T RC	Current Billing KWh Received	1020	1026
Normal	A RC	Current Billing Rate A KWh Received	319	322
Normal	B RC	Current Billing Rate B KWh Received	414	417
Normal	C RC	Current Billing Rate C KWh Received	153	152
Normal	D RC	Current Billing Rate D KWh Received	133	134
Normal	T Q3	Current Billing KVARh Q3	948	949
Normal	T Q2	Current Billing KVARh Q2	14	14
Normal	T RC	Current Billing KVARh Received	1475	1481
Normal	MAX RC	Current Billing Rate A Max KVA received	0.000	0.000
Normal	MAX RC	Current Billing Rate B Max KVA received	0.050	0.050
Normal	MAX RC	Current Billing Rate C Max KVA received	0.070	0.070
Normal	MAX RC	Current Billing Rate D Max KVA received	0.000	0.000
Normal	L1	Phase A Voltage	61.862	62.392
Normal	L2	Phase B Voltage	62.438	62.795
Normal	L3	Phase C Voltage	62.095	62.666
Normal	L1	Phase A Current	0.003	0.003
Normal	L2	Phase B Current	0.003	0.006
Normal	L3	Phase C Current	0.004	0.009
Normal	L 123 COS	System Power Factor Vectorial	0.75	0.99
Normal	RESETS	Demand Reset (All)	199	200
Normal	NET HI	ABT Net KAVRh Del. & Rec. above 103%	99999218	99999266


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole



Executive Engineer
O&M, MSEDCL, Sangamner

Feeder No: - 02

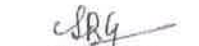
			16595595	16595596
Normal	NET LOW	ABT NET KVARh Del & Rec Below 97%	62	47
Normal	NET BET	ABT NET KVARh Del & Rec Between 103% to 97%	291	289
Normal	NET STP	ABT NET KVARh Del & Rec Stayout	2	2
Normal	PF DL	Current Billing Average Avg PF Delivered	0.999	0.999
Normal	PF RC	Current Billing Average Avg PF received	0.619	0.666
Normal		Service Voltage Test	63.4V	63.4V
Normal		Service Current Test	000282	000220
Normal	L 123	Frequency	49.99	50.02

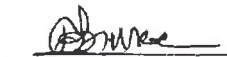
TYPE	ID NO	DISPLAY	MAIN METER	CHECK METER
Alternate	OUTAGE	Outage Log	381211	381022
Alternate	P NET	ABT Previous Interval KWH Net	010000	025000
Alternate	FREQ	ABT Average Frequency	49.98	50.00
Alternate	L1 H2-15	Phase A Voltage % THD	0.35 %V	0.34 %V
Alternate	L2-H2-15	Phase B Voltage % THD	0.32 %V	0.36 %V
Alternate	L3-H2-15	Phase C Voltage % THD	0.38 %V	-
Alternate	L1 H2-15	Phase A Current % THD	23.55 %A	24.47 %A
Alternate	L2-H2-15	Phase B Current % THD	-	31.03 %A
Alternate	L3-H2-15	Phase C Current % THD	20.42 %A	18.75 %A
Alternate	HI T DL	Current Billing KWH Delivered	6352.2225	6531.6725
Alternate	HI Q1	Current Billing KVARh Q1	3774.9900	3769.1000
Alternate	HI Q4	Current Billing KVARh Q4	3265.5225	3286.9575
Alternate	HI T DL	Current Billing KVAh Q1	6455.0200	6634.3975
Alternate	HI T RC	Current Billing KWH Received	1020.6800	1026.9600
Alternate	HI Q3	Current Billing KVARh Q3	948.8650	949.9575
Alternate	HI Q2	Current Billing KVARh Q2	14.2375	14.2535
Alternate	HI T RC	Current Billing KVAh Received	1475.9275	1481.5650
Alternate	P HI Q1	Present Interval KVA Q1	0.0400	0.0900
Alternate	P HI RC	Present Interval KVA Received	0.0000	0.0000
Alternate	TL DL	Time Left In Interval	05 02:43	05 04:25

OLD SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-024615	024617
Inner:	024615	024618
Outer:	024616	024619
NEW SEAL Details		
	Main Meter	Check Meter
MD:	SNGR-D-011207	011210
Inner:	011208	011211
Outer:	011209	011212


For,
PVIPL


For,
SJVN Ltd.


Asst. Engineer
MSEDCL S/d Akole


Dy. Executive Engineer
MSEDCL S/d Akole


Executive Engineer
O&M, MSEDCL, Sangamner

Meter ID:16595593

Section Name: Previous 1

Device Name: A1800

Date : 01-12-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	86565.36	70059.2675	20419.375	35916.0775	0	0	0	0	192960.08
Max Demand	4.66	3.59	5.26	3	0	0	0	0	5.26
Date_Time	29-11-2024 01:19:00	28-11-2024 12:14:00	27-11-2024 11:54:00	25-11-2024 21:59:00	27-11-2024 11:54:00				27-11-2024 11:54:00
Cum Demand	15669.33	1584.63	1332.71	1267.9	0	0	0	0	1786.8
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	335.4325	420.9175	150.3925	139.285	0	0	0	0	1046.0775
Max Demand	0.06	0.07	0.05	0.06	0	0	0	0	0.07
Date_Time	23-11-2024 05:19:00	15-11-2024 13:39:00	23-11-2024 11:59:00	15-11-2024 20:14:00	15-11-2024 13:39:00				15-11-2024 13:39:00
Cum Demand	10.63	26.79	14.75	24.03	0	0	0	0	28.09
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66591.755	70091.4575	20429.12	35930.52	0	0	0	0	193042.8525
Max Demand	4.67	3.59	5.27	3.01	0	0	0	0	5.27
Date_Time	29-11-2024 01:19:00	28-11-2024 12:14:00	27-11-2024 11:54:00	25-11-2024 21:59:00	27-11-2024 11:54:00				27-11-2024 11:54:00
Cum Demand	15669.64	1588.67	1336.77	1268.2	0	0	0	0	1790.92
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	549.8375	658.1625	228.445	273.8825	0	0	0	0	1710.2975
Max Demand	0.11	0.11	0.1	0.09	0	0	0	0	0.11
Date_Time	23-11-2024 01:39:00	15-11-2024 13:14:00	30-11-2024 09:14:00	15-11-2024 20:14:00	23-11-2024 01:39:00				23-11-2024 01:39:00
Cum Demand	20.6	39.54	22.76	36.71	0	0	0	0	44.62
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1232.9325	1334.7175	395.06	663.9275	0	0	0	0	3626.6675
Max Demand	0.33	0.25	0.34	0.21	0	0	0	0	0.34
Date_Time	29-11-2024 01:19:00	28-11-2024 12:39:00	27-11-2024 11:59:00	25-11-2024 21:59:00	27-11-2024 11:59:00				27-11-2024 11:59:00
Cum Demand	26.5	41.03	35.98	26.26	0	0	0	0	44.46



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

[Signature]

Assistant Engineer (QC)
 MSEDC Ltd. Akole, Sub Div.

[Signature]
N. L. Sheike
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

[Signature]
(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	415.6425	475.775	160.2225	224.05	0	0	0	0	1275.69
Max Demand	0.09	0.09	0.09	0.07	0	0	0	0	0.09
Date_Time	23-11-2024 01:44:00	24-11-2024 13:14:00	30-11-2024 09:14:00	10-11-2024 18:29:00					30-11-2024 09:14:00
Cum Demand	17.48	28.05	17.22	15.48	0	0	0	0	33.19
KVARh Q2									
Energy	0.195	0.81	0.335	3.85	0	0	0	0	5.19
KVARh Q4									
Energy	1281.3675	1288.4375	369.475	748.51	0	0	0	0	3687.79
Avg PF del									
Energy	0.9981	0.9982	0.9981	0.9983	0	0	0	0	0.9982
Avg PF rec									
Energy	0.5199	0.5947	0.4932	0.5322	0	0	0	0	0.564



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

SKY

Assistant Engineer (QC)
 MSEDCL Ltd. Akole, Sub Div.

(Signature)
N. L. Sheike
 Dy. Executive Engineer
 M.S.E.O. Co. Ltd.
 Sub. Div., Akole

(Signature)
(Ajil M. Thorat)
EXECUTIVE-ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division

Section Name: Previous 1

Meter ID:16595594

Date : 01-12-2024 00:00:00

Device Name: A1800

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66448.03	7060.8725	20451.295	35791.0825	0	0	0	0	192741.28
Max Demand	4.64	3.47	5.33	3.08	0	0	0	0	5.33
Date_Time	29-11-2024 01:14:00	28-11-2024 12:29:00	27-11-2024 11:49:00	25-11-2024 21:59:00	27-11-2024 11:49:00	25-11-2024 21:59:00	27-11-2024 11:49:00	27-11-2024 11:49:00	27-11-2024 11:49:00
Cum Demand	1566.18	1576.88	1328.4	1263.44	0	0	0	0	1776.81
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	335.185	420.4975	147.36	137.955	0	0	0	0	1040.9975
Max Demand	0.06	0.07	0.05	0.06	0	0	0	0	0.07
Date_Time	23-11-2024 05:09:00	14-11-2024 13:49:00	30-11-2024 10:09:00	17-11-2024 18:24:00	14-11-2024 13:49:00	17-11-2024 18:24:00	14-11-2024 13:49:00	14-11-2024 13:49:00	14-11-2024 13:49:00
Cum Demand	10.48	26.8	14.57	24.08	0	0	0	0	27.91
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	66474.6525	70083.325	20451.15	35805.6475	0	0	0	0	192824.785
Max Demand	4.65	3.48	5.34	3.09	0	0	0	0	5.34
Date_Time	29-11-2024 01:14:00	28-11-2024 12:29:00	27-11-2024 11:49:00	25-11-2024 21:59:00	27-11-2024 11:49:00	25-11-2024 21:59:00	27-11-2024 11:49:00	27-11-2024 11:49:00	27-11-2024 11:49:00
Cum Demand	1566.43	1580.9	1332.46	1263.77	0	0	0	0	1780.9
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	547.025	658.24	223.2	270.865	0	0	0	0	1689.33
Max Demand	0.11	0.12	0.1	0.09	0	0	0	0	0.12
Date_Time	23-11-2024 01:34:00	20-11-2024 17:04:00	19-11-2024 11:44:00	10-11-2024 18:14:00	20-11-2024 17:04:00	10-11-2024 18:14:00	20-11-2024 17:04:00	20-11-2024 17:04:00	20-11-2024 17:04:00
Cum Demand	20.32	39.51	22.68	36.75	0	0	0	0	44.26
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1237.37	1340.5275	397.4525	665.59	0	0	0	0	3640.94
Max Demand	0.33	0.25	0.35	0.22	0	0	0	0	0.35
Date_Time	29-11-2024 01:14:00	28-11-2024 12:29:00	27-11-2024 11:49:00	25-11-2024 21:59:00	27-11-2024 11:49:00	25-11-2024 21:59:00	27-11-2024 11:49:00	27-11-2024 11:49:00	27-11-2024 11:49:00
Cum Demand	26.6	41.27	36.15	26.4	0	0	0	0	44.73



Engineer (Mech.)
 Khirvi Wind Power Station
 SJVV Limited, Maharashtra

Assistant Engineer (QC)
 MSEDCL, Akole, Sub Div.

N. L. Sheiko
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

(Amit M. Thorat)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	412.07	476.14	155.895	221.31	0	0	0	0	1265.415
Max Demand	0.09	0.1	0.08	0.07	0	0	0	0	0.1
Date_Time	23-11-2024 01:34:00	20-11-2024 17:04:00	30-11-2024 09:14:00	23-11-2024 19:59:00					20-11-2024 17:04:00
Cum Demand	17.22	28.12	16.99	15.5	0	0	0	0	32.93
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.21	0.81	0.3725	3.855	0	0	0	0	5.2475
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1256.03	1271.3225	363.33	739.31	0	0	0	0	3629.9925
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9982	0.9982	0.9981	0.9982	0	0	0	0	0.9982
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.5298	0.594	0.4953	0.5426	0	0	0	0	0.5677



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

SRJ
 Assistant Engineer (QC)
 MSEDCLtd,Akole, Sub Div.

N. L. Shelke
 N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Dn., Akole

(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S. Elect. Distr. Co. Ltd.
 Sangamner Division

Meter ID:16595595

Device Name: A1800

Section Name: Previous 1

Date : 01-12-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54848.89	56362.32	16683.795	28453.65	0	0	0	0	156348.655
Max Demand	5.68	4.06	4.47	5.06	0	0	0	0	5.68
Date_Time	27-11-2024 23:14:00	28-11-2024 12:44:00	12-11-2024 10:49:00	28-11-2024 21:59:00	27-11-2024 23:14:00				27-11-2024 23:14:00
Cum Demand	1309.55	1316.76	1123.88	1059.89	0	0	0	0	1482.29
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	319.2925	414.29	153.1525	133.9125	0	0	0	0	1020.6475
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	22-11-2024 05:33:00	14-11-2024 13:59:00	30-11-2024 11:59:00	23-11-2024 18:59:00	22-11-2024 05:39:00				22-11-2024 05:39:00
Cum Demand	10.62	25.56	14.51	24.24	0	0	0	0	27.13
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54883.435	56402.2175	16696.0025	28469.7825	0	0	0	0	156451.4375
Max Demand	5.69	4.07	4.48	5.07	0	0	0	0	5.69
Date_Time	27-11-2024 23:14:00	28-11-2024 12:44:00	12-11-2024 10:49:00	28-11-2024 21:59:00	27-11-2024 23:14:00				27-11-2024 23:14:00
Cum Demand	1309.79	1322.77	1127.89	1060.15	0	0	0	0	1486.29
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	460.155	571.5675	204.0175	240.135	0	0	0	0	1475.875
Max Demand	0.11	0.11	0.11	0.09	0	0	0	0	0.11
Date_Time	19-11-2024 04:33:00	20-11-2024 17:09:00	30-11-2024 09 14:00	16-11-2024 19:44:00	30-11-2024 09:14:00				30-11-2024 09:14:00
Cum Demand	17.85	37.12	21.25	35.95	0	0	0	0	41.42
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1324.9375	1386.32	415.6775	647.9	0	0	0	0	3774.835
Max Demand	0.38	0.3	0.33	0.33	0	0	0	0	0.38
Date_Time	27-11-2024 23:13:00	28-11-2024 12:44:00	12-11-2024 10:49:00	28-11-2024 21:59:00	27-11-2024 23:19:00				27-11-2024 23:19:00
Cum Demand	24.14	35.65	32.31	21.28	0	0	0	0	37.93



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

Assistant Engineer (QC)
 MSEDCLtd.Akole, Sub Div.

(Signature)
N. L. Shelke
 Dy. Executive Engineer
 M.S.E.D. Co. Ltd.
 Sub. Div., Akole

(Signature)
(Ajil M. Thorat)
 EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division

	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
KVARh Q3									
Energy	302.01	347.2475	114.885	184.685	0	0	0	0	948.8275
Max Demand	0.09	0.09	0.09	0.07	0	0	0	0	0.09
Date_Time	19-11-2024 04:39:00	20-11-2024 17:09:00	30-11-2024 09:14:00	04-11-2024 21:49:00					30-11-2024 09:14:00
Cum Demand	14.05	26.13	15.05	14.37	0	0	0	0	30.51
KVARh Q2									
Energy	2.4375	5.6175	2.105	4.0775	0	0	0	0	14.2375
KVARh Q4									
Energy	1141.09	1104.385	328.7225	691.2475	0	0	0	0	3265.445
Avg PF del									
Energy	0.9976	0.9975	0.9972	0.9978	0	0	0	0	0.9975
Avg PF rec									
Energy	0.6557	0.6927	0.647	0.6459	0	0	0	0	0.6768



Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

S.K.Y.
Assistant Engineer (QC)
 MSEDCLtd,Akola, Sub Div.

N.L.Shefke
N. L. Shefke
 Dy.Executive Engineer
 M.S.E.D.Co. Ltd.
 Sub.Div., Akole

Aqil M. Thorat
Aqil M. Thorat
 EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division

Meter ID:16595596
Device Name: A1800

Section Name: Previous 1
Date : 01-12-2024 00:00:00

KWh del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54377.6425	56453.1525	16712.5225	28484.84	0	0	0	0	156528.1575
Max Demand	5.7	4.1	4.55	5.15	0	0	0	0	5.7
Date_Time	27-11-2024 23:09:00	28-11-2024 12:39:00	12-11-2024 10:44:00	28-11-2024 21:59:00					27-11-2024 23:09:00
Cum Demand	1324.09	1330.93	1136.18	1061.32	0	0	0	0	1494.72
KWh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	322.265	417.6	152.4925	134.5675	0	0	0	0	1026.925
Max Demand	0.07	0.07	0.06	0.06	0	0	0	0	0.07
Date_Time	19-11-2024 04:14:00	17-11-2024 14:14:00	30-11-2024 11:29:00	23-11-2024 20:04:00					19-11-2024 04:14:00
Cum Demand	10.73	25.74	14.6	24.39	0	0	0	0	27.26
KVAh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	54912.2225	56492.9575	16724.7625	28500.9475	0	0	0	0	156630.89
Max Demand	5.71	4.11	4.56	5.16	0	0	0	0	5.71
Date_Time	27-11-2024 23:09:00	28-11-2024 12:39:00	12-11-2024 10:44:00	28-11-2024 21:59:00					27-11-2024 23:09:00
Cum Demand	1324.34	1334.95	1140.22	1061.53	0	0	0	0	1498.7
KVAh rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	462.4025	576.6275	202.125	240.3575	0	0	0	0	1481.5125
Max Demand	0.12	0.12	0.1	0.1	0	0	0	0	0.12
Date_Time	19-11-2024 04:14:00	02-11-2024 16:09:00	19-11-2024 11:34:00	04-11-2024 21:44:00					19-11-2024 04:14:00
Cum Demand	17.6	37.46	21.22	35.95	0	0	0	0	41.51
KVARh Q1	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1322.7775	1383.7725	415.22	647.185	0	0	0	0	3768.955
Max Demand	0.38	0.3	0.33	0.34	0	0	0	0	0.38
Date_Time	27-11-2024 23:09:00	28-11-2024 12:39:00	12-11-2024 10:44:00	28-11-2024 21:59:00					27-11-2024 23:09:00
Cum Demand	24.21	35.61	32.32	21.31	0	0	0	0	37.86



[Signature]
Engineer (Mech.)
Khirvire Wind Power Station
SJVN Limited, Maharashtra

[Signature]
N. L. Shelke
Dy. Executive Engineer
M.S.E.D. Co. Ltd.
Sub.Dn., Akole

[Signature]
(Apar M. Thorat)
EXECUTIVE ENGINEER
M.S. Elect. Distr. Co. Ltd.
Sangamner Division

KVARh Q3	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	301.8325	350.6225	112.9325	184.5325	0	0	0	0	949.92
Max Demand	C.09	0.09	0.08	0.07	0	0	0	0	0.09
Date_Time	19-11-2024 04:13:00	20-11-2024 17:04:00	30-11-2024 09:14:00	04-11-2024 21:44:00					20-11-2024 17:04:00
Cum_Demand	13.93	26.48	15.01	14.46	0	0	0	0	30.57
KVARh Q2	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	2.5525	5.5825	2.1525	4.065	0	0	0	0	14.3525
KVARh Q4	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	1144.5875	1114.1775	330.345	697.7525	0	0	0	0	3286.8625
Avg PF del	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.9976	0.9976	0.9973	0.9976	0	0	0	0	0.9976
Avg PF rec	Rate A	Rate B	Rate C	Rate D	Rate E	Rate F	Rate G	Rate H	Total
Energy	0.6554	0.6946	0.6532	0.6401	0	0	0	0	0.6777



[Signature]
Engineer (Mech.)
 Khirvire Wind Power Station
 SJVN Limited, Maharashtra

[Signature]
Assistant Engineer (QC)
 MSEDCL Ltd, Akole, Sub Div.

[Signature]
N. L. Sheike
 Dy. Executive Engineer
 M.S.E.D.Co. Ltd.
 Sub.Dn., Akole

[Signature]
(Anil M. Thorat)
 EXECUTIVE ENGINEER
 M.S.Elect. Distr. Co. Ltd.
 Sangamner Division